

ORIGINAL  
SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123

Name: Pickrell Drilling Co. Inc.

Address 110 N. Market, Suite 205

City/State/Zip Wichita, KS. 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: Don Beauchamp

Phone (316) 262-8427

Contractor: Name: Company Tools

License: 5123

Wellsite Geologist: Billy G. Klaver

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

4-05-91 4-17-91 4-18-91

Spud Date Date Reached TD Completion Date

API NO. 15- 101-21,579-00-00

County Lane

C SE NW Sec. 8 Twp. 18 Rge. 27W  East  West

3300 Ft. North from Southeast Corner of Section

3300 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

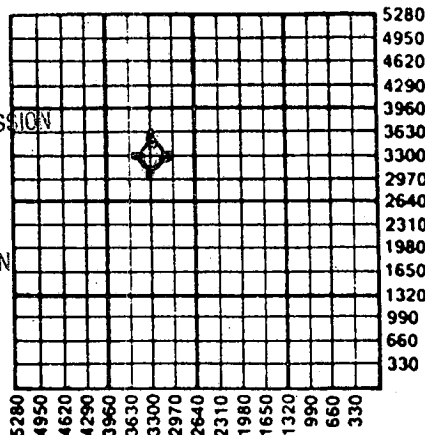
Lease Name #2 Edwards "C" Well # 2

Field Name Stan North

Producing Formation None

Elevation: Ground 2695 KB 2700

Total Depth 4650 PBDT \_\_\_\_\_



Amount of Surface Pipe Set and Cemented at 278 KB Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

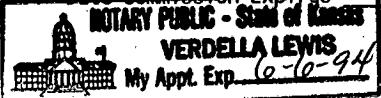
Signature C.W. Sebitts

Title President Date 4-25-91

Subscribed and sworn to before me this 25 day of April, 19 91.

Notary Public Verdella Lewis

Date Commission Expires 6-06-94



K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Drillers Timelog Received

KCC  SWD/Rep  NGPA

KGS  Plug  Other (Specify)

PI

**SIDE TWO**

Operator Name Pickrell Drilling Co. Inc. Lease Name Edwards "C" Well # 2

Sec. 8 Twp. 18S Rge. 27  East  West  
 County Lane

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)	<p style="text-align: center;"><b>Formation Description</b></p> <p style="text-align: center;"><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>2073 (+ 627)</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3926 (-1226)</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3964 (-1264)</td> <td></td> </tr> <tr> <td>Stark</td> <td>4231 (-1531)</td> <td></td> </tr> <tr> <td>B/Kansas City</td> <td>4306 (-1606)</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>4334 (-1634)</td> <td></td> </tr> <tr> <td>Pawnee</td> <td>4418 (-1718)</td> <td></td> </tr> <tr> <td>Fort Scott</td> <td>4482 (-1782)</td> <td></td> </tr> <tr> <td>Cherokee</td> <td>4507 (-1807)</td> <td></td> </tr> <tr> <td>Cherokee Sand</td> <td>4558 (-1858)</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>4600 (-1900)</td> <td></td> </tr> </tbody> </table>	Name	Top	Bottom	Anhydrite	2073 (+ 627)		Heebner	3926 (-1226)		Lansing	3964 (-1264)		Stark	4231 (-1531)		B/Kansas City	4306 (-1606)		Marmaton	4334 (-1634)		Pawnee	4418 (-1718)		Fort Scott	4482 (-1782)		Cherokee	4507 (-1807)		Cherokee Sand	4558 (-1858)		Mississippi	4600 (-1900)	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	278'KB	60/40Poz	165	2%Gel, 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size	Set At	Packer At					
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

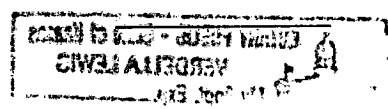
Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perforation  Dually Completed  Commingled

Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



# ORIGINAL

## PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205

WICHITA, KANSAS 67202-1996

(316) 262-8427

#2 Edwards 'C'  
C SE NW  
Sec. 8-18S-27W  
Lane County, Kansas

API: 15-101-21,579  
ELEV: 2700'KB  
3300' from South Line of Section  
3300' from East Line of Section

- 4-05-91: MIRT. ELEV: 2700' KB, 2698' DF, 2695' GL. Spud & set new 8 5/8" 20# Csg. @ 278'KB. Cement w/165sx 60/40 Poz, 2% Gel, 3% CC. Cement Circ. Complete @ 5:00 PM on 4/5/91.
- 4-06-91: Drill out Monday AM.
- 4-07-91: SD
- 4-08-91: Drlg. under surface.
- 4-09-91: Drlg. @ 2017'.
- 4-10-91: Drlg. @ 2929'.
- 4-11-91: Drlg. @ 3462'.
- 4-12-91: Drlg. @ 3946'.
- 4-15-91: (On 4-13) Drlg. @ 4260'. DST #1 4228'-4260', 30"-60"-60"-90", Rec. 10' FO, 120' Mdy Wtr w/scat show Oil, IFP 22#-44#, FFP 77#-100#, ISIP 599#, FSIP 599#.  
(On 4-14) Drlg. @ 4295', DST #2 4265'-4295', 30"-30"-30"-30", Rec. 5' Mud, IFP 33#-33#, FFP 33#-33#, ISIP 754#, FSIP 754#.  
(On 4-15) Drlg. @ 4427'. DST #3 4300'-4412', 30"-30"-30"-30", Rec. 15' Mud, IFP 22#-22#, FFP 22#-33#, ISIP 77#, FSIP 55#.
- 4-16-91: Drlg. @ 4555'. DST #4 4408'-4460', 30"-30"-30"-30", Rec. 5' Mud, IFP 22#-22#, FFP 22#-33#, ISIP 88#, FSIP 33#.

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CONSERVATION DIVISION  
Wichita, Kansas

### SAMPLE TOPS

T/Anhydrite	2074(+ 626)
B/Anhydrite	2107(+ 593)
Heebner	3925(-1225)
Lansing	3965(-1265)
Stark	4230(-1530)
B/Kansas City	4305(-1605)
Marmaton	4331(-1631)
Pawnee	4415(-1715)
Fort Scott	4481(-1781)
Cherokee Shale	4505(-1805)
Johnson Zone	4542(-1842)
Cherokee Sand	4554(-1854)
Mississippi	4596(-1896)

### ELECTRIC LOG TOPS

Anhydrite	2073(+ 627)
Heebner	3926(-1226)
Lansing	3964(-1264)
Stark	4231(-1531)
B/Kansas City	4306(-1606)
Marmaton	4334(-1634)
Pawnee	4418(-1718)
Fort Scott	4482(-1782)
Cherokee Shale	4507(-1807)
Johnson Zone	4544(-1844)
Cherokee Sand	4558(-1858)
Mississippi	4600(-1900)

ORIGINAL

PICKRELL DRILLING COMPANY, INC.

#2 Edwards 'C'  
C SE NW  
Sec. 8-18S-27W  
Lane County, Kansas

Page Two

- 4-17-91: RTD 4650'. DST #5 4550'-4570', 30"-30"-30"-30", Rec. 5' Mud, IFP 22#-22#, FFP 22#-22#, ISIP 288#, FSIP 266#. Logging.
- 4-18-91: LTD 4654'. P&A. Plugged w/50sx @ 2130', 80sx @ 1300', 40sx @ 650', 40sx @ 300', 10sx @ 40' w/solid bridge plug, 15sx rathole, 60/40 Poz, 6% Gel, plus 1/4# floseal/sx. Complete @ 5:00 P.M. on 4-17-91.

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CONSERVATION DIVISION  
Wichita, Kansas

# ORIGINAL

1, Russell, Kansas  
 3-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

## ALLIED CEMENTING CO., INC.

No 2767

Home Office P. O. Box 31

Russell, Kansas 67665

*New*

Date	4-17-91	Sec.	8	Fwp.	18	Range	27	Called Out	<input checked="" type="checkbox"/>	On Location	2:00 PM	Job Start	3:00 PM	Finish	5:00 PM
Lease	Edwards' Cr	Well No.	2	Location	K-96 and Alamoza 2w1/2N			County	Lanc	State	KS				
Contractor	Pickell Drilling														
Type Job	Plug TO Abandon (Rotary Plug)														
Hole Size	7 7/8		T.D. 4650'												
Csg.	Depth														
Tbg. Size	Depth														
Drill Pipe	4 1/2		Depth 2130'												
Tool	Depth														
Cement Left in Csg.	Shoe Joint														
Press Max.	Minimum														
Meas Line	Displace														
Perf.															

Owner *E.S.* Same  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Pickell Drilling Co INC.*  
 Street *110 N. Market Suite 205*  
 City *Wichita* State *Ks 67202*

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.  
 X *J. Pettigrew*  
**CEMENT**

Amount Ordered	<i>235 SKS 60/40 6% gel 1 1/2" of F10 Seal PER SK.</i>		
Consisting of			
Common	<i>141</i>	<i>5.25</i>	<i>740.25</i>
Poz. Mix	<i>94</i>	<i>2.25</i>	<i>211.50</i>
Gel.	<i>14</i>	<i>6.75</i>	<i>94.50</i>
Chloride			
Quickset			
	<i>F10 Seal 58</i>	<i>1.00</i>	<i>58.00</i>

Handling *235* RECEIVED  
 STATE CORPORATION COMMISSION 1.00 235.00  
 Mileage *26* 244.40

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 CONSERVATION DIVISION  
 Wichita, Kansas

Floating Equipment Total *1583.65*

TOTAL \$ *2130.65*  
 Disc - *426.13*

\$ *1704.52*

### EQUIPMENT

GT. Bend No.	Cementer	<i>Phil</i>
Pumptrk 195	Helper	<i>Yancy</i>
No.	Cementer	
Pumptrk	Helper	
	Driver	<i>Duane</i>
Bulktrk 101	Driver	

### DEPTH of Job

Reference:	<i>Pump Trk Chg</i>	<i>475.00</i>
<i>26</i>	<i>Pump Trk Mfg</i>	<i>53.00</i>
<i>7</i>	<i>8 5/8 Plug</i>	<i>20.00</i>
	<b>Total</b>	<i>547.00</i>

Remarks: *SPOT 50SKS-2130' Displace w/mud*  
*80SKS-1300' Displace w/mud*  
*40SKS-650'*  
*40SKS-500'*  
*10SKS-Plug-40'*  
*15SKS-Remote.*

*Thank you!*

*Allied Cementing Co. Inc.*

ORIGINAL

Russell, Kansas  
3-5861, Great Bend, Kansas

Phone Blair  
Phone Ness City  
No 2952

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

*AWW*

Date <i>4.5.91</i>	Sec. <i>8</i>	Twp. <i>18</i>	Range <i>27</i>	Called Out <i>1:00 PM</i>	On Location <i>3:00 PM</i>	Job Start <i>5:00 PM</i>	Finish <i>5:30 PM</i>
Lease <i>Edwards "C"</i>	Well No. <i>2</i>	Location <i>Dighton 6E 1/4 NE into</i>			County <i>Lane</i>	State <i>Ks</i>	

Contractor <i>Picknell</i>	
Type Job <i>Surface</i>	
Hole Size <i>12 1/4</i>	T.D. <i>281'</i>
Csg. <i>8 5/8</i>	Depth <i>278'</i>
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg. <i>15'</i>	Shoe Joint
Press Max.	Minimum
Meas Line	Displace <i>✓ 17.1</i>
Perf.	

Owner *AME*

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Picknell Drilling Inc*

Street *110 N Market Suite 205*

City *Wichita* State *Ks 67202*

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

*Boyle Folbert*

### CEMENT

Amount Ordered	<i>165 ax 60/40 2% gel 3% cc</i>		
Consisting of			
Common	<i>99</i>	<i>5.25</i>	<i>519.75</i>
Poz. Mix	<i>66</i>	<i>2.25</i>	<i>148.50</i>
Gel.	<i>3</i>	<i>6.75</i>	<i>n/c</i>
Chloride	<i>5</i>	<i>21.00</i>	<i>105.00</i>
Quickset			

### EQUIPMENT

No.	Cementer	
<i>Pumptrk 158</i>	Helper	
No.	Cementer	<i>JAYSON</i>
<i>Pumptrk</i>	Helper	<i>Bob</i>
	Driver	<i>BILL</i>
<i>Bulktrk 116</i>		
<i>Bulktrk</i>	Driver	

Handling	<i>165</i>	<i>1.00</i>	<i>165.00</i>
Mileage	<i>26</i>		<i>171.60</i>
Sales Tax			
Sub Total			<i>336.60</i>
Total			<i>1109.85</i>

DEPTH of Job	
Reference:	
<i>26 Mileage</i>	<i>380.00</i>
<i>1 8 5/8 TWP</i>	<i>52.00</i>
	<i>42.00</i>
Total	<i>474.00</i>

Floating Equipment

*TOTAL \$ 1583.85*

Remarks: *Cement did circulate*  
*2 bbl cement*

*Thank you*

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APR 29 1991

CONSERVATION DIVISION  
Wichita, Kansas

*Disc - 316.77*

*\$ 1267.08*