

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-101-21,393-00-00
County Lane
SW NW SW Sec 10 Twp 18 Rge 27 East
X West

Operator: License # 5104
Name Blue Goose Drilling Co., Inc.
Address P.O. Box 1413
Great Bend, KS 67530
City/State/Zip

1650 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Inland Purchasing & Transportation

Lease Name Neeley Well # 2
Field Name Alamota, NW

Operator Contact Person Martin E. Miller
Phone 316 792-5633

Producing Formation Fort Scott (new pay)

Contractor: License # same
Name Company Tools

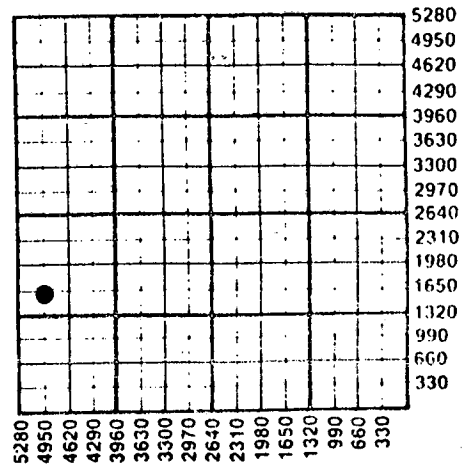
Elevation: Ground 2681' KB 2688

Wellsite Geologist Roger L. Martin
Phone 316 682-0038

Designate Type of Completion
X New Well Re-Entry Workover
X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: X Disposal
Docket # D-24,603 Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: Irrigation Well
Division of Water Resources Permit #
xxx Groundwater 3300 Ft North from Southeast Corner
(Well) 660 Ft West from Southeast Corner of
Sec 32 Twp 17 Rge 27 East xx West
Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain)
(purchased from city, R.W.D. #)

WELL HISTORY

Drilling Method: X Mud Rotary Air Rotary Cable
6-8-87 6-16-87 7-13-87
Spud Date Date Reached TD Completion Date
4654' 4596'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 251 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 2500 feet depth to 200 w/200 SX cmt
Cement Company Name Allied Cementing
Invoice # 49124 (Temperature Survey attached)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

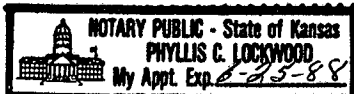
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Contracts/Exploration Date 9/18/87

Subscribed and sworn to before me this 18th day of September 1987
Notary Public [Signature]

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
RECEIVED (Specify)
STATE CORPORATION COMMISSION
SEP 25 1987
Form ACO-1 (5-86)

CONSERVATION DIVISION
Wichita, Kansas

09-25-1987

Sec 10 Twp 18 Rge 27

Operator Name Blue Goose Drilling Co., Inc. Lease Name Neeley Well # 2

Sec. 10 Twp. 18 Rge. 27 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1: 4260'-4295' (Lans L) 30-45-60-60
 Rec: 1' CGO, 58' MCO (69% O, 14% G, 17% M)
 60' M&WCO (40% O, 16% G, 13% W, 31% M)
 60' O&MCW (10% O, 16% G, 38% W, 36% M)
 FP 51-62 86-113 SIP 838-829 HP 2149-2137

DST #2: 4295-4320' (Pleasanton) 30-45-60-60
 Rec: 1260' GIP, 50' HO&GCM (30% O, 30% G, 40% M)
 60' MCGO (45% O, 28% G, 27% M)
 60' MCGO (61% O, 21% G, 18% M)
 60' MCGO (63% O, 16% G, 21% M)
 FP 58-69 94-125 SIP 296-286 HP 2165-2159

DST #3: 4311'-4552' (Marm, Cher) 30-45-60-60
 Rec: 900' HGC&SOCWM (4% O)
 660' HGC&SOCMW (7% O)
 FP 135-418 494-687 SIP 1054-1010 HP 2159-2143

DST #4: 4550'-4590' (Cher. Sand) 30-30
 Rec: 1' M FP 21-21 SIP 48 HP 2350

DST #5: 4450'-4510' (Ft. Scott, Straddle) 30-45-60-60
 Rec: 124' SG&OCWM (10% G, 2% O, 5% W, 83% M)
 244' HG&OCM (39% G, 29% O, 2% W, 30% M)
 (continued at right)

Formation Description			
		<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
Name	Top	Bottom	
Anhy	2048'	+ 640	
Heeb	3915'	-1227	
Lans	3951'	-1263	
St. Shale	4229'	-1541	
Marm	4327'	-1639	
Ft. Scott	4480'	-1792	
Cherokee	4505'	-1817	
Cher. Sand	4573'	-1885	
Miss.	4603'	-1915	

DST #5 (continued from left)
 310' MCGO (46% G, 33% O, 1% W, 20% M)
 FP 270-287 303-346 SIP 1125-1043
 HP 2279-2267

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20	258' KB	60/40 pos	160	3% cc, 2% gel
Prod (bottom)	7 7/8"	5 1/2"	14.0	4631'	ASC	150	20 BBL mud flush
Prod (top)	"	"	"	"	ATL	200	"

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	4496-4502, 4481-4481 (Fort Scott)	500 gal. 15% MCA acid	same
		1500 gal. 20% SGA acid	same

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	4533'	N/A		

Date of First Production	Producing Method
7/16/87	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	15		10		41°

METHOD OF COMPLETION Open Hole Perforation Other (Specify)

Disposition of gas: Vented Sold Used on Lease

Dually Completed Commingled

4481-4484 (Ft. Sc)
 4496-4502 (Ft. Sc)

