

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5104
name BLUE GOOSE DRILLING COMPANY, INC.
address P.O. Box 1413
City/State/Zip Great Bend, KS. 67530

Operator Contact Person Martin E. Miller
Phone (316) 792-5633

Contractor: license # same
name Company tools

Wellsite Geologist Sherry Heathman
Phone (316) 682-4568

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

1/3/86 1/12/86 2/14/86
Spud Date Date Reached TD Completion Date
4669' 4432'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 261 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 4669' feet depth to surface w/ 485 SX cmt

API NO. 15-101-21,268-00-00

County Lane

NW SW Sec 10 Twp 18 Rge 27 West

990 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

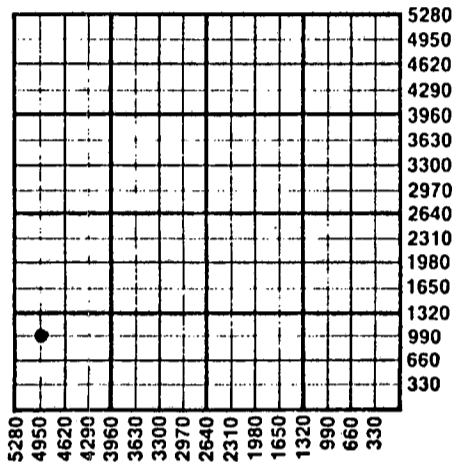
Lease Name Neeley Well# 1

Field Name Alamo, NW

Producing Formation Pleasanton

Elevation: Ground 2683 KB 2690

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #
Irrigation Well

Groundwater 3300' Ft North From Southeast Corner and
(Well) 600' 600' Ft. West From Southeast Corner of
C SE NE Sec 32 Twp 17 Rge 27 East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #
Hauled and disposed by Sabre
Trucking

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Martin E. Miller
Title Contract Representative Date 3/18/86

Subscribed and sworn to before me this 18th day of March 19 86

Notary Public Helen C. Standley
Date Commission Expires 12-8-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

HELEN C. STANDLEY
Barton County, Kansas
My Comm. Expires 12-8-87

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)
MAR 20 1986
03-20-1986
CONSERVATION DIVISION

Sec. 10, Twp. 18, Rge. 27 West

SIDE TWO

Operator Name Blue Goose Drilg. Co., Inc. Lease Name Neeley Well# 1 SEC 10 TWP 18 RGE 27 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4224-4317' (Lans, Pleas.) 45-45-45-45
 Rec: 1440' GIP
 60' O&GCM (19% O, 10% G, 1% W, 70% M)
 120' GMO (58% O, 10% G, 2% W, 30% M)
 240' Sli. MCGO (70% O, 10% G, 5% W, 15% M)
 180' Gassy Oil (80% O, 10% G, 5% W, 5% M)
 120' CGO tr. water (70% O, 10% G, 10% W, 10% M)
 60' Sl. WCO (65% O, 10% G, 20% W, 5% M)
 120' WO (60% O, 10% G, 20% W, 5% M)
 600' Water Chl. 52,000

Name	Top	Bottom
Anhydrite	2046	+ 644
Heebner	3922	-1232
Lansing	3958	-1268
Stark	4236	-1546
BKC	4310	-1620
Marmaton	4336	-1646
Ft. Scott	4490	-1800
Cher. Sand	4573	-1883
Miss	4619	-1929

IHP 2158 FHP 2154 IFP 130-442 FFP 506-672
 ISIP 1151 FSIP 1135 Temp. 120° F

DST #2 4332-4428 (Marm., Paw) 45-45
 Rec: 20' mud.
 IHP 2129 FHP 2123 FP 45-45 SIP 93 Temp 115° F

DST #3 4430-4533' (Paw., Ft. Sc., Cher) 45-45-45-45
 Rec: 120' mud w/tr. oil
 IHP 2365 FHP 2303 IFP 56-70 FFP 88-97
 ISIP 1110 FSIP 1034 Temp. 116° F

DST #4 4558-4590' (Cher. Sd) 45-45-45-45
 Rec: 600' GIP
 100' Oil
 80' OCM w/tr. water (13% G, 15% O, 70% M, 2% W)
 30' HOCM (10% G, 30% O, 60% M)
 IHP 2431 FHP 2385 IFP 42-69 FFP 86-105
 ISIP 984 FSIP 960 Temp. 115° F

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface (new)	12 1/4"	8.5/8"	20	261'	60/40 pos	160	3% cc, 2% gel.
Production (new)	7.7/8"	5 1/2"	15.5	4663'	Econolite EA-2 (Halliburt)	375 110	1/2# Flocele/sx 1/2# Flocele/sx (circulated to surface)
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	4573-4578 (Cher. Sd) Non-commercial			150 gal. 10% MCA			4573-4584
4	4578-4584 (Cher. Sd) Non-commercial			250 gal. 7 1/2% FE			4573-4584
4	4507-4510 (Ft. Scott) Non-commercial			1000 gal. 15% NE			4507-4510
4	4316-4320 (Pleasanton)			500 gal. 15% NE			4316-4320
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
size 2 7/8" set at 4338' packer at N/A							
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
1/14/86							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	40 Bbls	MCF	50 Bbls	CFPB			

Disposition of gas: vented sold used on lease
 open hole perforation other (specify) 4316-4320'
 Dually Completed.
 Commingled