



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33168
Name: Woolsey Operating Company, LLC
Address 1: 125 N MARKET STE 1000
Address 2:
City: WICHITA State: KS Zip: 67202 + 1729
Contact Person: DEAN PATTISSON
Phone: (316) 267-4379
CONTRACTOR: License # 33902
Name: Hardt Drilling LLC
Wellsite Geologist: NONE
Purchaser: NONE

Designate Type of Completion:

- Re-Entry (checked)
Oil, Gas, OG, CM, Cathodic
WSW, D&A, GSW
SWD, ENHR, GSW
SLOW, SIGW, Temp. Abd.
Other (Core, Expl., etc.): LOST HOLE (checked)

If Workover/Re-entry: Old Well Info as follows:

Operator: CHAPMAN ENERGY
Well Name: OTT-O'NEIL 1-2
Original Comp. Date: 08/14/1985 Original Total Depth: 4700
Deepening (checked), Re-perf., Conv. to ENHR, Conv. to SWD, Conv. to GSW
Plug Back, Commingled, Dual Completion, SWD, ENHR, GSW

09/05/2007 Spud Date or Recompletion Date
09/05/2007 Date Reached TD
09/06/2007 Completion Date or Recompletion Date

API No. 15 - 15-007-22066-00-01
Spot Description: SE NW NE Sec. 2 Twp. 34 S. R. 11 East West (checked)
990 Feet from North / South Line of Section
1650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner: NE (checked), NW, SE, SW
County: Barber
Lease Name: SPICER A Well #: 2 OWWO
Field Name:
Producing Formation: NONE
Elevation: Ground: 1426 Kelly Bushing: 1436
Total Depth: 675 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 439 Feet
Multiple Stage Cementing Collar Used? Yes No (checked)
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT (checked) I II III Approved by: NAOMI JAMES Date: 03/28/2012



1077353

Operator Name: Woolsey Operating Company, LLC Lease Name: SPICER A Well #: 2 OWWO
Sec. 2 Twp. 34 S. R. 11 [ ] East [x] West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [x] No
Samples Sent to Geological Survey [ ] Yes [x] No
Cores Taken [ ] Yes [x] No
Electric Log Run [ ] Yes [x] No
Electric Log Submitted Electronically [ ] Yes [ ] No
List All E. Logs Run:
[ ] Log Formation (Top), Depth and Datum [ ] Sample
Name Top Datum
NONE

CASING RECORD [ ] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: [ ] Yes [ ] No

Date of First, Resumed Production, SWD or ENHR. Producing Method: [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)

Estimated Production Per 24 Hours
Table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: [ ] Vented [ ] Sold [ ] Used on Lease
METHOD OF COMPLETION: [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify)
PRODUCTION INTERVAL:

# ALLIED CEMENTING CO., INC. 31306

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT  
*Med Twp*

DATE <i>2-6-07</i>	SEC <i>2</i>	TWP. <i>34s</i>	RANGE <i>11 W</i>	CALLED OUT <i>12:30pm</i>	ON LOCATION <i>2:00pm</i>	JOB START <i>2:30pm</i>	JOB FINISH <i>3:30pm</i>
LEASE <i>plug</i>		WELL # <i>A-2</i>	LOCATION <i>281 + 1/2 mile N to Baker</i>			COUNTY	STATE <i>Ks</i>
OLD OR NEW (Circle one) <u>NEW</u>			Stop sign, 3 1/2 E Sixth				

CONTRACTOR *Hart #1*

TYPE OF JOB *Plug*

HOLE SIZE *7 7/8* T.D. *6.60*

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE *4 1/2* DEPTH *6.60*

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX *300* MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT *4 bbls water*

OWNER *Woolsey Op*

CEMENT AMOUNT ORDERED *115 of 60/40:4*

COMMON	<i>69 A</i>	@	<i>11.10</i>	<i>765.90</i>
POZMIX	<i>46</i>	@	<i>6.20</i>	<i>285.20</i>
GEL	<i>4</i>	@	<i>16.65</i>	<i>66.60</i>
CHLORIDE		@		
ASC		@		

EQUIPMENT

PUMP TRUCK # <i>372</i>	CEMENTER <i>Mary</i>
BULK TRUCK # <i>389</i>	HELPER <i>Dave</i>
BULK TRUCK # _____	DRIVER <i>Raymond</i>
BULK TRUCK # _____	DRIVER _____

**WELL FILE**

Regulatory Correspondence  
Orig/Compliance Workovers  
Tests / Meters Operations *P/A*

HANDLING	<i>119</i>	@	<i>1.90</i>	<i>226.10</i>
MILEAGE	<i>23 x 119 x .09</i>			<i>250.00</i>
			<i>Mileage</i>	TOTAL <i>1593.80</i>

REMARKS:  
*80' at 660 ft pump 5 1/2 bbls water ahead mix bar + displace 3 1/2 bbls 2nd plug 20' at 60 ft 150' in 1st hole*

SERVICE

DEPTH OF JOB	<i>660</i>			
PUMP TRUCK CHARGE				<i>815.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>23</i>	@	<i>6.00</i>	<i>138.00</i>
MANIFOLD		@		
		@		
		@		

CHARGE TO: *Woolsey*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL *953.00*

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

**ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING** TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE ~~\_\_\_\_\_~~

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

SIGNATURE *Scott C Adelhard*

PRINTED NAME *Scott C Adelhard*

