KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1077117

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5263
Name: Midwestern Exploration Company
Address 1: 3500 S BOULEVARD STE 2B
Address 2:
City: EDMOND State: OK Zip: 73013 + 5487
Contact Person: Dale J. Lollar, President
Phone: (405) 340-4300
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Tom Williams
Purchaser: Valero Marketing and Supply

Designate Type of Completion:

- [x] New Well [ ] Re-Entry [ ] Workover
- [x] Oil [ ] WSW [ ] SWD [ ] SIOW
- [ ] Gas [ ] D&A [ ] ENHR [ ] SIGW
- [ ] OG [ ] GSW [ ] Temp. Abd.
- [ ] CM *(Coal Bed Methane)*
- [ ] Cathodic [ ] Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

- [ ] Deepening [ ] Re-perf. [ ] Conv. to ENHR [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [ ] SWD Permit #:
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

11/14/2011	11/21/2011	02/05/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-189-22776-00-00
Spot Description:
S2 - NW - NW - NW Sec. 10 Twp. 35 S. R. 35 [ ] East [x] West
350 Feet from [x] North / [ ] South Line of Section
330 Feet from [ ] East / [x] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[ ] NE [x] NW [ ] SE [ ] SW
County: Stevens
Lease Name: Mary 'B' Well #: 2-10
Field Name: Gooch
Producing Formation: Basal Chester
Elevation: Ground: 2980 Kelly Bushing: 2989
Total Depth: 6800 Plug Back Total Depth: 6624
Amount of Surface Pipe Set and Cemented at: 1650 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [x] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 2700 ppm Fluid volume: 1400 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- [x] Letter of Confidentiality Received
  Date: 03/26/2012
- [ ] Confidential Release Date:
- [x] Wireline Log Received
- [x] Geologist Report Received
- [ ] UIC Distribution

ALT [x] I [ ] II [ ] III Approved by: NAOMI JAMES Date: 03/28/2012

Side Two

1077117

Operator Name: Midwestern Exploration Company Lease Name: Mary 'B' Well #: 2-10

Sec. 10 Twp. 35 S. R. 35 ☐ East ☑ West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☑ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

Electric Log Submitted Electronically ☑ Yes ☐ No
(If no, Submit Copy)

List All E. Logs Run:

Dual Induction
Microlog
Compensated Neutron-Density

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Attached	Attached	Attached

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Attached	Attached	Attached	Attached	Attached	Attached	Attached	Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
6	6556-6578'	2500 gal 7 1/2 NEFE Acid	
6	6532-6538'	750 gal 7 1/2 NEFE Acid	
	All perfs	FRAC with 25,284 gal 50Q	
		Foam w/56,950# 20/40 sand and	
		477,000 scf N2	

TUBING RECORD: Size:	Set At:	Packer At:	Liner Run:
2 3/8	6587'	--	☐ Yes ☑ No

Date of First, Resumed Production, SWD or ENHR.: 02/05/2012

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20	0	115		

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☑ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)*

PRODUCTION INTERVAL:
6532-6578' (OA)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Midwestern Exploration Company
Well Name	Mary 'B' 2-10
Doc ID	1077117

Tops

Name	Top	Datum
Base/Heebner	4337'	(-1348')
Toronto Lm	4355'	(-1366')
Lansing	4456'	(-1467')
Marmaton	5214'	(-2225')
Cherokee Shale	5570'	(-2581')
L. Atoka Lime	5877'	(-2888')
Morrow Shale	5911'	(-2922')
Chester C Lime	6281'	(-3292')
Ste Genevieve	6640'	(-3651')
St. Louis	6720'	(-3731')

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Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Conductor	30	20	65	60	Grout	10	
Surface	12.250	8.625	24	1650	Class A con	400	3% CC slurry
Surface	12.250	8.625	24	1650	Class A Premium	150	2% CC slurry
Production	7.875	5.5	15.5	6705	Class A	150	AA2

MIDWESTERN EXPLORATION COMPANY

Mary 'B' #2-10

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name:	Mary 'B' #2-10		
Location:	Section 10-T35S-R35W		
License Number:	API 15-189-22776	Region:	Stevens Co, KS
Spud Date:	11/14/11	Drilling Completed:	11/22/2011
Surface Coordinates:	350' FNL & 330' FWL		
Bottom Hole Coordinates:	350' FNL & 330' FWL		
Ground Elevation (ft):	2,977'	K.B. Elevation (ft):	2,989'
Logged Interval (ft):	4,300' To: 6,800'	Total Depth (ft):	6,800'
Formation:	Mississippian St. Louis		
Type of Drilling Fluid:	Chemical		

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Midwestern Exploration Company
Address: 3500 S. Boulevard, Suite #2B
Edmond, OK 73013

GEOLOGIST

Name: Thomas M. Williams
Company: Petroleum Geologist
Address: Wichita, KS

CORE

Contractor:
Core #:
Formation:
Core Interval: From: Cut:
To: Recovered:
Bit type:
Size:
Coring Time:

Formation Tops

	Sample Top	E-Log Top
Base/Heebner Sh	4345 (-1356)	4337 (-1348)
Toronto Lm	4356 (-1367)	4355 (-1366)
Lansing	4458 (-1469)	4456 (-1467)
Marmaton	5229 (-2240)	5214 (-2225)
Cherokee Shale	5586 (-2597)	5570 (-2581)
L. Atoka Lime	5893 (-2904)	5877 (-2888)
Morrow Shale	5927 (-2938)	5911 (-2922)
U. Morrow Sand	5930 (-2941)	5914 (-2925)
L. Morrow Lime	6234 (-3245)	6219 (-3230)
Chester 'C' Lime	6295 (-3306)	6281 (-3292)
Chester 'A' Lime	6406 (-3417)	6392 (-3403)
Chester 'A' Sand	6548 (-3559)	6534 (-3545)
Ste. Genevieve	6657 (-3668)	6640 (-3651)
St. Louis	6735 (-3746)	6720 (-3731)

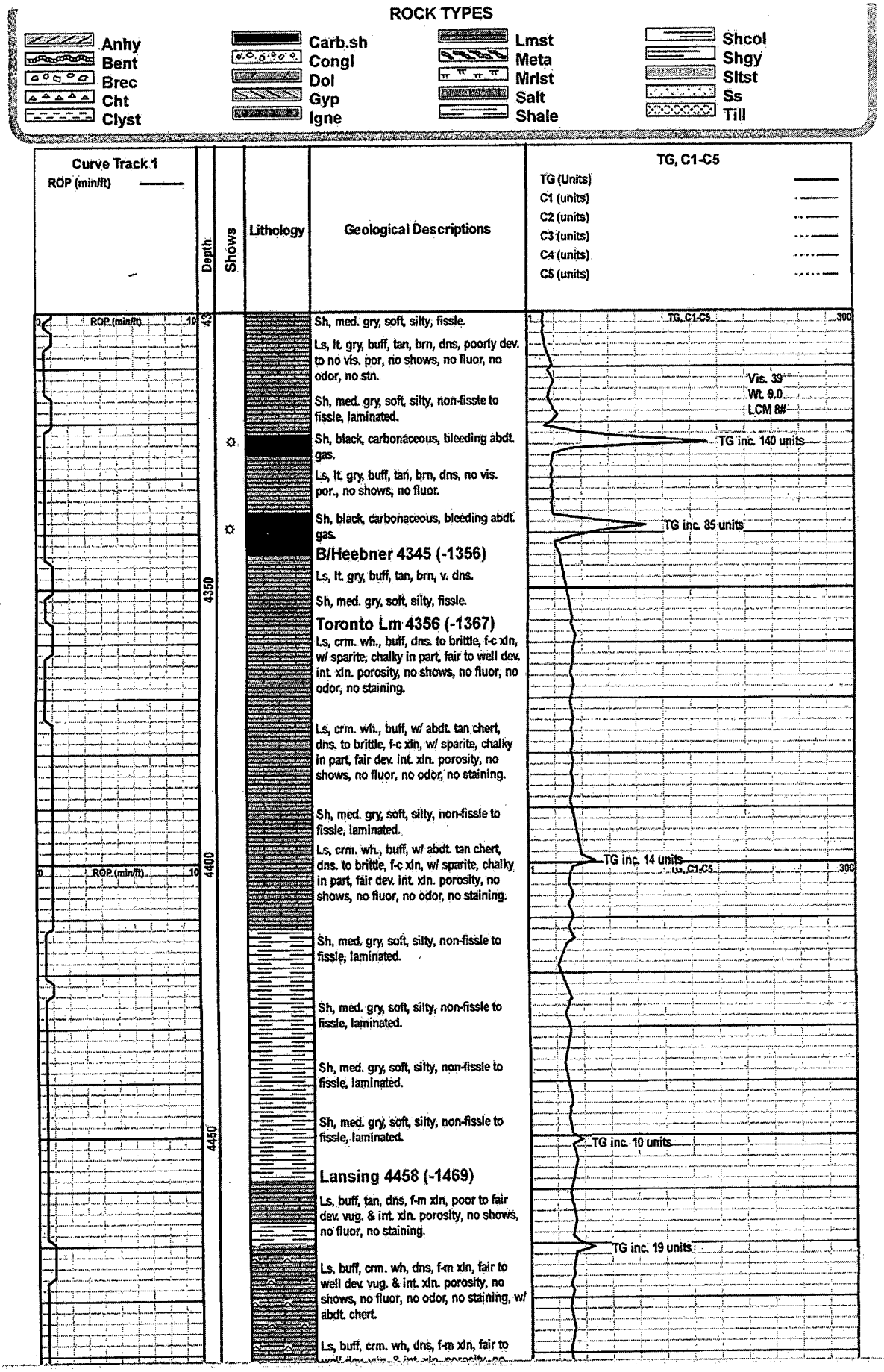
DSTs

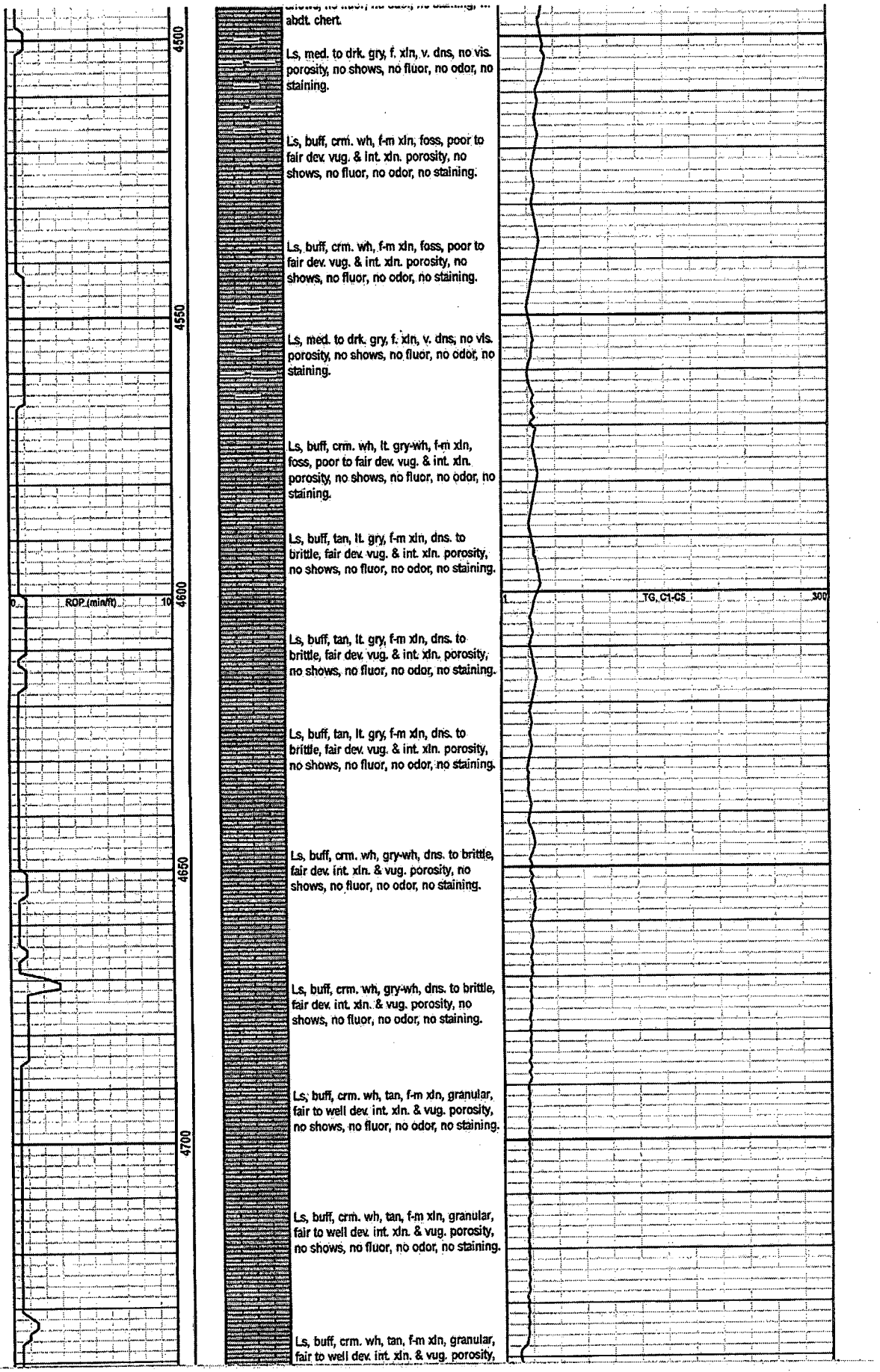
DST #1 6535-6575' Chester 'A' Sand

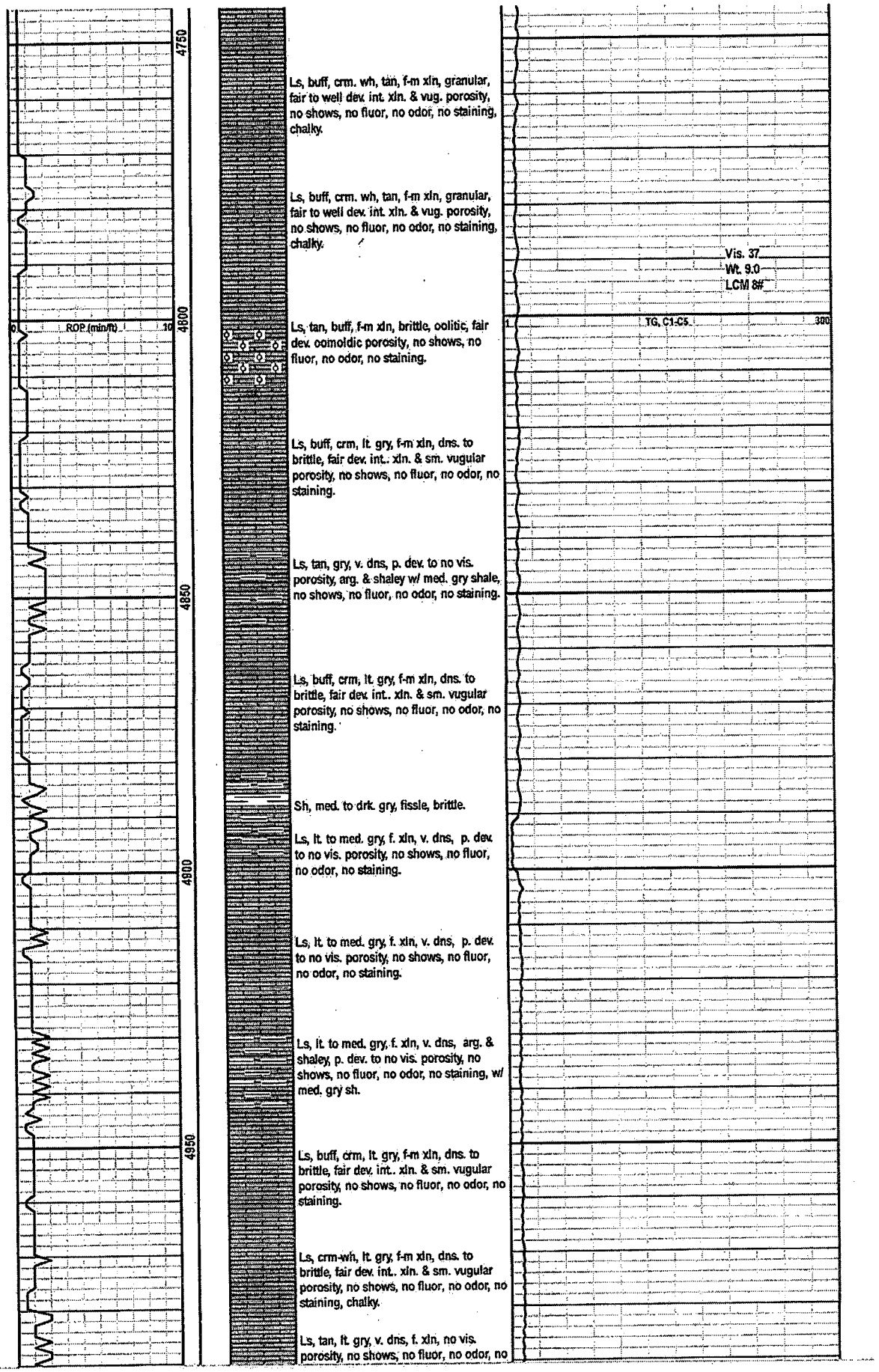
IHP 3278#
IFP 49-90# 30"
ISIP 1839# 60"
FFP 72-123# 60"
FSIP 1753# 120"
FHP 3209#
IF Strong, Bottom of bucket in 3"
FF Strong, BOB ASAO, GTS @ shut-in
Rec: 480' Gas in pipe
280' Gas cut muddy oil, 20% gas, 75% oil, 5% mud

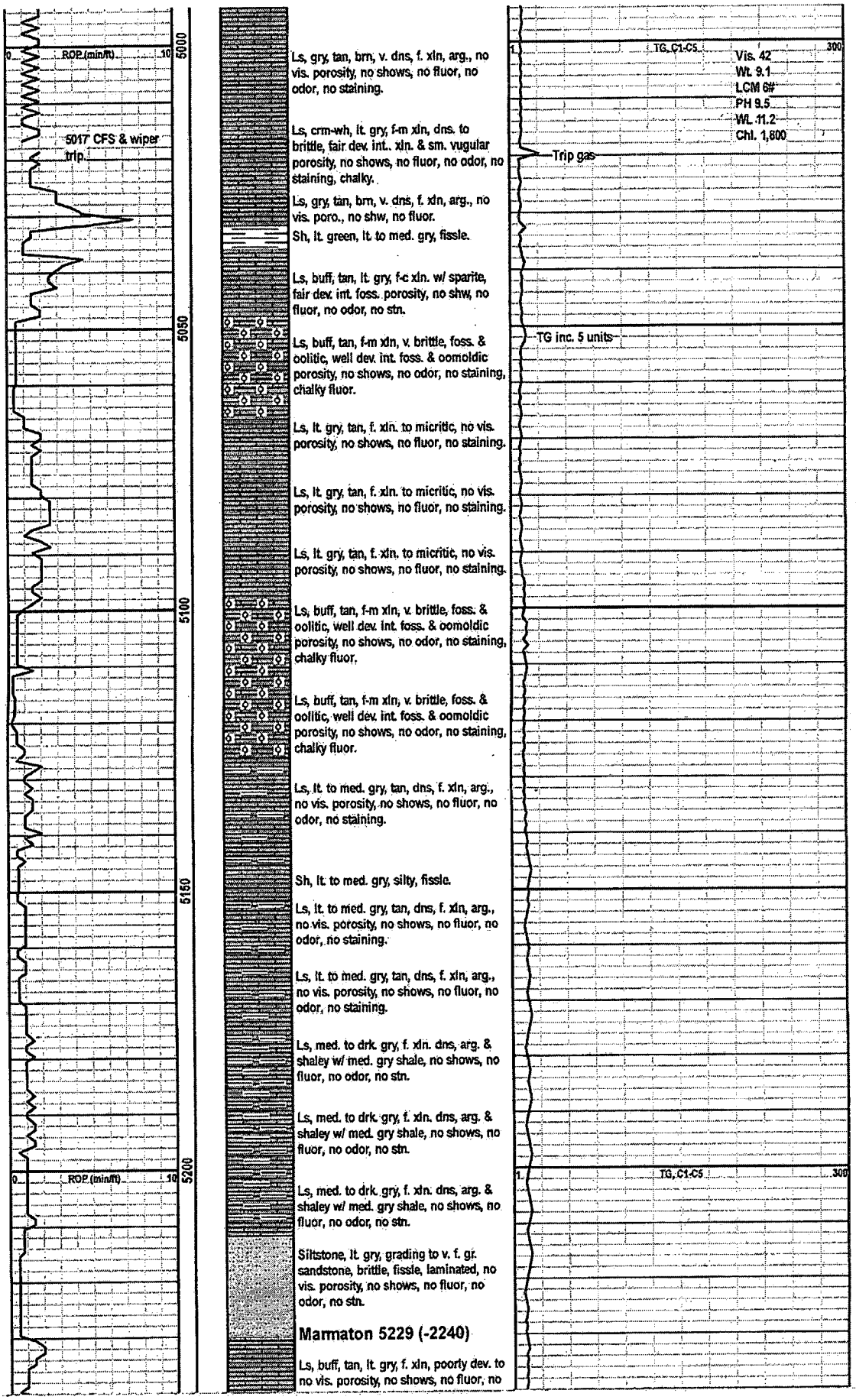
Comments

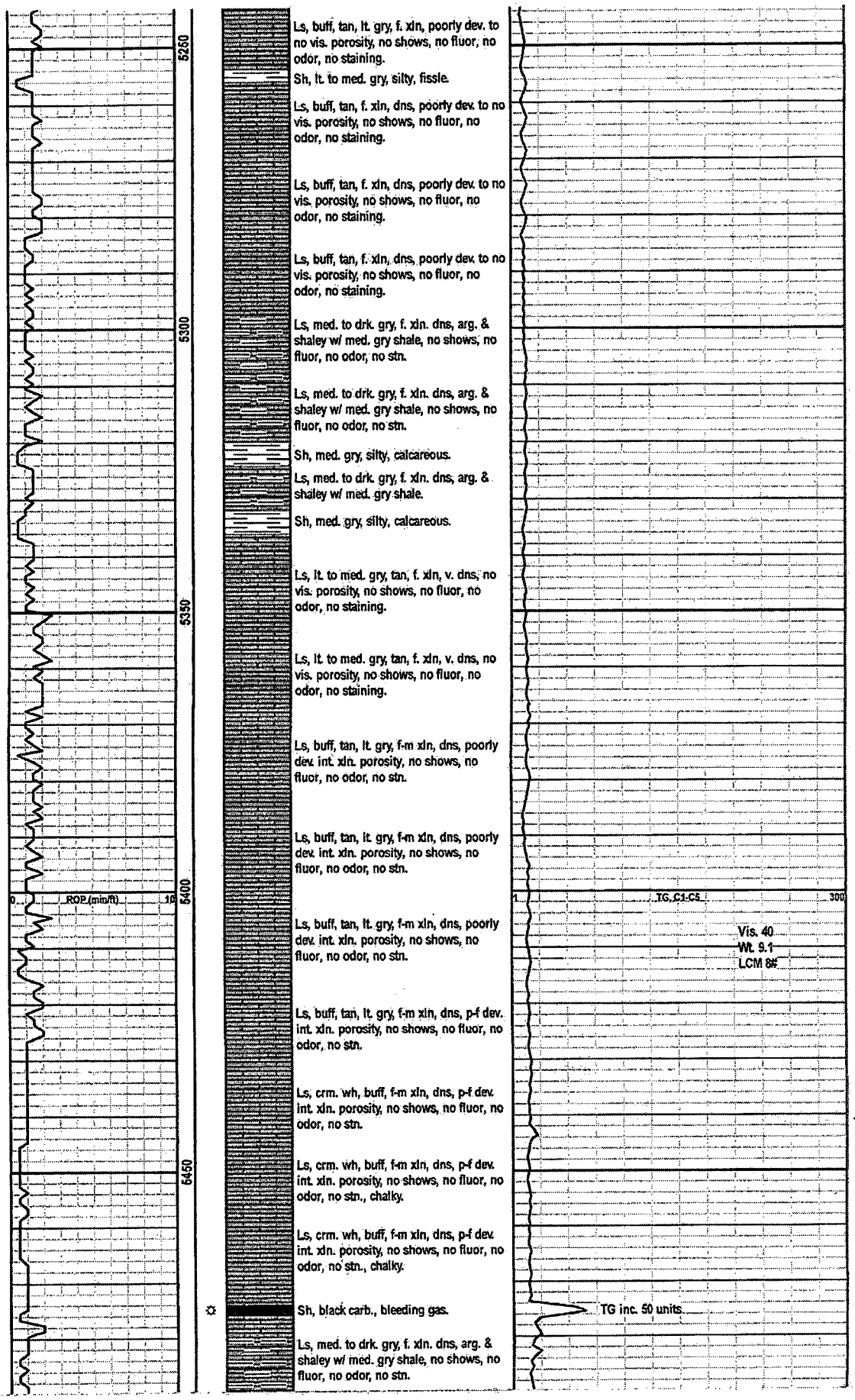
Due to the shows of gas in the Upper Morrow Sand and the Chester 'B' Lime, and the very good show of oil in the Chester Sand from DST # 1 along with favorable electric log calculations, it was decided to further test the Mary 'B' #2-10 through production casing.

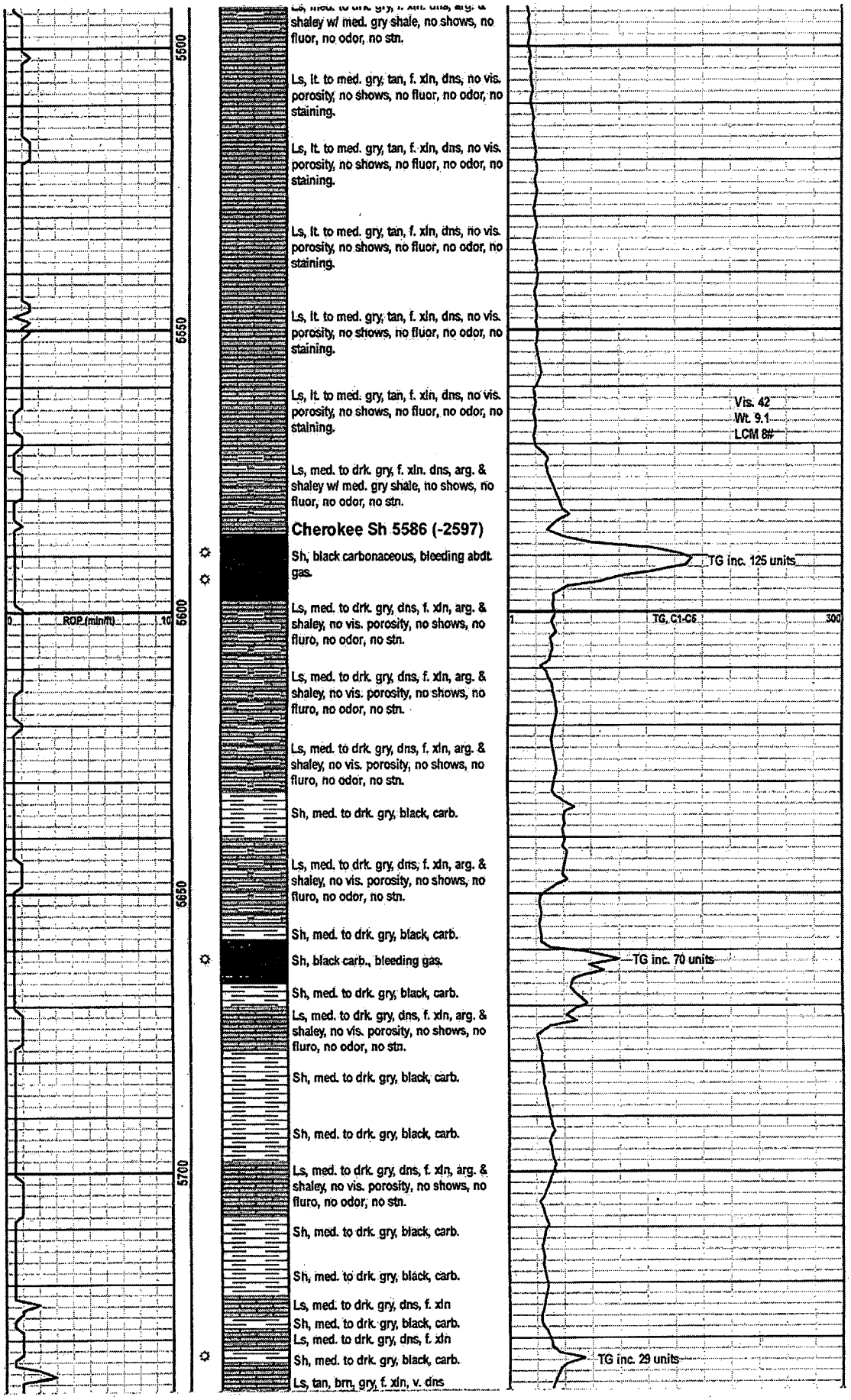

ROCK TYPES
Anhy
Bent
Brec
Cht
Clyst
Carb.sh
Congl
Dol
Gyp
Igne
Lmst
Meta
Mrlst
Salt
Shale
Shcol
Shgy
Sltst
Ss
Till
Curve Track 1
ROP (min/ft)
Depth
Shows
Lithology
Geological Descriptions
TG, C1-C5
TG (Units)
C1 (units)
C2 (units)
C3 (units)
C4 (units)
C5 (units)
ROP (min/ft) 0 10
4350
4400
4450
Sh, med. gry, soft, silty, fissile.
Ls, lt. gry, buff, tan, brn, dns, poorly dev. to no vis. por, no shows, no fluor, no odor, no stn.
Sh, med. gry, soft, silty, non-fissile to fissile, laminated.
Sh, black, carbonaceous, bleeding abdt. gas.
Ls, lt. gry, buff, tan, brn, dns, no vis. por., no shows, no fluor.
Sh, black, carbonaceous, bleeding abdt. gas.
B/Heebner 4345 (-1356)
Ls, lt. gry, buff, tan, brn, v. dns.
Sh, med. gry, soft, silty, fissile.
Toronto Lm 4356 (-1367)
Ls, crm. wh., buff, dns. to brittle, f-c xln, w/ sparite, chalky in part, fair to well dev. int. xln. porosity, no shows, no fluor, no odor, no staining.
Ls, crm. wh., buff, w/ abdt. tan chert, dns. to brittle, f-c xln, w/ sparite, chalky in part, fair dev. int. xln. porosity, no shows, no fluor, no odor, no staining.
Sh, med. gry, soft, silty, non-fissile to fissile, laminated.
Ls, crm. wh., buff, w/ abdt. tan chert, dns. to brittle, f-c xln, w/ sparite, chalky in part, fair dev. int. xln. porosity, no shows, no fluor, no odor, no staining.
Sh, med. gry, soft, silty, non-fissile to fissile, laminated.
Sh, med. gry, soft, silty, non-fissile to fissile, laminated.
Sh, med. gry, soft, silty, non-fissile to fissile, laminated.
Sh, med. gry, soft, silty, non-fissile to fissile, laminated.
Lansing 4458 (-1469)
Ls, buff, tan, dns, f-m xln, poor to fair dev. vug. & int. xln. porosity, no shows, no fluor, no staining.
Ls, buff, crm. wh, dns, f-m xln, fair to well dev. vug. & int. xln. porosity, no shows, no fluor, no odor, no staining, w/ abdt. chert.
Ls, buff, crm. wh, dns, f-m xln, fair to
TG, C1-C5 1 300
Vis. 39
Wt. 9.0
LCM 8#
TG inc. 140 units
TG inc. 85 units
TG inc. 14 units
TG inc. 10 units
TG inc. 19 units

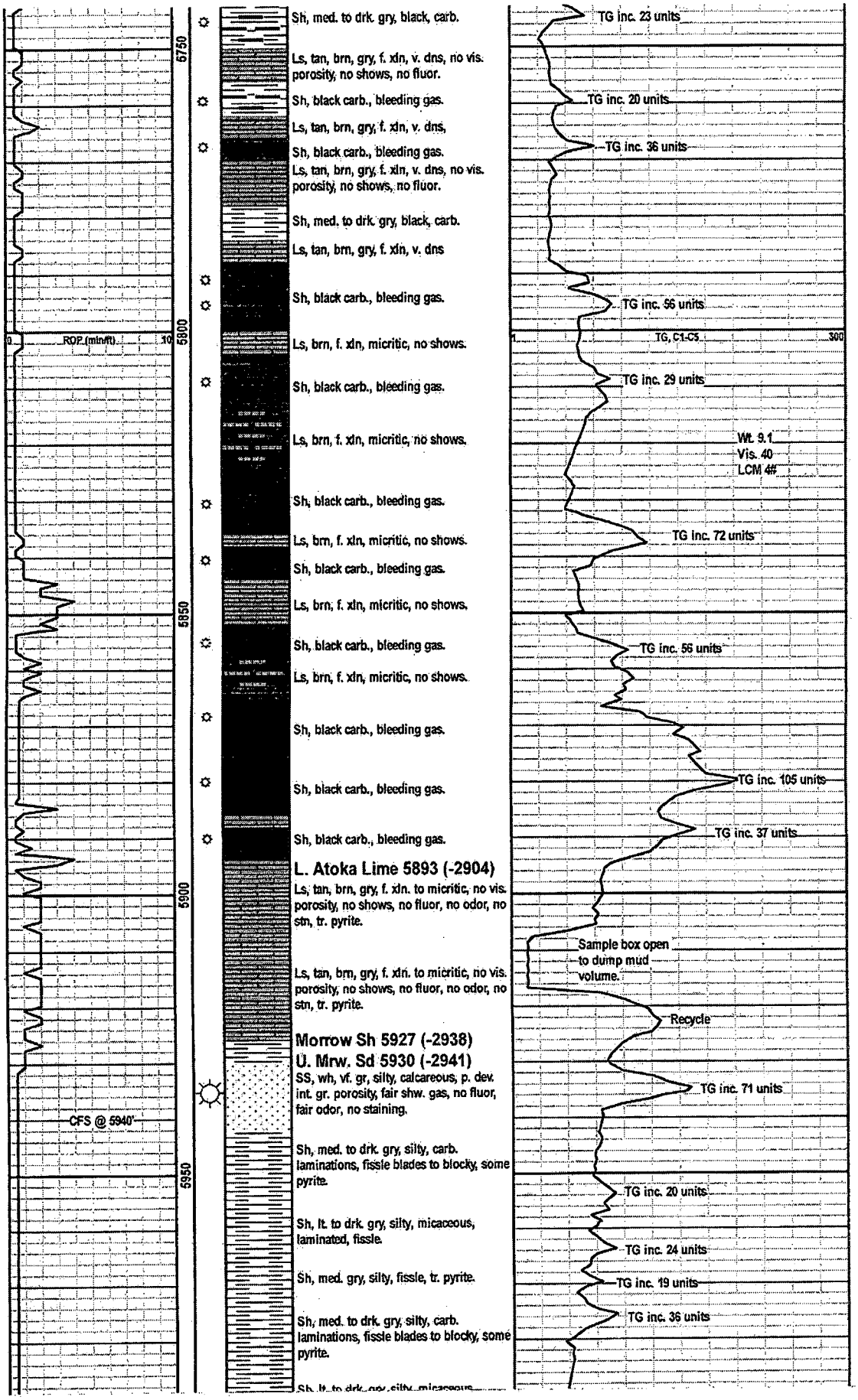

4500
4550
4600
4650
4700
0
ROP (min/ft)
10
abdt. chert.
Ls, med. to drk. gry, f. xln, v. dns, no vis. porosity, no shows, no fluor, no odor, no staining.
Ls, buff, crm. wh, f-m xln, foss, poor to fair dev. vug. & int. xln. porosity, no shows, no fluor, no odor, no staining.
Ls, buff, crm. wh, f-m xln, foss, poor to fair dev. vug. & int. xln. porosity, no shows, no fluor, no odor, no staining.
Ls, med. to drk. gry, f. xln, v. dns, no vis. porosity, no shows, no fluor, no odor, no staining.
Ls, buff, crm. wh, lt. gry-wh, f-m xln, foss, poor to fair dev. vug. & int. xln. porosity, no shows, no fluor, no odor, no staining.
Ls, buff, tan, lt. gry, f-m xln, dns. to brittle, fair dev. vug. & int. xln. porosity, no shows, no fluor, no odor, no staining.
Ls, buff, tan, lt. gry, f-m xln, dns. to brittle, fair dev. vug. & int. xln. porosity, no shows, no fluor, no odor, no staining.
Ls, buff, tan, lt. gry, f-m xln, dns. to brittle, fair dev. vug. & int. xln. porosity, no shows, no fluor, no odor, no staining.
Ls, buff, crm. wh, gry-wh, dns. to brittle, fair dev. int. xln. & vug. porosity, no shows, no fluor, no odor, no staining.
Ls, buff, crm. wh, gry-wh, dns. to brittle, fair dev. int. xln. & vug. porosity, no shows, no fluor, no odor, no staining.
Ls, buff, crm. wh, tan, f-m xln, granular, fair to well dev. int. xln. & vug. porosity, no shows, no fluor, no odor, no staining.
Ls, buff, crm. wh, tan, f-m xln, granular, fair to well dev. int. xln. & vug. porosity, no shows, no fluor, no odor, no staining.
Ls, buff, crm. wh, tan, f-m xln, granular, fair to well dev. int. xln. & vug. porosity,
1
TG, C1-C5
300

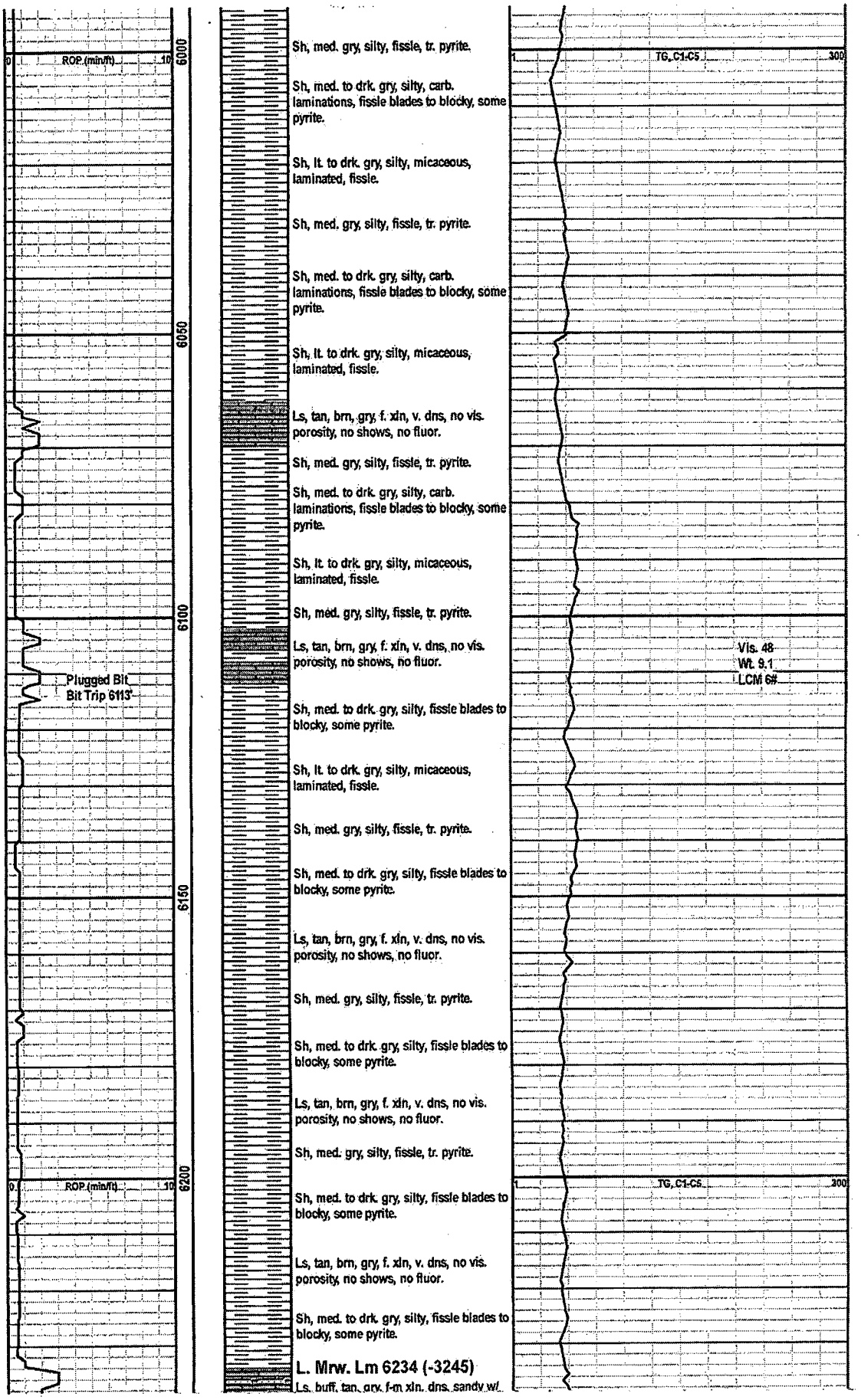

4750
4800
4850
4900
4950
0
ROP (min/ft)
10
Ls, buff, crm. wh, tan, f-m xln, granular, fair to well dev. int. xln. & vug. porosity, no shows, no fluor, no odor, no staining, chalky.
Ls, buff, crm. wh, tan, f-m xln, granular, fair to well dev. int. xln. & vug. porosity, no shows, no fluor, no odor, no staining, chalky.
Vis. 37
Wt. 9.0
LCM 8#
Ls, tan, buff, f-m xln, brittle, oolitic, fair dev. oomoldic porosity, no shows, no fluor, no odor, no staining.
1
TG, C1-C5
300
Ls, buff, crm, lt. gry, f-m xln, dns. to brittle, fair dev. int.. xln. & sm. vugular porosity, no shows, no fluor, no odor, no staining.
Ls, tan, gry, v. dns, p. dev. to no vis. porosity, arg. & shaley w/ med. gry shale, no shows, no fluor, no odor, no staining.
Ls, buff, crm, lt. gry, f-m xln, dns. to brittle, fair dev. int.. xln. & sm. vugular porosity, no shows, no fluor, no odor, no staining.
Sh, med. to drk. gry, fissle, brittle.
Ls, lt. to med. gry, f. xln, v. dns, p. dev. to no vis. porosity, no shows, no fluor, no odor, no staining.
Ls, lt. to med. gry, f. xln, v. dns, p. dev. to no vis. porosity, no shows, no fluor, no odor, no staining.
Ls, lt. to med. gry, f. xln, v. dns, arg. & shaley, p. dev. to no vis. porosity, no shows, no fluor, no odor, no staining, w/ med. gry sh.
Ls, buff, crm, lt. gry, f-m xln, dns. to brittle, fair dev. int.. xln. & sm. vugular porosity, no shows, no fluor, no odor, no staining.
Ls, crm-wh, lt. gry, f-m xln, dns. to brittle, fair dev. int.. xln. & sm. vugular porosity, no shows, no fluor, no odor, no staining, chalky.
Ls, tan, lt. gry, v. dns, f. xln, no vis. porosity, no shows, no fluor, no odor, no

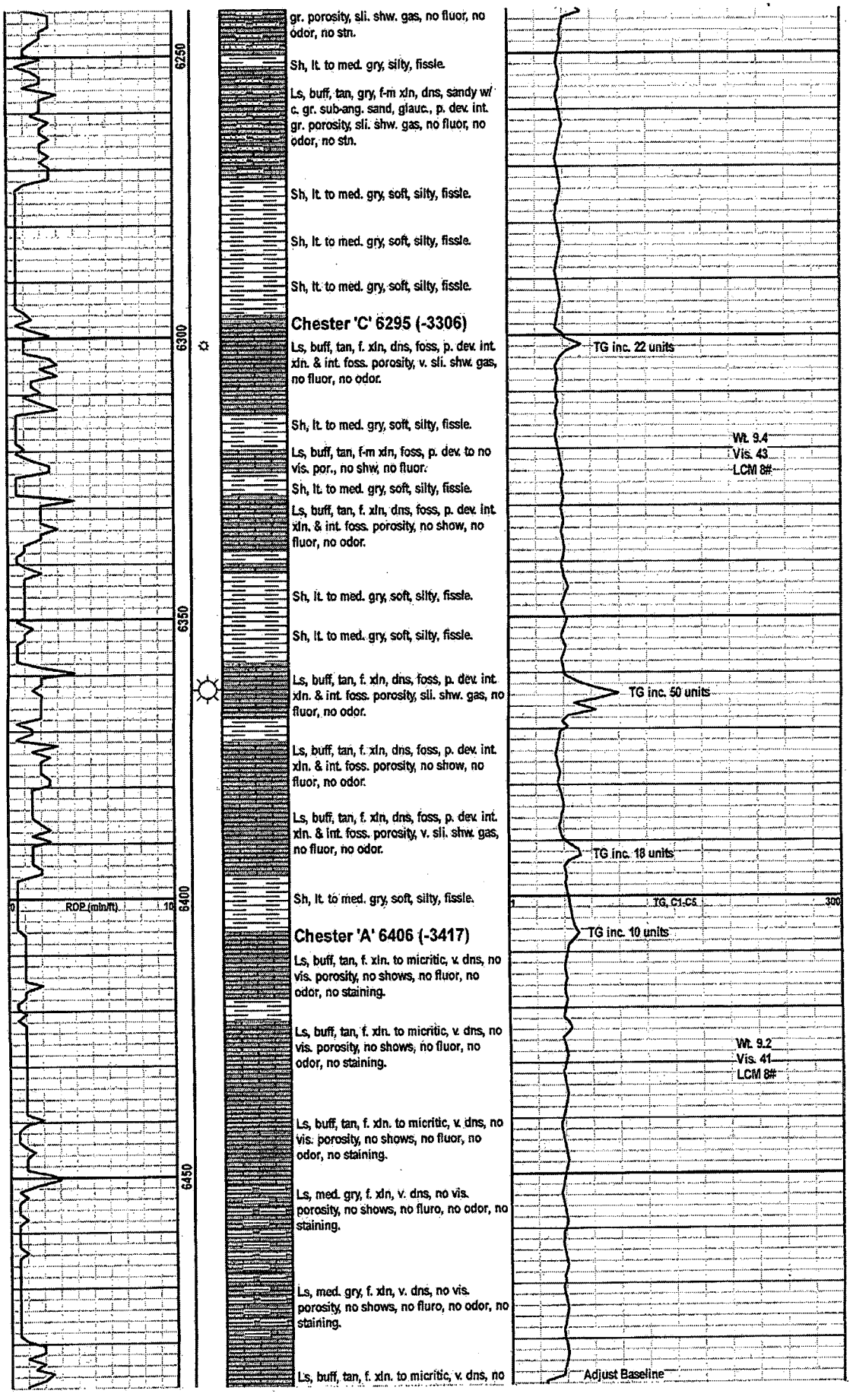

0 ROP (min/ft) 10
5000
5017' CFS & wiper trip
5050
5100
5150
5200
0 ROP (min/ft) 10
Ls, gry, tan, brn, v. dns, f. xln, arg., no vis. porosity, no shows, no fluor, no odor, no staining.
Ls, crm-wh, lt. gry, f-m xln, dns. to brittle, fair dev. int.. xln. & sm. vugular porosity, no shows, no fluor, no odor, no staining, chalky.
Ls, gry, tan, brn, v. dns, f. xln, arg., no vis. poro., no shw, no fluor.
Sh, lt. green, lt. to med. gry, fissle.
Ls, buff, tan, lt. gry, f-c xln. w/ sparite, fair dev. int. foss. porosity, no shw, no fluor, no odor, no stn.
Ls, buff, tan, f-m xln, v. brittle, foss. & oolitic, well dev. int. foss. & oomoldic porosity, no shows, no odor, no staining, chalky fluor.
Ls, lt. gry, tan, f. xln. to micritic, no vis. porosity, no shows, no fluor, no staining.
Ls, lt. gry, tan, f. xln. to micritic, no vis. porosity, no shows, no fluor, no staining.
Ls, lt. gry, tan, f. xln. to micritic, no vis. porosity, no shows, no fluor, no staining.
Ls, buff, tan, f-m xln, v. brittle, foss. & oolitic, well dev. int. foss. & oomoldic porosity, no shows, no odor, no staining, chalky fluor.
Ls, buff, tan, f-m xln, v. brittle, foss. & oolitic, well dev. int. foss. & oomoldic porosity, no shows, no odor, no staining, chalky fluor.
Ls, lt. to med. gry, tan, dns, f. xln, arg., no vis. porosity, no shows, no fluor, no odor, no staining.
Sh, lt. to med. gry, silty, fissle.
Ls, lt. to med. gry, tan, dns, f. xln, arg., no vis. porosity, no shows, no fluor, no odor, no staining.
Ls, lt. to med. gry, tan, dns, f. xln, arg., no vis. porosity, no shows, no fluor, no odor, no staining.
Ls, med. to drk. gry, f. xln. dns, arg. & shaley w/ med. gry shale, no shows, no fluor, no odor, no stn.
Ls, med. to drk. gry, f. xln. dns, arg. & shaley w/ med. gry shale, no shows, no fluor, no odor, no stn.
Ls, med. to drk. gry, f. xln. dns, arg. & shaley w/ med. gry shale, no shows, no fluor, no odor, no stn.
Siltstone, lt. gry, grading to v. f. gr. sandstone, brittle, fissle, laminated, no vis. porosity, no shows, no fluor, no odor, no stn.
Marmaton 5229 (-2240)
Ls, buff, tan, lt. gry, f. xln, poorly dev. to no vis. porosity, no shows, no fluor, no
1 TG, C1-C5 300
Vis. 42
Wt. 9.1
LCM 6#
PH 9.5
WL 11.2
Chl. 1,800
Trip gas
TG inc. 5 units
1 TG, C1-C5 300

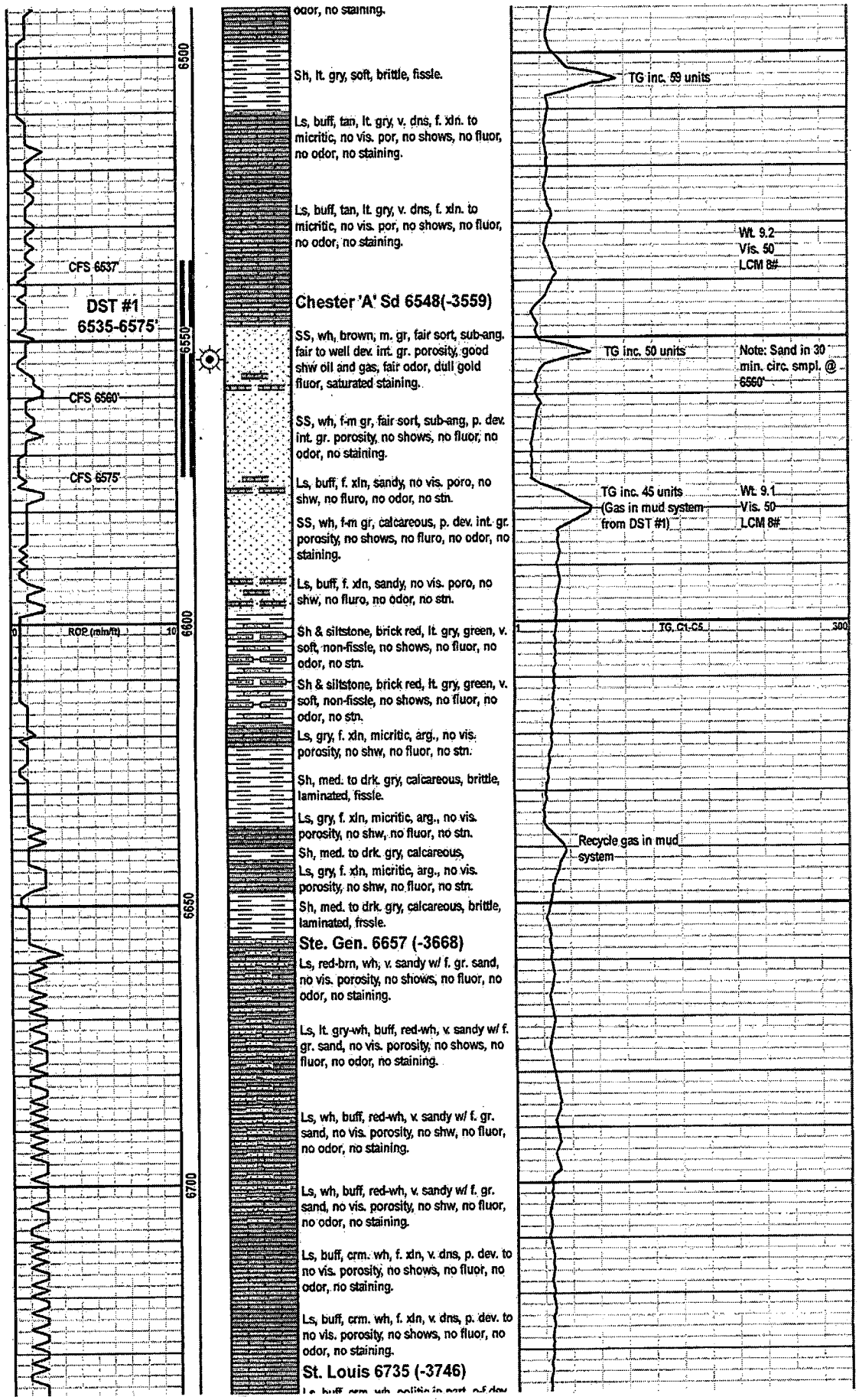

5250
5300
5350
5400
5450
0
ROP (min/ft)
10
Ls, buff, tan, lt. gry, f. xln, poorly dev. to no vis. porosity, no shows, no fluor, no odor, no staining.
Sh, lt. to med. gry, silty, fissle.
Ls, buff, tan, f. xln, dns, poorly dev. to no vis. porosity, no shows, no fluor, no odor, no staining.
Ls, buff, tan, f. xln, dns, poorly dev. to no vis. porosity, no shows, no fluor, no odor, no staining.
Ls, buff, tan, f. xln, dns, poorly dev. to no vis. porosity, no shows, no fluor, no odor, no staining.
Ls, med. to drk. gry, f. xln. dns, arg. & shaley w/ med. gry shale, no shows, no fluor, no odor, no stn.
Ls, med. to drk. gry, f. xln. dns, arg. & shaley w/ med. gry shale, no shows, no fluor, no odor, no stn.
Sh, med. gry, silty, calcareous.
Ls, med. to drk. gry, f. xln. dns, arg. & shaley w/ med. gry shale.
Sh, med. gry, silty, calcareous.
Ls, lt. to med. gry, tan, f. xln, v. dns, no vis. porosity, no shows, no fluor, no odor, no staining.
Ls, lt. to med. gry, tan, f. xln, v. dns, no vis. porosity, no shows, no fluor, no odor, no staining.
Ls, buff, tan, lt. gry, f-m xln, dns, poorly dev. int. xln. porosity, no shows, no fluor, no odor, no stn.
Ls, buff, tan, lt. gry, f-m xln, dns, poorly dev. int. xln. porosity, no shows, no fluor, no odor, no stn.
Ls, buff, tan, lt. gry, f-m xln, dns, poorly dev. int. xln. porosity, no shows, no fluor, no odor, no stn.
Ls, buff, tan, lt. gry, f-m xln, dns, p-f dev. int. xln. porosity, no shows, no fluor, no odor, no stn.
Ls, crm. wh, buff, f-m xln, dns, p-f dev. int. xln. porosity, no shows, no fluor, no odor, no stn.
Ls, crm. wh, buff, f-m xln, dns, p-f dev. int. xln. porosity, no shows, no fluor, no odor, no stn., chalky.
Ls, crm. wh, buff, f-m xln, dns, p-f dev. int. xln. porosity, no shows, no fluor, no odor, no stn., chalky.
Sh, black carb., bleeding gas.
Ls, med. to drk. gry, f. xln. dns, arg. & shaley w/ med. gry shale, no shows, no fluor, no odor, no stn.
1
TG, C1-C5
300
Vis. 40
Wt. 9.1
LCM 8#
TG inc. 50 units

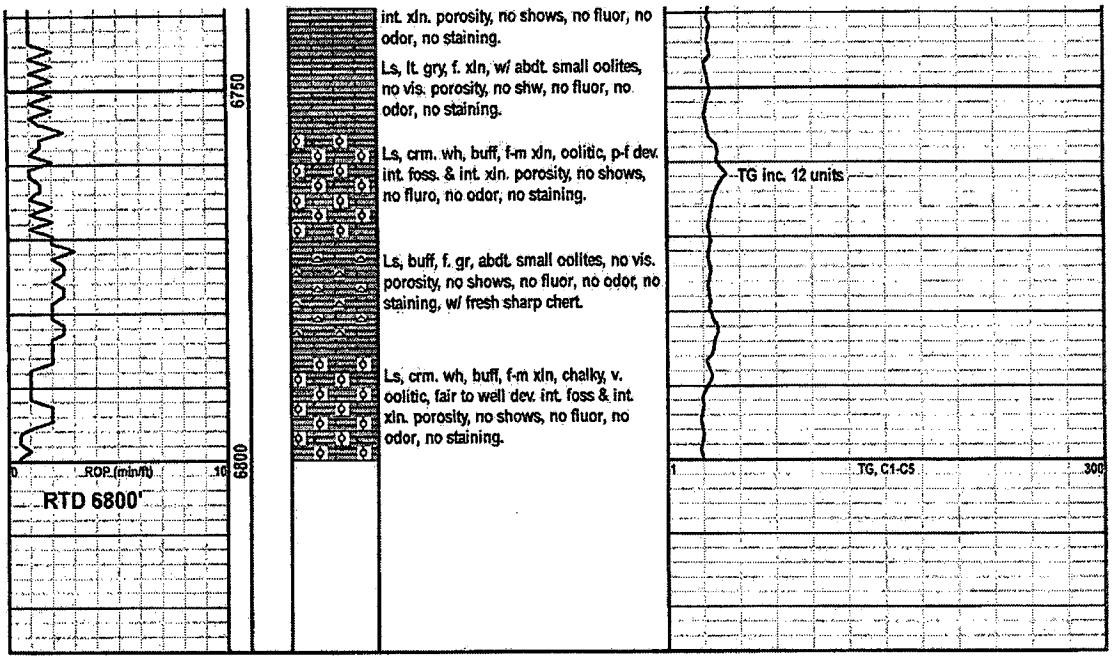

5600
5550
5600
5650
5700
0
ROP (min/ft)
10
Ls, med. to drk. gry, f. xln. dns, arg. & shaley w/ med. gry shale, no shows, no fluor, no odor, no stn.
Ls, lt. to med. gry, tan, f. xln, dns, no vis. porosity, no shows, no fluor, no odor, no staining.
Ls, lt. to med. gry, tan, f. xln, dns, no vis. porosity, no shows, no fluor, no odor, no staining.
Ls, lt. to med. gry, tan, f. xln, dns, no vis. porosity, no shows, no fluor, no odor, no staining.
Ls, lt. to med. gry, tan, f. xln, dns, no vis. porosity, no shows, no fluor, no odor, no staining.
Ls, lt. to med. gry, tan, f. xln, dns, no vis. porosity, no shows, no fluor, no odor, no staining.
Ls, med. to drk. gry, f. xln. dns, arg. & shaley w/ med. gry shale, no shows, no fluor, no odor, no stn.
Cherokee Sh 5586 (-2597)
Sh, black carbonaceous, bleeding abdt. gas.
Ls, med. to drk. gry, dns, f. xln, arg. & shaley, no vis. porosity, no shows, no fluro, no odor, no stn.
Ls, med. to drk. gry, dns, f. xln, arg. & shaley, no vis. porosity, no shows, no fluro, no odor, no stn.
Ls, med. to drk. gry, dns, f. xln, arg. & shaley, no vis. porosity, no shows, no fluro, no odor, no stn.
Sh, med. to drk. gry, black, carb.
Ls, med. to drk. gry, dns, f. xln, arg. & shaley, no vis. porosity, no shows, no fluro, no odor, no stn.
Sh, med. to drk. gry, black, carb.
Sh, black carb., bleeding gas.
Sh, med. to drk. gry, black, carb.
Ls, med. to drk. gry, dns, f. xln, arg. & shaley, no vis. porosity, no shows, no fluro, no odor, no stn.
Sh, med. to drk. gry, black, carb.
Sh, med. to drk. gry, black, carb.
Ls, med. to drk. gry, dns, f. xln, arg. & shaley, no vis. porosity, no shows, no fluro, no odor, no stn.
Sh, med. to drk. gry, black, carb.
Sh, med. to drk. gry, black, carb.
Ls, med. to drk. gry, dns, f. xln
Sh, med. to drk. gry, black, carb.
Ls, med. to drk. gry, dns, f. xln
Sh, med. to drk. gry, black, carb.
Ls, tan, brn, gry, f. xln, v. dns
Vis. 42
Wt. 9.1
LCM 8#
TG inc. 125 units
1
TG, C1-C5
300
TG inc. 70 units
TG inc. 29 units

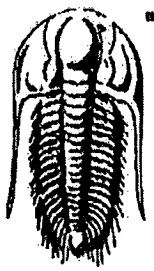

6750
5800
5850
5900
5950
0
ROP (min/ft)
10
CFS @ 5940'
Sh, med. to drk. gry, black, carb.
Ls, tan, brn, gry, f. xln, v. dns, no vis. porosity, no shows, no fluor.
Sh, black carb., bleeding gas.
Ls, tan, brn, gry, f. xln, v. dns,
Sh, black carb., bleeding gas.
Ls, tan, brn, gry, f. xln, v. dns, no vis. porosity, no shows, no fluor.
Sh, med. to drk. gry, black, carb.
Ls, tan, brn, gry, f. xln, v. dns
Sh, black carb., bleeding gas.
Ls, brn, f. xln, micritic, no shows.
Sh, black carb., bleeding gas.
Ls, brn, f. xln, micritic, no shows.
Sh, black carb., bleeding gas.
Ls, brn, f. xln, micritic, no shows.
Sh, black carb., bleeding gas.
Ls, brn, f. xln, micritic, no shows.
Sh, black carb., bleeding gas.
Sh, black carb., bleeding gas.
Sh, black carb., bleeding gas.
L. Atoka Lime 5893 (-2904)
Ls, tan, brn, gry, f. xln. to micritic, no vis. porosity, no shows, no fluor, no odor, no stn, tr. pyrite.
Ls, tan, brn, gry, f. xln. to micritic, no vis. porosity, no shows, no fluor, no odor, no stn, tr. pyrite.
Morrow Sh 5927 (-2938)
U. Mrw. Sd 5930 (-2941)
SS, wh, vf. gr, silty, calcareous, p. dev. int. gr. porosity, fair shw. gas, no fluor, fair odor, no staining.
Sh, med. to drk. gry, silty, carb. laminations, fissle blades to blocky, some pyrite.
Sh, lt. to drk. gry, silty, micaceous, laminated, fissle.
Sh, med. gry, silty, fissle, tr. pyrite.
Sh, med. to drk. gry, silty, carb. laminations, fissle blades to blocky, some pyrite.
Sh, lt. to drk. gry, silty, micaceous
TG inc. 23 units
TG inc. 20 units
TG inc. 36 units
TG inc. 56 units
1
TG, C1-C5
300
TG inc. 29 units
Wt. 9.1
Vis. 40
LCM 4#
TG inc. 72 units
TG inc. 56 units
TG inc. 105 units
TG inc. 37 units
Sample box open to dump mud volume.
Recycle
TG inc. 71 units
TG inc. 20 units
TG inc. 24 units
TG inc. 19 units
TG inc. 36 units


0
ROP (min/ft)
10
6000
6050
6100
6150
6200
Plugged Bit
Bit Trip 6113'
Sh, med. gry, silty, fissle, tr. pyrite.
Sh, med. to drk. gry, silty, carb. laminations, fissle blades to blocky, some pyrite.
Sh, lt. to drk. gry, silty, micaceous, laminated, fissle.
Sh, med. gry, silty, fissle, tr. pyrite.
Sh, med. to drk. gry, silty, carb. laminations, fissle blades to blocky, some pyrite.
Sh, lt. to drk. gry, silty, micaceous, laminated, fissle.
Ls, tan, brn, gry, f. xln, v. dns, no vis. porosity, no shows, no fluor.
Sh, med. gry, silty, fissle, tr. pyrite.
Sh, med. to drk. gry, silty, carb. laminations, fissle blades to blocky, some pyrite.
Sh, lt. to drk. gry, silty, micaceous, laminated, fissle.
Sh, med. gry, silty, fissle, tr. pyrite.
Ls, tan, brn, gry, f. xln, v. dns, no vis. porosity, no shows, no fluor.
Sh, med. to drk. gry, silty, fissle blades to blocky, some pyrite.
Sh, lt. to drk. gry, silty, micaceous, laminated, fissle.
Sh, med. gry, silty, fissle, tr. pyrite.
Sh, med. to drk. gry, silty, fissle blades to blocky, some pyrite.
Ls, tan, brn, gry, f. xln, v. dns, no vis. porosity, no shows, no fluor.
Sh, med. gry, silty, fissle, tr. pyrite.
Sh, med. to drk. gry, silty, fissle blades to blocky, some pyrite.
Ls, tan, brn, gry, f. xln, v. dns, no vis. porosity, no shows, no fluor.
Sh, med. gry, silty, fissle, tr. pyrite.
Sh, med. to drk. gry, silty, fissle blades to blocky, some pyrite.
Ls, tan, brn, gry, f. xln, v. dns, no vis. porosity, no shows, no fluor.
Sh, med. to drk. gry, silty, fissle blades to blocky, some pyrite.
L. Mrw. Lm 6234 (-3245)
Ls, buff, tan, gry, f-m xln, dns, sandy w/
1
TG, C1-C5
300
Vis. 48
Wt. 9.1
LCM 6#
1
TG, C1-C5
300


6250
6300
6350
6400
6450
ROP (min/ft)
0
10
gr. porosity, sli. shw. gas, no fluor, no odor, no stn.
Sh, lt. to med. gry, silty, fissle.
Ls, buff, tan, gry, f-m xln, dns, sandy w/ c. gr. sub-ang. sand, glauc., p. dev. int. gr. porosity, sli. shw. gas, no fluor, no odor, no stn.
Sh, lt. to med. gry, soft, silty, fissle.
Sh, lt. to med. gry, soft, silty, fissle.
Sh, lt. to med. gry, soft, silty, fissle.
Chester 'C' 6295 (-3306)
Ls, buff, tan, f. xln, dns, foss, p. dev. int. xln. & int. foss. porosity, v. sli. shw. gas, no fluor, no odor.
Sh, lt. to med. gry, soft, silty, fissle.
Ls, buff, tan, f-m xln, foss, p. dev. to no vis. por., no shw, no fluor.
Sh, lt. to med. gry, soft, silty, fissle.
Ls, buff, tan, f. xln, dns, foss, p. dev. int. xln. & int. foss. porosity, no show, no fluor, no odor.
Sh, lt. to med. gry, soft, silty, fissle.
Sh, lt. to med. gry, soft, silty, fissle.
Ls, buff, tan, f. xln, dns, foss, p. dev. int. xln. & int. foss. porosity, sli. shw. gas, no fluor, no odor.
Ls, buff, tan, f. xln, dns, foss, p. dev. int. xln. & int. foss. porosity, no show, no fluor, no odor.
Ls, buff, tan, f. xln, dns, foss, p. dev. int. xln. & int. foss. porosity, v. sli. shw. gas, no fluor, no odor.
Sh, lt. to med. gry, soft, silty, fissle.
Chester 'A' 6406 (-3417)
Ls, buff, tan, f. xln. to micritic, v. dns, no vis. porosity, no shows, no fluor, no odor, no staining.
Ls, buff, tan, f. xln. to micritic, v. dns, no vis. porosity, no shows, no fluor, no odor, no staining.
Ls, buff, tan, f. xln. to micritic, v. dns, no vis. porosity, no shows, no fluor, no odor, no staining.
Ls, med. gry, f. xln, v. dns, no vis. porosity, no shows, no fluro, no odor, no staining.
Ls, med. gry, f. xln, v. dns, no vis. porosity, no shows, no fluro, no odor, no staining.
Ls, buff, tan, f. xln. to micritic, v. dns, no
TG inc. 22 units
Wt. 9.4
Vis. 43
LCM 8#
TG inc. 50 units
TG inc. 18 units
TG, C1-C5
0
300
TG inc. 10 units
Wt. 9.2
Vis. 41
LCM 8#
Adjust Baseline


6500
6550
6600
6650
6700
CFS 6537'
DST #1
6535-6575'
CFS 6560'
CFS 6575'
ROP (min/ft)
10
odor, no staining.
Sh, lt. gry, soft, brittle, fissle.
Ls, buff, tan, lt. gry, v. dns, f. xln. to micritic, no vis. por, no shows, no fluor, no odor, no staining.
Ls, buff, tan, lt. gry, v. dns, f. xln. to micritic, no vis. por, no shows, no fluor, no odor, no staining.
Chester 'A' Sd 6548(-3559)
SS, wh, brown, m. gr, fair sort, sub-ang. fair to well dev. int. gr. porosity, good shw oil and gas, fair odor, dull gold fluor, saturated staining.
SS, wh, f-m gr, fair sort, sub-ang, p. dev. int. gr. porosity, no shows, no fluor, no odor, no staining.
Ls, buff, f. xln, sandy, no vis. poro, no shw, no fluro, no odor, no stn.
SS, wh, f-m gr, calcareous, p. dev. int. gr. porosity, no shows, no fluro, no odor, no staining.
Ls, buff, f. xln, sandy, no vis. poro, no shw, no fluro, no odor, no stn.
Sh & siltstone, brick red, lt. gry, green, v. soft, non-fissle, no shows, no fluor, no odor, no stn.
Sh & siltstone, brick red, lt. gry, green, v. soft, non-fissle, no shows, no fluor, no odor, no stn.
Ls, gry, f. xln, micritic, arg., no vis. porosity, no shw, no fluor, no stn.
Sh, med. to drk. gry, calcareous, brittle, laminated, fissle.
Ls, gry, f. xln, micritic, arg., no vis. porosity, no shw, no fluor, no stn.
Sh, med. to drk. gry, calcareous,
Ls, gry, f. xln, micritic, arg., no vis. porosity, no shw, no fluor, no stn.
Sh, med. to drk. gry, calcareous, brittle, laminated, frssle.
Ste. Gen. 6657 (-3668)
Ls, red-brn, wh, v. sandy w/ f. gr. sand, no vis. porosity, no shows, no fluor, no odor, no staining.
Ls, lt. gry-wh, buff, red-wh, v. sandy w/ f. gr. sand, no vis. porosity, no shows, no fluor, no odor, no staining.
Ls, wh, buff, red-wh, v. sandy w/ f. gr. sand, no vis. porosity, no shw, no fluor, no odor, no staining.
Ls, wh, buff, red-wh, v. sandy w/ f. gr. sand, no vis. porosity, no shw, no fluor, no odor, no staining.
Ls, buff, crm. wh, f. xln, v. dns, p. dev. to no vis. porosity, no shows, no fluor, no odor, no staining.
Ls, buff, crm. wh, f. xln, v. dns, p. dev. to no vis. porosity, no shows, no fluor, no odor, no staining.
St. Louis 6735 (-3746)
TG inc. 59 units
Wt. 9.2
Vis. 50
LCM 8#
TG inc. 50 units
Note: Sand in 30 min. circ. smpl. @ 6560'
TG inc. 45 units
(Gas in mud system from DST #1)
Wt. 9.1
Vis. 50
LCM 8#
1
TG, C1-C5
300
Recycle gas in mud system


6750
6800
0
ROP (min/ft)
10
RTD 6800'
int. xln. porosity, no shows, no fluor, no odor, no staining.
Ls, lt. gry, f. xln, w/ abdt. small oolites, no vis. porosity, no shw, no fluor, no odor, no staining.
Ls, crm. wh, buff, f-m xln, oolitic, p-f dev. int. foss. & int. xln. porosity, no shows, no fluro, no odor, no staining.
Ls, buff, f. gr, abdt. small oolites, no vis. porosity, no shows, no fluor, no odor, no staining, w/ fresh sharp chert.
Ls, crm. wh, buff, f-m xln, chalky, v. oolitic, fair to well dev. int. foss & int. xln. porosity, no shows, no fluor, no odor, no staining.
TG inc. 12 units
1
TG, C1-C5
300



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Midwestern Exploration Co.**

3500 S. BLVD STE25
Edmond, OK 73013

ATTN: Tom Williams

Mary #2-10

10-35s-35w Stevens,KS

Start Date: 2011.11.20 @ 17:25:51
End Date: 2011.11.21 @ 06:01:21
Job Ticket #: 42312 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

ORIGINAL

Printed: 2011.11.23 @ 15:53:57

Midwestern Exploration Co. 10-35s-35w Stevens,KS Mary #2-10 DST # 1 Chester A 2011.11.20

DRILL STEM TEST REPORT

TRILOBITE TESTING, INC

Midwestern Exploration Co.

3500 S. BLVD STE25
Edmond, OK 73013

ATTN: Tom Williams

10-35s-35w Stevens,KS

Mary #2-10

Job Ticket: 42312 **DST#: 1**

Test Start: 2011.11.20 @ 17:25:51

GENERAL INFORMATION:

Formation: **Chester A**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 22:11:21
Time Test Ended: 06:01:21

Test Type: Conventional Bottom Hole (Initial)
Tester: Mike Slemp
Unit No: 53

Interval: 6535.00 ft (KB) To 6575.00 ft (KB) (TVD)
Total Depth: 6575.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

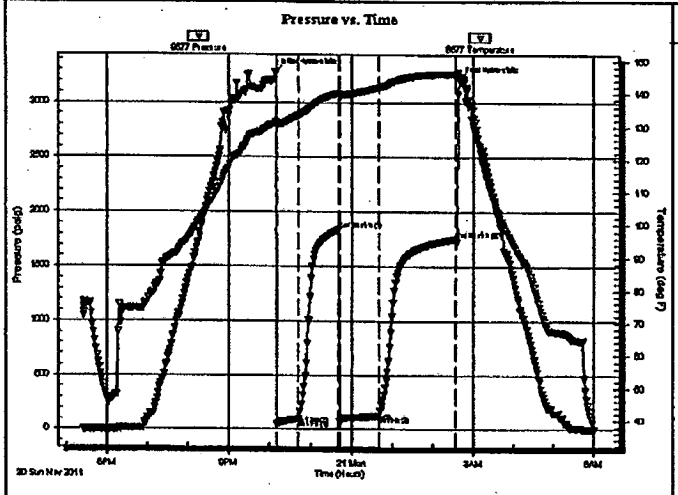
Reference Elevations: 2989.00 ft (KB)
2977.00 ft (CF)
KB to GR/CF: 12.00 ft

Serial #: 8677 **Inside**

Press@RunDepth: 123.01 psig @ 6537.00 ft (KB)
Start Date: 2011.11.20 End Date: 2011.11.21
Start Time: 17:25:52 End Time: 06:01:21

Capacity: 8000.00 psig
Last Calib.: 2011.11.21
Time On Btm: 2011.11.20 @ 22:07:51
Time Off Btm: 2011.11.21 @ 02:39:06

TEST COMMENT: IF- BOB in 3 min
ISI- No blow back
FF- BOB ASAO GTS at Shut in
FSI- No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	3278.58	130.95	Initial Hydro-static
4	48.75	130.91	Open To Flow (1)
34	90.42	133.33	Shut-In(1)
93	1839.60	140.12	End Shut-In(1)
95	71.62	139.53	Open To Flow (2)
153	123.01	141.93	Shut-In(2)
266	1753.64	146.14	End Shut-In(2)
272	3209.12	145.45	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
280.00	GMCO 20%gas75%oil5%mud	1.40

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Midwestern Exploration Co.

3500 S. BLVD STE25
Edmond, OK 73013

ATTN: Tom Williams

10-35s-35w Stevens,KS

Mary #2-10

Job Ticket: 42312 **DST#: 1**

Test Start: 2011.11.20 @ 17:25:51

Tool Information

Drill Pipe:	Length:	6238.00 ft	Diameter:	3.80 Inches	Volume:	87.50 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 Inches	Volume:	0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length:	278.00 ft	Diameter:	2.25 Inches	Volume:	1.37 bbl	Weight to Pull Loose:	110000.0 lb
					Total Volume:	88.87 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		7.00 ft					String Weight: Initial	92000.00 lb
Depth to Top Packer:		6535.00 ft					Final	93000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		40.00 ft						
Tool Length:		66.00 ft						
Number of Packers:		2	Diameter:	6.75 Inches				

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Shut In Tool	5.00			6514.00		
Hydraulic tool	5.00			6519.00		
Jars	5.00			6524.00		
Safety Joint	2.00			6526.00		
Packer	5.00			6531.00	26.00	Bottom Of Top Packer
Packer	4.00			6535.00		
Stubb	1.00			6536.00		
Perforations	1.00			6537.00		
Recorder	0.00	8678	Inside	6537.00		
Recorder	0.00	8677	Inside	6537.00		
Perforations	35.00			6572.00		
Bullnose	3.00			6575.00	40.00	Bottom Packers & Anchor
Total Tool Length:	**66.00**					

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Midwestern Exploration Co.

3500 S. BLVD STE25
Edmond, OK 73013

ATTN: Tom Williams

10-35s-35w Stevens,KS

Mary #2-10

Job Ticket: 42312 **DST#: 1**

Test Start: 2011.11.20 @ 17:25:51

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	56.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	9.47 in³	Gas Cushion Type:			
Resistivity:	ohmm	Gas Cushion Pressure:	psig		
Salinity:	2200.00 ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
280.00	GMCO 20%gas75%oil5%mud	1.395

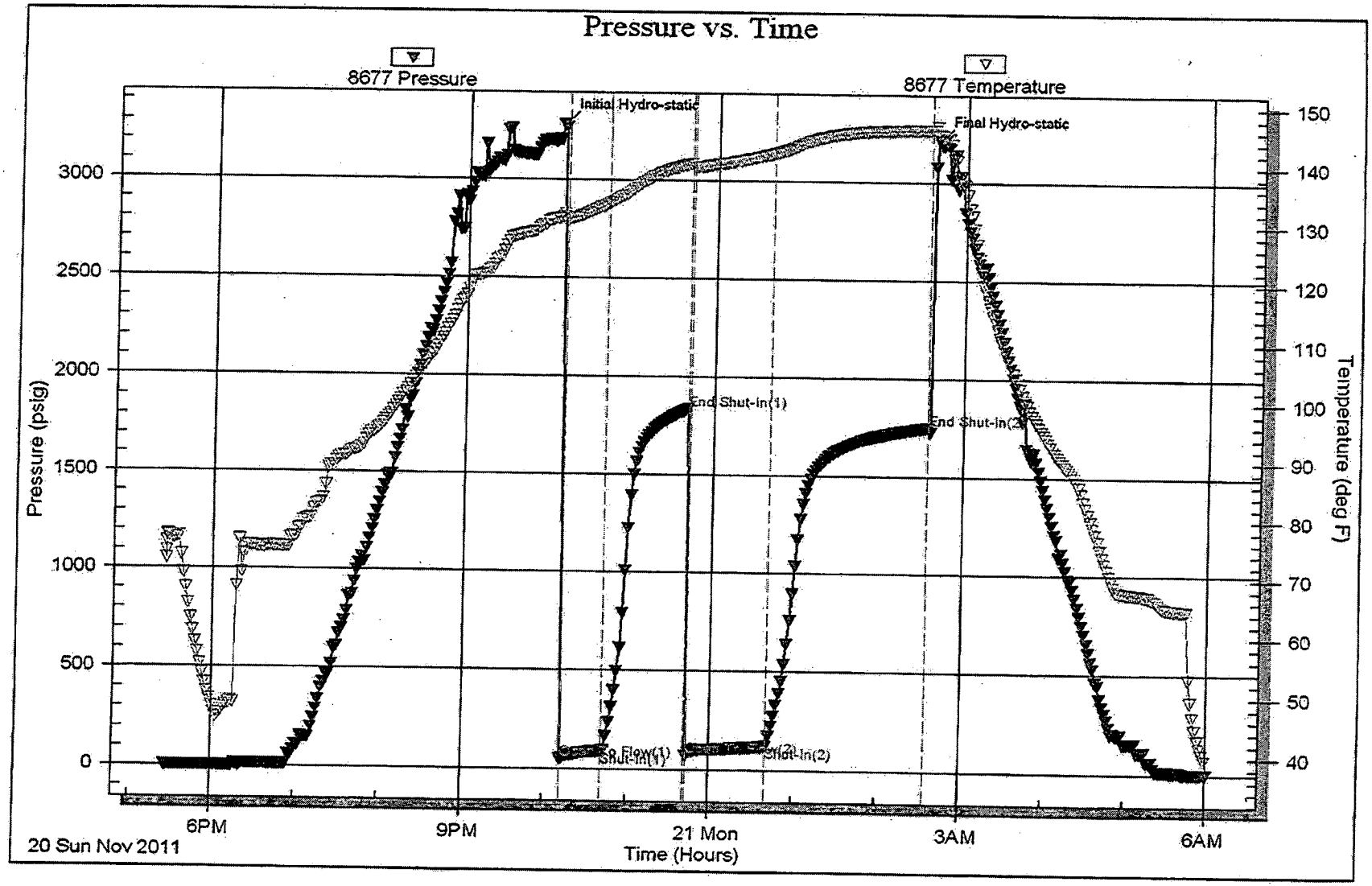
Total Length: 280.00 ft Total Volume: 1.395 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:

Serial #: 8677 Inside Midwestern Exploration Co. Mary #2-10 DST Test Number: 1



Trilobite Testing, Inc Ref. No: 42312 Printed: 2011.11.23 @ 15:53:58

SouthWest Acid Services, LLC

TREATMENT REPORT

Customer: Midwestern Exploration		Lease Name: Mary "B"	
Date: 12-23-11		Well #: 2-10	Legal Description: 10-33S-35W
Ticket #: 2752	Formation:	Casing: 5½ 15.5#	Tubing: 2⅜
Job Type: Acid Ballout		County & State: Stevens KS	

Pipe Date Casing Size	Tubing Size	Perforating Date 6 Shots/Ft From	To
Depth	Depth	6532	6538
Volume	Volume	From	To
Max PSI	Max PSI	From	To
Well Connection	Annulus Volume	From	To
Plug Depth	Packer Depth 6475	From	To

Customer: Billy Daugherty
Treater: Max
Driver: Jacob
Truck: #3 - #3-T

Fluids Acid	Type	Volume
7½ 7a	NFFE	750 gal
Flush	Type	Volume

Treatment Resume

	Rate	Pressure		
Max	3.3	2020	ISIP	325
Min	1.7	1300	5 Min	88
Avg	3.1	1400	10 Min	10
N2 Volume			15 Min	
			Total Load	

Time	Casing Pressure	Tubing Pressure	Bbl Pumped	Rate	Jog Log
					On Loc Rigup
					Safety meeting
10:00	0		0	4.1	Load Ann
10:08	475		31	1.0	Ann Loaded 475 PSI
10:25		10	0	2.4	Start Acid Down Tbg
10:26		20	2	2.4	Start Ball 4 per BBL
10:31		60	19	4.0	Start Flush
10:32		1764	25.6	1.7	Tbg Loaded
10:33		2020	27	2.6	Increase Rate
10:32		1872	30	2.8	
10:34		1818	33	3.0	
10:36		1354	36	3.3	
10:37		1300	40	3.2	
10:39		1385	45.5	3.2	Flush Complete Shut Down
		325			+ SIP 325
10:44		88			5 min 88
10:59		10			10 min 10

SouthWest Acid Services, LLC

TREATMENT REPORT

Customer: MIDWESTERN EXPLORATION		Lease Name: MARY B'	
Date: 12-17-11		Well #: 2-10	Legal Description: 10-33S-35W
Ticket #: 2814	Formation: CHESTER 'B' SAND	Casing: 4½	Tubing: 2 3/8
Job Type: ACID BALLOUT		County & State	

4½ Casing Size	Pipe Date 2 3/8 Tubing Size	6SPF Perforating Date Shots/Ft		Customer: Billy Dalgleish	Fluids		
Depth	Depth	From 6556	To 78	Treater: D'Morris	Acid: 7½%	Type: NEFE	Volume: 2500
Volume	Volume	From	To	Driver: J DAY	Flush: 2%	Type: KCL	Volume: 5000
Max PSI	Max PSI	From	To	Truck: 2-37			
Well Connection	Annulus Volume	From	To	Treatment Resume			
Plug Depth	Packer Depth 6505'	From	To		Rate	Pressure	
				Max	4.5	2080	
				Min	2.3		
				Avg	4		
				N2 Volume			

ISIP	600
5 Min	370
10 Min	285
15 Min	236
Total Load	87.6 BBL

Time	Casing Pressure	Tubing Pressure	Bbl Pumped	Rate	Jog Log
					ON LOCATION
					SAFETY MEETING
835	0		0 BBL		LOAD ANNULUS
900	520		59.2		LOADED
905		25	0 BBL	2	START ACID + FLUSH
908		40	10	3.2	START BALLS
914		780	25.6	2	HOLE LOADED
915		580	27	2.3	FORMATION BROKE
		1084	29	3.5	RATE ESTABLISHED
924		1300	61.5	3.3	START FLUSH
925		1710	64	4	INCREASE RATE
931		2080	87.6	4.5	SHUT DOWN - JOB COMPLETE
		600			ISIP
					THANK YOU FOR CALLING
					SOUTHWEST ACID SERVICES
					DICK + JACOB

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

March 26, 2012

Dale J. Lollar, President
Midwestern Exploration Company
3500 S BOULEVARD STE 2B
EDMOND, OK 73013-5487

Re: ACO1
API 15-189-22776-00-00
Mary 'B' 2-10
NW/4 Sec.10-35S-35W
Stevens County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Dale J. Lollar, President

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802

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March 26, 2012

Dale J. Lollar, President
Midwestern Exploration Company
3500 S BOULEVARD STE 2B
EDMOND, OK 73013-5487

Re: ACO-1
API 15-189-22776-00-00
Mary 'B' 2-10
NW/4 Sec.10-35S-35W
Stevens County, Kansas

Dear Dale J. Lollar, President:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 11/14/2011 and the ACO-1 was received on March 26, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department