

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 4197

Name: Dunne Oil Company

Address 100 S. Main - Suite 410

City/State/Zip Wichita, Kansas 67202

Purchaser: _____

Operator Contact Person: Stephen W. Dunne

Phone (316) 267-3448

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Steve Davis

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

01-17-98 01-26-98 01-27-98

Spud Date 01-17-98 Date Reached TD 01-26-98 Completion Date 01-27-98

API NO. 15- 101-21758-0000

County Lane County, Kansas

SW - NW - SE - Sec. 31 Twp. 18 Rge. 27 XX ^E_W

1870 Feet from S (circle one) Line of Section

2245 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Suchy Well # 1-31

Field Name Wildcat

Producing Formation _____

Elevation: Ground 2721' KB 2730'

Total Depth 4650' PBTD 4650'

Amount of Surface Pipe Set and Cemented at 265 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D4A, 5-21-98 u.c.
(Data must be collected from the Reserve Pit)

Chloride content 18,000 ppm Fluid volume 1,100 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name RECEIVED KANSAS CORPORATION COMMISSION

Lease Name 02-12-1998 License No. _____

FEB 12 1998
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County CONSERVATION DIVISION WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 02/10/98

Subscribed and sworn to before me this 10 day of February 19 98.

Notary Public Anne M Kewley

Date Commission Expires 10/22/2000

| K.C.C. OFFICE USE ONLY | | |
|-------------------------------------|-------------------------------------|------------------------------------|
| F | <input type="checkbox"/> | Letter of Confidentiality Attached |
| C | <input checked="" type="checkbox"/> | Wireline Log Received |
| C | <input checked="" type="checkbox"/> | Geologist Report Received |
| Distribution | | |
| <input checked="" type="checkbox"/> | KCC | <input type="checkbox"/> SWD/Rep |
| <input type="checkbox"/> | KGS | <input type="checkbox"/> Plug |
| <input type="checkbox"/> | | <input type="checkbox"/> NGPA |
| <input type="checkbox"/> | | <input type="checkbox"/> Other |
| (Specify) | | |

ANNE M. KEWLEY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10/22/00

Operator Name Dunne Oil Company Lease Name Suchy Well # 1-31
 Sec. 31 Twp. 18 Rge. 27 East West
 County Lane County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| | | | | |
|---|---|---|-----------------------------------|---------------------------------|
| Drill Stem Tests Taken (Attach Additional Sheets.) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datums | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Anhydrite | 2076 | +654 |
| Electric Log Run (Submit Copy.) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | B/Anhydrite | 2106 | +624 |
| List All E.Logs Run: | | Heebner | 3958 | -1228 |
| Radiation Guard Log | | Lansing | 3998 | -1267 |
| | | Stark | 4268 | -1538 |
| | | BKC | 4350 | -1620 |
| | | Marmaton | 4379 | -1649 |
| | | Pawnee | 4466 | -1736 |
| | | Ft Scott | 4524 | -1794 |
| | | Cherokee Sh | 4547 | -1817 |

| CASING RECORD | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Mississippi Dol. 4622 -1891 | | | | | | | |
| <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 20# | 265' | 60/40 Poz | 185 | 3%cc 2%gel |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|-------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| Perforate | | | | |
| Protect Casing | | | | |
| Plug Back TD | | | | |
| Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| | | | | |
|--|---|---------|-------------|--|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Inj. | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |
| | <u>NA</u> | | | |

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

ALLIED CEMENTING CO., INC.

9156

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

At Brand

| | | | | | | | |
|-------------------------|----------------|--------------------|--|---------------------------|----------------------------|--------------------------|---------------------------|
| DATE <u>1-17-98</u> | SEC. <u>31</u> | TWP. <u>18</u> | RANGE <u>27</u> | CALLED OUT <u>3:00 PM</u> | ON LOCATION <u>6:30 PM</u> | JOB START <u>6:45 AM</u> | JOB FINISH <u>7:30 PM</u> |
| LEASE <u>Suchy</u> | | WELL # <u>1-31</u> | LOCATION <u>96 + Alameda Rd - 3w, 3c, 1/2 E, 1/3</u> | | COUNTY <u>Lane</u> | STATE <u>Ks</u> | |
| OLD OR NEW (Circle one) | | | | | | | |

CONTRACTOR Duke #4

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 265'

CASING SIZE 8 7/8" DEPTH 265'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 11 1/4 bbls

OWNER Sam

CEMENT

AMOUNT ORDERED 185 lb + 6940 370 CC,
270 lb

| | | | | |
|----------|----------------|---|--------------|---------------|
| COMMON | <u>111 lb.</u> | @ | <u>6.35</u> | <u>704.85</u> |
| POZMIX | <u>74 lb.</u> | @ | <u>3.25</u> | <u>240.50</u> |
| GEL | <u>3 lb.</u> | @ | <u>9.50</u> | <u>28.50</u> |
| CHLORIDE | <u>6 lb.</u> | @ | <u>28.00</u> | <u>168.00</u> |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <u>185 lb.</u> | @ | <u>1.05</u> | <u>194.25</u> |
| MILEAGE | <u>185</u> | | | <u>214.60</u> |

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

181 HELPER Bob B

BULK TRUCK

222 DRIVER Duke

BULK TRUCK

_____ DRIVER _____

TOTAL 1550.70

REMARKS:

Ran 265' of 8 7/8" cas. Break Circ.
Mixed 185 lb 6940 370, Released
plug. Displaced with fresh water
Cement did circulate

T. Wheeler

SERVICE

| | | | | |
|-------------------|--------------------|---|--------------|---------------|
| DEPTH OF JOB | <u>265'</u> | | | |
| PUMP TRUCK CHARGE | | | <u>10</u> | <u>470.00</u> |
| EXTRA FOOTAGE | | @ | | |
| MILEAGE | <u>29</u> | @ | <u>2.85</u> | <u>82.65</u> |
| PLUG | <u>1-8 7/8 TWP</u> | @ | <u>45.00</u> | <u>45.00</u> |
| | | @ | | |
| | | @ | | |

TOTAL 597.65

CHARGE TO: Dunne Oil Co.

STREET 100 S. Main Suite 410

CITY Wichita STATE Ks ZIP 67202

FLOAT EQUIPMENT

| | | | |
|--|---|--|--|
| | @ | | |
| | @ | | |
| | @ | | |
| | @ | | |
| | @ | | |

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE # 2148.35

DISCOUNT 322.25 IF PAID IN 30 DAYS
Net #1826.10

SIGNATURE X Rich Wheeler

X Rich Wheeler
PRINTED NAME

RECEIVED
 KANSAS CORP COMM
 1998 JAN 21 AM 11:10

