



KANSAS CORPORATION COMMISSION 1077281  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34008  
Name: Owens Petroleum LLC  
Address 1: 1274 202ND RD  
Address 2: \_\_\_\_\_  
City: YATES CENTER State: KS Zip: 66783 + 5411  
Contact Person: Scott Owens  
Phone: ( 620 ) 496-7048  
CONTRACTOR: License # 33986  
Name: Owens Petroleum Services, LLC  
Wellsite Geologist: none  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>02/17/2012</u>	<u>02/24/2012</u>	<u>03/07/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-28024-00-00

Spot Description: \_\_\_\_\_

SW SW SW SE Sec. 27 Twp. 23 S. R. 16  East  West  
165 Feet from  North /  South Line of Section  
2370 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Woodson

Lease Name: Garberson Well #: 45

Field Name: Vernon

Producing Formation: Mississippi

Elevation: Ground: 1070 Kelly Bushing: 0

Total Depth: 1460 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 40 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 1460 w/ 155 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 3 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Owens Petroleum, LLC

Lease Name: Roberts License #: 34008

Quarter SE Sec. 04 Twp. 24 S. R. 16  East  West

County: Woodson Permit #: D20591

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Deanna Garrison Date: 03/27/2012



1077281

Operator Name: Owens Petroleum LLC Lease Name: Garberson Well #: 45  
 Sec. 27 Twp. 23 S. R. 16  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum na
---	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.625	8	24	40	Portland	20	
Production	6.75	4.5	9.5	1448	Quick Set	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

Invoice #	Page
24939	001
Invoice Date	
02/17/2012	




True Enterprise  
 1326 North Main Street  
 LeRoy, KS 66857

(620) 964-2514

620-625-3607

SOLD TO: Scott Owens  
 Scott Owens  
 1274 202 Road  
 Yates Center, KS 66783

Please Remit To: True Enterprise, 1326 North Main, LeRoy, KS 66857

Terms	P.O.#	Order #	Type	Slid.By	Cust.#	Slm.
10th Next Month	Gar #45	24934	House	DWT	O36070	Store
Quantity	UM	Item #	Description	Price	Extended Price	
20.000	EA	CL203	PORTLAND CEMENT	10.00	200.00	
Comment:				Taxable:	200.00	
				Tax:	14.60	
				Non-Tax:	0.00	
Received by: 				Total:	214.60	
				bryson		

Hurricane Services, Inc.  
 3613 A Y Road  
 Madison, KS 66860  
 Office # 620-437-2661  
 Brad Cell # 620-437-6765

Ticket Number 100045  
 Location Madison  
 Foreman Brad Butler

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
2-27-12		Garbersoo # 45	27-23-16E	Woodson
Customer	Mailing Address		City	State Zip
	OWENS Petroleum			

Job Type:			Truck #	Driver
Longstring			201	Kelly ✓
Hole Size: 6 3/4"	Casing Size: 4 1/2" - 1447'	Displacement: 22 1/2 Bbls	203	Jerry ✓
Hole Depth: 1460'	Casing Weight: 11.2 lb.	Displacement PSI: 700	102	Denny ✓
Bridge Plug:	Tubing:	Cement Left in Casing: 0'	144-152	Delbert ✓
Packer:	PBTD: 1447'			Justin ✓

Quantity Or Units	Description of Services or Product	Pump charge	
0	Mileage Trk on location	\$3.25/Mile	N/C
155 SACKS	Quick Set cement	17.25	2673.75
775 lbs	KOI-SEAL 5*P#/SK	.55	426.25
4 Hours	water transport	105.00	420.00
9.35 Tons	Bulk Truck	\$1.15/Mile	322.57
1	Plugs - 4 1/2" Top Rubber	38.00	38.00
		Subtotal	4670.57
		Sales Tax	229.07
		Estimated Total	4899.64

Remarks: Rig up cement head, Break circulation with 10 Bbl. Fresh water, Pumped 12 Bbl. Dye water ahead.  
 Mixed 155 sbs Quick Set cement w/ 5\* KOI-SEAL, shut down - wash out pump lines - Release Plug.  
 Displace Plug with 22 1/2 Bbls water. Final Pumping at 700 PSI - Pumped Plug to 1200 PSI  
 Release Pressure - Float Held - close casing w/ O.P.S.I.  
 Good cement returns with 8 Bbl. slurry

"Thank you"

Witnessed by Scott Owens  
 Customer Signature