

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9067  
Name Damar Resources, Inc  
Address P.O. Box 70  
City/State/Zip Hays, KS 67601

Purchaser

Operator Contact Person Daniel F. Schippers  
Phone (913) 625-0020

Contractor: License # 4087  
Name Williamson Drilling, Inc

Wellsite Geologist Ken Wallace  
Phone (316) 265-9444

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

8-28-85 9-04-85 9-4-85  
Spud Date Date Reached TD Completion Date

4549' PBD  
Total Depth

Amount of Surface Pipe Set and Cemented at 298 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-135-22,911-00-00

County Ness

SW...NW...SW Sec. 19 Twp. 16S Rge. 25  East  West

.1650 Ft North from Southeast Corner of Section  
.4950 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

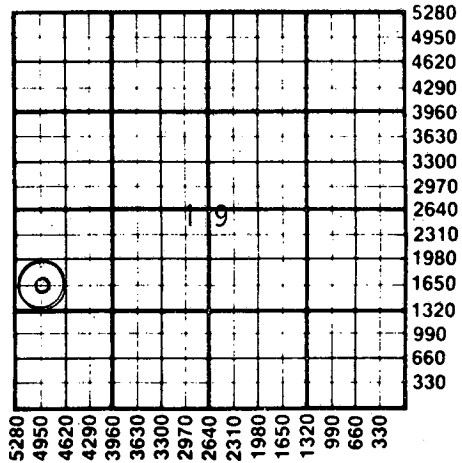
Lease Name Horacek 'B' Well # 1

Field Name

Producing Formation

Elevation: Ground 2589 KB 2594

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T 85-843

Groundwater 1650 Ft North from Southeast Corner  
(Well) .4950 Ft West from Southeast Corner of  
Sec 19 Twp 16S Rge 25  East  West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Daniel F. Schippers

Title President Date 11-07-85

Subscribed and sworn to before me this 8th day of November 1985

Notary Public Stephen K. Schmeidler

Date Commission Expires

STEPHEN K. SCHMEIDLER  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. July 10, 1988

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
RECEIVED  
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

NOV 12 1985

11-12-85

CONSERVATION DIVISION

Sec. 19 Twp. 16S Rge. 25W

SIDE TWO

Operator Name DaMar Resources, Inc. Lease Name Horacek, B! Well # 1

Sec. 19 Twp. 16S Rge. 25  East  West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample
DST #1 4488-4532 (Miss.) 30-30-30-30 ISIP-102 FSIP-71 IFP-51-51 FFP-51-51 Recovery: 5' OSM	Name Top Bottom No Electric Log Run Heebner 3866 (-1272) Lansing-K.C. 3906 (-1312) Stark Shale 4154 (-1560) Base Lansing-K.C. 4216 (-1622) Pawnee 4349 (-1755) Fort Scott 4421 (-1827) Cherokee 4448 (-1854) Mississippi 4518 (-1924)
DST #2 4487-4540 (Miss.) 30-30-30-30 ISIP-306 FSIP-183 IFP-51-51 FFP-61-61 Recovery: 1' clean oil & 9' OSM	DST #3 4488-4549 (Miss.) 45-45-60-60 ISIP-1043 FSO -1012 IFP-51-71 FFP-81-91 Recovery: 80' OSM

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	298	60/40 poz	210	2% gel 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil-Ratio	Gravity CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....

DA MAR RESOURCES, INC.  
 2001 S. 10th St.  
 HASKIN, NE 68402