

Sec. 16 Ind. 18. Rec. 27. 3

SIDE TWO

Operator Name BEREXCO Lease Name MUCHOW Well# 1 SEC 16 TWP. 18S RGE. 27W ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

DST #1) 4576-4590 (Cher Sd)
30-30-30-30
Rec: 5' mud
56/45 45/45 45/45
DST #2) 4586-4600 Packer Failure.
DST #3) 4578-4600 (Cher Sd)
Rec: 5' mud
33/33 23/23

LOG TOPS:

Anhy 2061(+ 632)
Heeb 3931(-1238)
Lans 3968(-1275)
B/KC 4318(-1625)
Marm 4344(-1651)
Pawn 4428(-1735)
Ft Sct 4494(-1801)
Cher 4518(-1825)
JZ 4560(-1867)
Sd 4580(-1887)
Sd 4593(-1900)
Miss 4620(-1927)
LTD 4656'

CASING RECORD

☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface.....	12-1/4"	8-5/8"	22#	383'	60-40 poz-mix	250	2% Gel 3% CC (SUN)

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD

size set at packer at Liner Run ☐ Yes ☐ No

Date of First Production	Producing method ☐ flowing ☐ pumping ☐ gas lift ☐ Other (explain)			
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio
	Bbls.	MCF	Bbls	CFPB

Disposition of gas: ☐ vented
☐ sold
☐ used on lease

METHOD OF COMPLETION

☐ open hole ☐ perforation
☐ other (specify)

PRODUCTION INTERVAL

☐ Dually Completed.☐ Commenced