

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5151
Name Gear Petroleum Co., Inc.
Address 300 Sutton Place
City/State/Zip Wichita, Kansas 67202

Purchaser NA

Operator Contact Person Jim Thatcher
Phone 316-265-3351

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Casey Galloway
Phone 316-267-7355

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

7/31/85 8/9/85 8/10/85
Spud Date Date Reached TD Completion Date
4,640'
Total Depth PBD

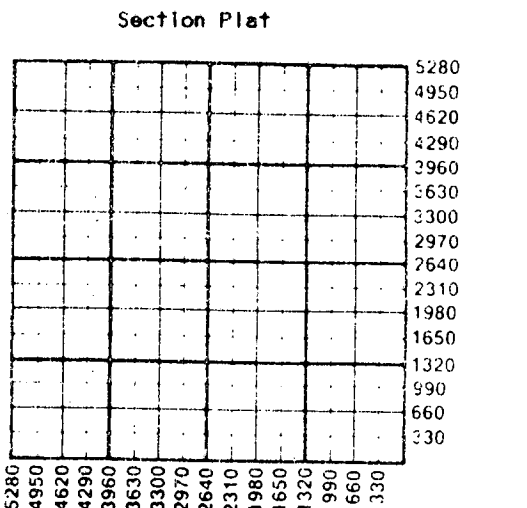
Amount of Surface Pipe Set and Cemented at 336 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt

API NO. 15-101-21,203-00-00
County Lane
C SE/4 SW/4 10 18S 27W East
Sec... Twp... Rge... West

660 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Neeley Well # 2-10
Field Name Pool Ext.

Producing Formation
Elevation: Ground 2,680' 2,685' KB



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

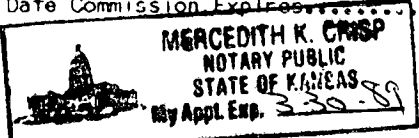
Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717.
Source of Water:
Division of Water Resources Permit #
 Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 4900 Ft North from Southeast Corner (Stream, pond etc.) 350 Ft West from Southeast Corner Sec 32 Twp 17S Rge 27 East West
 Other (explain) Jerry Erskin, Shields, Ks. (purchased from city, R.D.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

X Signature Dan A. Bowles
Title Exploration Manager Date 8-23-85

Subscribed and sworn to before me this 23rd day of August 1985
Notary Public Mercedith K. Crisp
Date Commission Expires 3-30-89



CONFIDENTIAL

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION

AUG 26 1985

Sec 10 Twp 16 Rge 27

SIDE TWO

Operator Name Gear Petroleum Co., Inc. Lease Name Neeley Well # 2-10

Sec. 10 Twp. 18S Rge. 27W East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4230-4276'. (L & K Zone) 30-60-30-30. Rec. 130' MW&SSO. IFP 21-21, FFP 75-75; ISIP 1077, FSIP 916.
 DST #2 4300-4322'. 30-30-30-30. Rec. 1' mud. IFP 10-10, FFP 10-10; ISIP 10, FSIP 10.
 DST #3 4338-4438'. 30-60-30-60. Rec. 30' OCM. IFP 54-54, FFP 54-54; ISIP 108, FSIP 97.
 DST #4 4554-4574'. 30-30-30-30. Rec. 1' mud. IFP 10-10, FFP 10-10; ISIP 10, FSIP 10.

Name	Top	Bottom
Anhydrite	2045	+645
Heebner	3920	-1235
Toronto	3937	-1252
Lansing	3955	-1270
Stark	4231	-1546
BKC	4303	-1618
Ft. Scott	4480	-1795
Cherokee Sd	4558	-1873
Miss	4600	-1915
LTD	4641	

CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	343'	60/40 Poz	190	2% Cel 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method			DEC 12 1966 FROM CONFIDENTIAL			
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION
 Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled