

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5267
Name K & E Petroleum, Inc.
Address 100 S. Main, Suite 300, Hardage
Center
City/State/Zip Wichita, Kansas 67202

Purchaser

Operator Contact Person Wayne L. Brinegar
Phone 316-264-4301

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Joe Baker
Phone 316-733-1350

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

11/27/85 12/5/85 P.&A. 12/5/85

Spud Date Date Reached TD Completion Date

4640'

Total Depth PBD

Amount of Surface Pipe Set and Cemented at 389.12 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-101-21-258-00-00

County Lane

NW. NW. NE... Sec. 8... Twp. 18S. Rge. 27... ☐ East ☒ West

4950... Ft North from Southeast Corner of Section
2310... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

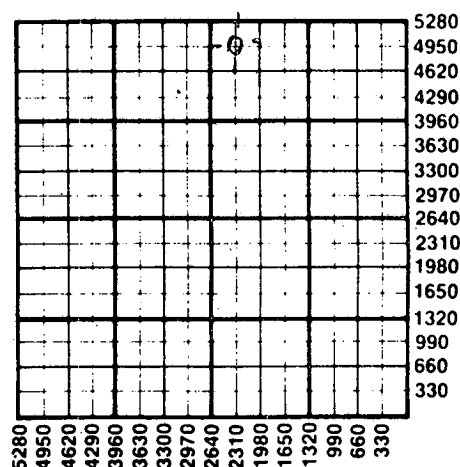
Lease Name Spruill "C" Well #. 1

Field Name Wildcat

Producing Formation

Elevation: Ground 2697' KB 2702'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☒ Groundwater 330... Ft North from Southeast Corner (Well) 330... Ft West from Southeast Corner of

Sec Twp Rge ☐ East ☒ West

☐ Surface Water... Ft North from Southeast Corner (Stream, pond etc)... Ft West from Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wayne L. Brinegar

Title Vice President Date 12/17/85

Subscribed and sworn to before me this 17th day of December 1985

Notary Public Debra D. Raggio

Date Commission Expires

Debra D. Raggio
NOTARY PUBLIC
State of Kansas
EXPIRES 5/10/89

K.C.C. OFFICE USE ONLY		
F	☐	Letter of Confidentiality Attached
C	☒	Wireline Log Received
C	☐	Drillers Timelog Received
Distribution		
☒	KCC	☐ SWD/Rep ☐ NGPA
☒	KGS	☐ Plug ☐ Other (Specify)
RECEIVED		
KANSAS CORPORATION COMMISSION		

DEC 18 1985
12-18-1985
CONSERVATION DIVISION
Wichita, Kansas

Sec 8 Twp 18 Rge 27 W

Operator Name K & E Petroleum, Inc. Lease Name.....Spruill:"C".....Well #...1.....

Sec.....8.....Twp.....18S.....Rge.....27.....
☐ East
☒ West County.....Lane.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Anhydrite	2074'	+628'
Base Anhydrtie	2104'	+598'
Heebner	3933'	-1231'
Toronto	3956'	-1254'
Lansing	3972'	-1270'
Stark Sh.	4234'	-1532'
B/KC	4311'	-1609'
Marmaton	4338'	-1636'
Ft. Scott	4486'	-1784'
Cher. Sh.	4510'	-1808'
Johnson Zn.	4549'	-1847'
Cher. Sd.	4564'	-1862'
Mississippian	4608'	-1906'
T.D.	4642'	-1940'

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	389.12'	common	225	2% gel, 3% c.c.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
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TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION		Production Interval
Disposition of gas: ☐ Vented ☐ Sold ☐ Used on Lease	☐ Open Hole ☐ Perforation ☐ Other (Specify)	

