

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9310
name Bentley Oil & Gas Company
address P. O. Box 5012
Wichita Falls, Texas 76307
City/State/Zip

Operator Contact Person Gene E. Thompson
Phone 817-723-0897

Contractor: license # 6333
name DaMac

Wellsite Geologist Ron Falwell
Phone (316) 549-3963

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
2-18-86 2-27-86 2-27-86
Spud Date Date Reached TD Completion Date

4640'
Total Depth PBDT 918

Amount of Surface Pipe Set and Cemented at feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-101-21, 269-00-00
County Lane
C NW NW SE 22 18 27 East
(location) Sec Twp Rge West

2310' Ft North from Southeast Corner of Section
2310' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

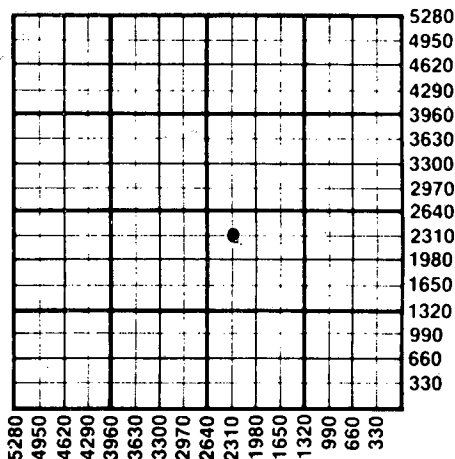
Lease Name Kuehn B Well# #1

Field Name Alamota

Producing Formation None

Elevation: Ground 2633 KB 2642

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # None

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Cindy P. Miller
Title Agent Date 3-14-86

Subscribed and sworn to before me this 14 day of March 19 86

Notary Public Carolyn Jones
Date Commission Expires 1-14-87



CAROLYN JONES
Notary Public, State of Texas
My Commission Expires Jan. 14, 1987

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)
STATE CORPORATION COMMISSION

MAR 17 1986
03-17-1986
CONSERVATION DIVISION

Sec. 22-1-18 Rge. 27-1-2

Operator Name Bentley Oil & Gas Co. Lease Name Keuhn B Well# 1 SEC 22 TWP 18 RGE 27 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

See Attachment

See Attachment

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12-1/4	8-5/8	23	918	Class A	275	3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) _____						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____

PRODUCTION INTERVAL

Dually Completed.
 Commingled



15-101-21269-00-00

DRILLING REPORT

OPERATOR: Bentley Oil & Gas Company
P. O. Box 5012
Wichita Falls, Texas 76307
(817) 723-0897

WELL NAME: Kuehn B #1
COUNTY/STATE: Lane County, Kansas
LOCATION: 2310' FSL, 2310' FEL of Section 22, T18S, R27W;
NW, NW, SE
PROPOSED DEPTH: 4650'

2-18-86 Spudded well 6:45 p.m. 2-17-86. Depth this morning 923' vis. 37, waterloss 9.6, dev. 1/2° at 923'. Will be running 8-5/8" casing shortly.

2-19-86 1750', formation shale, vis. 28, m.w. 8.8, dev. 1/2° at 1446', ran 21 jts. 8-5/8" 23# casing set at 918'. Cemented with 275 sxs Class A 3% CC, plug down 11:25 a.m. 2-18-86. Halliburton did cementing job.

2-20-86 2820' formation shale and lime, vis. 30, m.w. 9.1, dev. 3/4° at 1975' and 3/4° at 2475'.

2-21-86 3464', vis. 30, m.w. 9.2, dev. 1° at 2963'.

2-22-86 Drilling at 3730'. Vis. 42, wt. 9.1, w.l. 8.2.

2-23-86 Drilling at 4215'. Vis. 44, wt. 9.1, w.l. 8.0.

DST #1 (Hertha): 4225-4250' (25' anchor)
IH 2091
IF 21 in 30 min.
ISIP 400 in 45 min.
FF 32 in 45 min.
FSIP 378 in 60 min.

Open tool with weak blow, died in 25 minutes.
Re-open tool with no blow.
Recovery: 10' drilling mud with show of oil in test tool.

2-24-86 Drilling at 4265'. Vis 42, wt. 9.1, w.l. 8.0, chlorides 6,000 ppm.

STATE COMMISSION

MAR 17 1985

CONSERVATION DIVISION
Wichita, Kansas

15-101-21269-00-00

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P. O. Box 5012
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(817) 723-0897

WELL NAME: Kuehn B-1

COUNTY/STATE: Lane County, Kansas

LOCATION: 2310' FSL, 2310' FEL of Section 22, T18S, R27W;
NW, NW, SE

PROPOSED DEPTH: 4650'

2-25-86 DST #2 (Ft. Scott) 4434'-4480'
IF 21-21 in 30 min.
ISI 43 in 45 min.
FF 21-21 in 30 min.
FSI 21 in 45 min.
IH 2264
FH 2232

10' mud, few oil spots. 4480', vis. 44, waterloss 9.2,
dev. 1/2° at 4480'.

2-26-86 DST #3 (Cherokee) 4479'-4544'
IH 2286
IF 32-32 in 30 min.
ISI 562 in 45 min.
FF 32-32 in 30 min.
FSI 86 in 45 min.
FH 2243

Recovered 5' mud.

4544', vis. 48, m.w. 9.5, waterloss 8.4.

2-27-86 4640' TD. Tripping out for logs. Vis. 47, m.w. 9.4,
waterloss 10.0, chlorides 4,000.

2-28-86 Well plugged and abandoned.