

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5886
Name Chief Drilling Co., Inc.
Address 905 Century Plaza
Wichita, Ks. 67202
City/State/Zip

Purchaser Koch Oil Company

Operator Contact Person F.W. Shelton Jr.
Phone 316-262-3791

Contractor: License # 5883
Name Warrior Drilling Co. Rig #2

Wellsite Geologist Jerri Jespersen
Phone 267-6248

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

9-07-85 9-16-85 10-09-85
Spud Date Date Reached TD Completion Date
4660 4636
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 254' set @ 263' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2110 feet
If alternate 2 completion, cement circulated from 2110 feet depth to surf w/ 450 SX cmt

API NO. 15-101-21,220-00-00

County Lane

NE SE NW Sec 17 Twp 18S Rge 27 East West

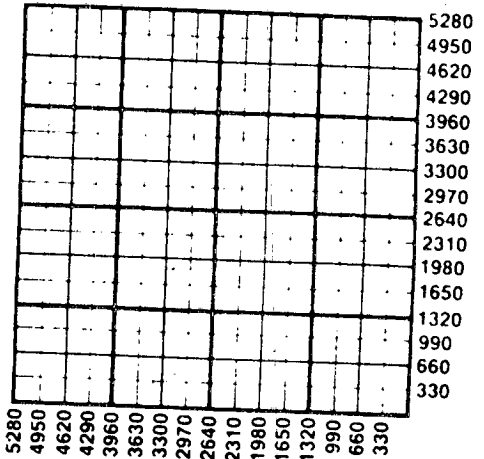
3630 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name STANLEY "A" Well # 1

Field Name STAN

Producing Formation Cherokee Sand

Elevation: Ground 2703 KB 2710
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit # 034538
June Erskin, Water Well 180' Cheyenne truck

Groundwater Ft North from Southeast Corner (Well)
NE NE NW Sec 32 Twp 17 Rge 27 East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature F.W. Shelton, Jr.
Title Vice President Date 10-10-85

Subscribed and sworn to before me this 10 day of Oct. 1985
Notary Public Martha E. Gustin

Date Commission Expires
MARSHA E. GUSTIN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 4-15-89

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION (84)

Sec 17 Twp 18 Rge 27

OCT 28 1985
10-28-1985

Operator NameChief Drilling Co., Inc. Lease Name.....STANLEY "A" Well #.....1..

Sec. 17 Twp. 18S Rge. 27 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [X] Sample

9-12-85 DST #1 4255-4280 (Lans. 200) 30-45-60-45 wk. increasing to fair blow, Rec. 5' O, 20' M, 175' SW, 68,000 chlorides, IBHP: 1137# FBHP: 1110# IFP: 62-80 FFP: 89-133 119"
9-13-85 DST #2 4298-4350 (Lans 220 & Pleasn) 30-30-30-30 wk. blow died in 20 min. Rec. 15' M w/O spots, IBHP: 983# FBHP: 849# IFP: 80-80 FFP: 80-80 BHT: 117"
9-14-85 DST #3 4455-4526 (Ft. Scott) 30-45 -60-45, weak blow, rec. 1' O, 35' M, IBHP: 1074 FBHP: 670# IFP: 71-71 FFP: 80-80 BHT: 117"
9-15-85 DST #4 4547-4580 (30-30-30-30) wk. blow died, Rec. 5' M w/oil spots, IBHP: 64# FBHP: 64# IFP: 35-35 FFP: 35-35 DST #5 4580-4595 strong blow off bottom in 7 min., Rec. 340' GIP; 410' CGO; 60' SOCM, 85% M; 15% O; IBHP: 715 FBHP: 491# IFP: 125-142 FFP: 178-222
9-16-85 T.D. 4660' ran E-log, ran 4651', 111 jts. new 10.5#, 4 1/2" casing, set @ 4658', common guide shoe @ 4658', insert float @ 4639', port collar @ 2110', centralizers @ 4636' 4552' 4468' 2157' cemented w/175 sks common 2% gcl, 3% gilsonite, 40 bbls. mud flush ahead of cement plug down 9:45 pm

FORMATION TOPS: E-LOG TOPS:
Anhydrite 2080 + 630 Anhydrite 2080 + 630
B/Anhydrite 2112 + 598 Base Anhydrite 2112 + 598
Heebner 3947 - 1237 Heebner 3947 - 1237
Toronto 3968 - 1258 LKC 3986 - 1276
Lansing 3988 - 1278 Stark 4257 - 1547
Stark 4256 - 1546 BKC 4330 - 1620
BKC 4334 - 1624 Marmaton 4356 - 1646
Marmaton 4359 - 1649 Pawnee 4442 - 1732
Pawnee 4444 - 1734 Fort Scott 4504 - 1794
Fort Scott 4504 - 1794 Cherokee 4528 - 1818
Cherokee 4529 - 1819 Cher. Sand 4580 - 1870
Cher. Sand 4575 - 1865 Mississippi 4613 - 1903
Mississippi 4610 - 1900 LTD 4665 - 1955
RTD 4660 - 1950

Well Log
Sand/Clay 0 465
Shale 465 2080
Anhydrite 2080 2112
Shale 2112 4257
Lime 4257 4660
RTD 4660

CONFIDENTIAL

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Table with columns: Purpose of String, Size Hole, Size Casing, Weight, Setting, Type of Cement, #Sacks Used, Type and Percent Additives.
surface 12 1/4 8 5/8 20# 6 jts 254' set @ 263' 185 sks 60-40 posmix 2% gel 3% cc
production 7 7/8 4 1/2" 10.5# set @ 4658' cem w/175 sks common 2% gel 3% gil

PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record 3% gil

Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth
4 4592-4598 w/10 bbl 0 acid w/250 gall 15% INS 16 GPM 1500# max press
4 4581-4586
RELEASED

TUBING RECORD Size Set At Packer at Liner Run [] Yes [X] No
2 3/8" 4624.43 FEB 16 1987

Date of First Production Producing Method
9-09-85 [] Flowing [X] Perforation [] Other (explain).....

Table with columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity.
Estimated Production Per 24 Hours: Oil 10 Bbls, Gas -0- MCF, Water -0- Bbls, Gravity 36

METHOD OF COMPLETION Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Other (Specify) 4592-4598 4581-4586
[] Dually Completed [] Commingled [X] Single