STATE CORPORATION COMMISSION OF KANS OIL & GAS CONSERVATION DIVISION	API NO. 15 - 101-21,083 -00-00
WELL COMPLETION OR RECOMPLETION FOR ACO_1 WELL HISTORY	RM County Lane
	SE SE NW Sec Twp Rge X West
DESCRIPTION OF WELL AND LEASE	(***=100)
Operator: license # 9810 Exp. 8501 name Bentley 011 & Gas Company	** うちつつけ・・・ Ft North from Southeast Corner of Section
address P. Q. Box 5012	" Vest from Southeast Corner of Soutien
	(*************************************
City/State/Zip Wichita Falls, Texas 76307	Lease Name Kuehn 1
Operator Contact Person John C. Bentley	Field Name Wildcat ALAMOTA
Phone(817). 723-0897	
6222	Producing Formation
Contractor: license # 6333. name DaMac Drilling	Elevation: Ground 2639' KB 2647'
Wellsite Geologist . Ron .Falwell	
Phone (316). 549-3963	Section Plat
PURCHASER Clear . Creek Inc.	5280
Designate Type of Completion	4620
™ New Well	
✓ Oil	PECENCIO 3630 3630 3300
	pp. 9300
☐ Dry ☐ Other (Core, Water Supply etc.)	JAN 02 1985
If OWNED ald well into an fallower.	1980
If OWWO: old well info as follows: Operator	CONSERVATION DIVISION 1650
Well Name	990
Comp. Date Old Total Depth	330
	2280 630 630 630 930 930 850 850 850
WELL HISTORY	044400000000
Drilling Method: X Mud Rotary	WATER SUPPLY INFORMATION
11-17-84 11-27-84 11-28-84	Source of Water:
	Division of Water Resources Permit #
Spud Date Date Reached TD Completion Date	184.
4650'	Groundwater Ft North From Southeast Corner and (Well)
Total Depth PBTD	(Well)Ft. West From Southeast Corner of Sec Twp Rge ☐ East ☐ West
Amount of Surface Pine Set and Compared at 941	The state of the s
Amount of Surface Pipe Set and Cemented at941	feet Surface Water Ft North From Sourtheast Corner and
Multiple Stage Cementing Collar Used? ☐ Yes ☐ N	(Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge
	Sec Twp Rge East West
If Yes, Show Depth Set	feet Other (explain)
If alternate 2 completion, cement circulated	(purchased from city, R.W.D.#)
	SX cmt Disposition of Produced Water: Disposal
	☐ Repressuring
	Docket #
INSTRUCTIONS: This form shall be completed in duplicate	e and filed with the Kansas Corporation Commission, 200 Colorado Derby Building,
Wichita, Kansas 67202, within 90 days after completion or recompletio	on of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a peri	iod of 12 months if requested in writing and submitted with the form. See rule 82-3-107
One copy of all wireline logs and drillers time log shall be attached all temporarily abandoned wells.	d with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with
All requirements of the statutes, rules, and regulations promutated	to regulate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	to regulate the oil and gas industry have been fully complied with and the statements
	Ž.
	K.C.C. OFFICE USE ONLY
Signature Signature	K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Wireline Log Received Drillers Timelog Received
	Wireline Log Received ☐ Drillers Timelog Received
Title Vice-President, Operations	Date 12-20-84 Distribution
Subscribed and Dogs	I NACC [SWD/Ren [] NCDA [.
Subscribed and sworn to before me this	ember 84 KGS Plug Other (Specify)
Notary Public Cindy & Willer)
Date Commission Expires	Form ACO 1 (7-94)

Degrator Name Bentley Oil & Gas C	O. Lease N	SIDE TWO Kuehn	15-101-2108	8 3-00-0	edwoy · ⊠
		WELL LO			
INSTRUCTIONS: Show imports giving interval tested, time tool open a level, hydrostatic pressures, bottom he extra sheet if more space is needed. A Drill Stem Tests Taken Samples Sent to Geological Survey Cores Taken	nd closed, f ole temperat	lowing and shu ture, fluid recov	it-in pressures, whether shut-i very, and flow rates if gas to su	n pressure reac	hed static
See Attached Sheet			Anhydrite Heebner Lansing Base Kan. City Marmaton Ft. Scott Cherokee Sh Cherokee SS Mississippian	2016 3902 3939 4283 4351 4468 4489 4539	

RELEASED

MAY 2 9 1986

FROM CONFIDENTIAL

								·
			CASING RI ort all strings set - o	conductor, surf		used production, etc.		type and
Purpose of string		size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	percent additives
Surface Pip Long String		.12¼	8-5/8 14 ¹ / ₂	24 10.50	941 4650	Class A 60/40 POZ	550 250	3% CC 2% gel
								10% salt
shots per foot		ERFORATION R pecify footage of e	ECORD ach interval perfor	ated	Acid,	Fracture, Shot, (
2. 4591'-4596'] 2. 4600'-4605'] Producing Interval 4250-4256			Acid 1500 gallons Acid 400 gallons 7½% MCA					
TUBING RECO	RD ,	size 2 - 3/8	set at 4230	packer at)	1240	Liner Run	☐ Yes 🔯	No
Date of First Prod		_ Producing n	method [] flowin	ng 🔀 pump	ing 🗍 gas lift		lain)	
Estimated Producti Per 24 Hours		0il 72	,	Gas 1	Water O	Gas- .0138	Oil Ratio	Gravity 35°
····		·	Bbis	MCF		Bbls	СЕРВ	# · · · · · · · · · · · · · · · · · · ·
Disposition of ga		vented sold		open hole	© perforation		PRODU 4250-1	CTION INTERVAL
		used on lease		☐Dually Co				

Page 1

DRILLING REPORT

Well Name and No.:

Operator: Location:

County/State: Proposed Depth: Kuehn #1 Well

Bentley Oil & Gas Company 2310' FNL, 2310' FWL of Sec. 22,

T18S, R27W; SE, SE, NW Lane County, Kansas

4650' to test Mississippian

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FROM CONFIDENTIAL

11/24/84 Drilling at 4260°.

•	DST #1	4239'-4260	' (Hertha)
JAN 3 1985	IH'	2103#	, , , , , , , , , , , , , , , , , , , ,
COllina	FH	2103#	
	IFP	32-32#	30 min
Charles On a second	FF		45 min
Steel Goodone	ISI		45 min
TO MITTAL TO THE TANK	FSI	591#	60 min

Recovered 720' gas in pipe, 70' clean gassy oil, 60' muddy oil, 85% oil, 15% mud, gravity 36.

11/25/84 Drilling at 4390'.

	DST #2	4325'-4390'	(Marmaton)
	IH	2283# . a	,
	FH [']	2278#	
•	IFP	53-53# 3	0 min
	FF.		0 min
•	ISI		5 min
	FSI		5 min
ecovered 10	mud.		

DRILLING REPORT

WORK COPY

Well Name and No.:

Operator: Location:

Kuehn #1 Well

Bentley Oil & Gas Company

2310' FNL, 2310' FWL of Sec. 22, T18S, R27W; SE, SE, NW

Lane County, Kansas

4650' to test Mississippian

County/State: Proposed Depth:

11/26/84 Drilling at 4495'.

DST #3	3 4450'-44	1951	(Ft.	Scott)
IΗ	2336#			
FH	2336#			
IF	53∸53#	30	min	•
FF	. 53-53#	45	min	
ISI	118#	45	min	
FSI	96#	60	min	

Recovered 15' mud.

11/27/84 Drilled 4650' TD at 2:15 p.m. Preparing to log.

DST #4	4531-4560	(29' Anchor)
IH	2302#	,
FH	2291#	•
IF	30∦	30 min
FF	30#	30 min
ISIP	51#	45 min
FSIP	51#	45 min

CTATE COLORAND DE COLORA

JAN 02 1835 Recovered 1' drilling mud.

Wimilta, hallead