

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ..... 5886  
Name ..... Chief Drilling Co., Inc.  
Address ..... 905 Century Plaza  
..... Wichita, Ks. 67202  
City/State/Zip .....

Operator Contact Person F.W. Shelton, Jr.  
Phone ..... 316-262-3791

Contractor: License # ..... 5883  
Name ..... Warrior Drilling Co., Rig #2

Wellsite Geologist J.E. Jespersen  
Phone ..... 316-267-6248

PURCHASER..... KOCH OIL COMPANY

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

.... 9-27-85 .. 10-06-85 .. 10-23-85 ..  
Spud Date Date Reached TD Completion Date  
4643 4617  
.....  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at..... feet  
set @ 261' 6jts. new 20# 8 5/8" other (explain)

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.... 2061' ..... feet

If alternate 2 completion, cement circulated  
from.... 2061' feet depth to..... top w/ 175' SX cmt

API NO. 15-..... 15-101-21-227-00-00.....

County..... Lane.....

NW NW SE 17 18S 27  East  
..... Sec..... Twp..... Rge.....  West

.. 2310 ... Ft North from Southeast Corner of Section  
.. 2310 ... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

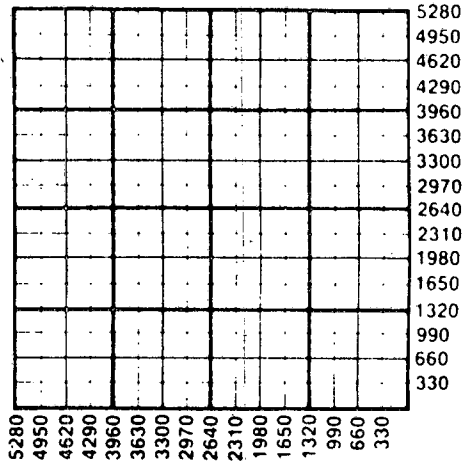
Lease Name..... STANLEY "B" Well #.... 1

Field Name..... Stan

Producing Formation..... Fort Scott

Elevation: Ground.. .... 2701..... KB... 2708.....

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # .....

Groundwater..... Ft North from Southeast Corner  
(Well) ..... Ft West from Southeast Corner  
Sec Twp Rge  East  West

Surface Water..... Ft North from Southeast Corner  
(Stream, pond etc)..... Ft West from Southeast Corner  
Sec Twp Rge  East  West

Cheyenne Oil Service Inc. Hauled 720  
bbls. fresh water to location.....  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  
 Repressuring

Docket # .....

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature .....  
F.W. Shelton, Jr., Vice Pres.

Title..... Date 10-29-85

Subscribed and sworn to before me this 29 day of Oct 1985

Notary Public..... Martha E. Gustin  
Date Commission Expires 4-15-89



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

RECEIVED  
STATE CORPORATION COMMISSION  
11-04-1985  
NOV 4 1985  
ACO-1 (7-84)

Operator Name Chief Drilling Co., Inc. Lease Name Stanley "B" #1 Well # 17 SEC. 17 TWP. 18S RGE. 27W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description

[X] Log [ ] Sample

FORMATION TOPS:

E-LOG TOPS:

10-04-85 DST #1 Ft. Scott 4492-4527 30-45-60-45 strong blow immediately GTS in 30", Rec. 2575' CGO 34" IBHP: 1119#, FBHP: 1065# IFF: 223-464 FFP: 535-840 HP: 2308-2261 BHT 121"
10-05-85 DST #2 4569-4589 (Cherokee Sand) 30-30-30 30 Rec. 5' M no shows, IBHP: 53 FBHP: 44 IFF: 44-44 FFP: 44-44 IHP: 2037 FHP: 2029 TD. 4637' Ran E-log
10-06-85 Ran 115 jts. new 4 1/2" 4629', set @ 4637' Float @ 4617' Port Collar @ 2061', Basket @2102', Centralizers 4617 - 4537 - 4457 - 2102, cemented w/175 sk common 3% gilsonite 2% gel, completed @ 6:30 am Cemented 10 sx. in RH 10 sx. in MH.

Table with 2 columns: Formation Name and Depth. Includes Anhydrite, Base Anhydr., Heebner, Toronto, Lansing, Stark Shale, Hush Puckney, BKC, Marmaton, Pawnee, Fort Scott, Cherokee, Cherokee Sand, Mississippi, and RTD.

Table with 2 columns: Formation Name and Depth. Includes Anhydrite, Base Anhydr., Heebner, Lansing, Stark Shale, BKC, Marmaton, Pawnee, Ft. Scott, Cherokee Sh., Cherokee Sand, Mississippi, and LTD.

RELEASED
FEB 16 1987
FROM CONFIDENTIAL

Well Log

Table with 3 columns: Formation Name, Depth, and Value. Includes Sand/Clay, Shale, Anhydrite, Shale, Shale/Lime, and Lime.

CASING RECORD [X] New [ ] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Includes surface and production data.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 3 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth. Includes perforation details for 2 holes @ 4498' and 2 holes @ 4514'.

TUBING RECORD: Size 2 3/8", Set At 4604', Packer at, Liner Run [ ] Yes [X] No

Date of First Production 10-24-85, Producing Method [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (explain)

Estimated Production Per 24 Hours: Oil 122 Bbls, Gas -0- MCF, Water -0- Bbls, Gas-Oil Ratio CFPB, Gravity 40

METHOD OF COMPLETION

Production Interval

Disposition of gas: [ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [X] Perforation [ ] Other (Specify) 4496-4500 4512-4516 [ ] Dually Completed [ ] Commingled [X] single