

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5151  
Name Gear Petroleum Co., Inc.  
Address 300 Sutton Place  
City/State/Zip Wichita, KS 67202

Purchaser N/A

Operator Contact Person Jim Thatcher  
Phone 316-265-3351

Contractor: License # 5883  
Name Warrior Drilling Co.

Wellsite Geologist Casey Galloway  
Phone 316-267-6248

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

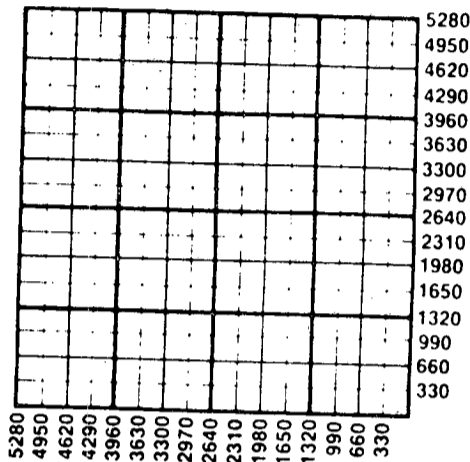
Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
5-15-85 5-25-85 5-25-85  
Spud Date Date Reached TD Completion Date  
4640'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 332 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-101-21-171-00-00  
County Lane  
NE.. NW.. SW Sec. 10.. Twp. 18.. Rge. 27.  East  West  
4950 Ft North from Southeast Corner of Section  
4920 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Neeley Well # 1-10  
Field Name Wildcat

Producing Formation N/A  
Elevation: Ground 2679' KB 2686'  
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

X Signature Dan A. Bowles

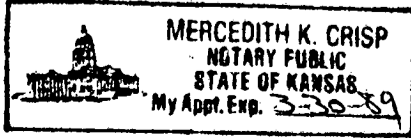
Title Exploration Manager Date 7-31-85

Subscribed and sworn to before me this 31st day of July 1985

Notary Public Mercedith K. Crisp

Date Commission Expires 3-30-89

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
RECEIVED  
STATE CORPORATION COMMISSION  
Form ACO-1 (7-84)



CONFIDENTIAL

AUG 5 1985  
08-05-1985  
CONSERVATION DIVISION  
Wichita, Kansas

Sec. 10 Twp. 18 Rge. 27

Operator Name Gear Petroleum Co., Inc. Lease Name Neeley Well # 1-10

Sec. 10 Twp. 18S Rge. 27 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [ ] No

Formation Description [X] Log [ ] Sample

ST #1 4226-4260'. (K Zone) 30-45-45-60. Rec. 20'
M, (15% oil, 85% mud). IFP 34-22, FFP 22-11; ISIP
, FSIP 57.
T #2 4296-4334'. 30-60-45-90. Rec. 980' GIP; 25'
O, (50% oil, 50% mud); 100' FMO, (30% gas, 10% mud,
% oil); 65' MW, (20% mud, 80% wtr). CHL 60,000.
P 45-57, FFP 79-102; ISIP 1256, FSIP 1245.
ST #3 4465-4504'. (Ft. Scott) 30-60-45-90. Rec.
' GIP; 30' MW w/tr oil; 630' wtr. CHL 50,000.
P 68-171, FFP 205-342; ISIP 1245, FSIP 1211.
T #4 4545-4560'. (Cherokee Sd) 30-60-45-90.
c. 90' GIP; 25' clean oil; 65' OCM, (15% oil, 85%
d). CHL 14,000. IFP 57-57, FFP 68-79; ISIP 1189,
IP 1166.
T #5 4545-4570'. (Cherokee Sd) 30-60-45-90. 1st
en WB bi-1t to stg 4". 2nd open WB built to stg 5".
c. 90' GIP; 15' CO; 65' MCO, (40% oil, 60% mud).
P 34-45, FFP 45-57; ISIP 1177, FSIP 1144.

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Heebner, Lansing, BKC, Marmaton, Ft. Scott, Cherokee Sd, Miss, LTD.

CASING RECORD, PERFORATION RECORD, TUBING RECORD, and production data sections. Includes fields for Purpose of String, Size Hole, Size Casing, Weight, Setting Depth, Type of Cement, #Sacks Used, Additives, Shots Per Foot, and Estimated Production Per 24 Hours.

RELEASED SEP 10 1986 FROM CONFIDENTIAL

METHOD OF COMPLETION and Disposition of gas sections. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perforation, Other (Specify), Dually Completed, and Commingled.