



KANSAS CORPORATION COMMISSION 1077273
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34008
Name: Owens Petroleum LLC
Address 1: 1274 202ND RD
Address 2:
City: YATES CENTER State: KS Zip: 66783 + 5411
Contact Person: Scott Owens
Phone: (620) 496-7048
CONTRACTOR: License # 33986
Name: Owens Petroleum Services, LLC
Wellsite Geologist: none
Purchaser:

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

02/06/2012	02/15/2012	03/07/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-207-28025-00-00
Spot Description:
SW SE SW SE Sec. 27 Twp. 23 S. R. 16 East West
165 Feet from North / South Line of Section
1930 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Woodson
Lease Name: Garberson Well #: 44
Field Name: Vernon
Producing Formation: Mississippi
Elevation: Ground: 1073 Kelly Bushing: 0
Total Depth: 1468 Plug Back Total Depth: 0
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 1468 w/ 157 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 300 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: Owens Petroleum, LLC
Lease Name: Roberts License #: 34008
Quarter SE Sec. 04 Twp. 24 S. R. 16 East West
County: Woodson Permit #: D20591

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrisor Date: 03/27/2012



1077273

Operator Name: Owens Petroleum LLC Lease Name: Garberson Well #: 44
 Sec. 27 Twp. 23 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ na
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.625	8	24	40	Portland	20	
Production	6.75	4.5	9.5	1456	Quick Set	157	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
... Perforate				
... Protect Casing	-			
... Plug Back TD				
... Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Invoice #	Page
24934	001
Invoice Date	
02/06/2012	

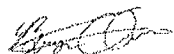


True Enterprise
 1326 North Main Street
 LeRoy, KS 66857

(620) 964-2514 620-625-3607

SOLD TO: Scott Owens
 Scott Owens
 1274 202 Road
 Yates Center, KS 66783

Please Remit To: True Enterprise, 1326 North Main, LeRoy, KS 66857

Terms	P.O.#	Order #	Type	Slid.By	Cust.#	Sim.
10th Next Month	Gar #44	24934	House	DWT	O36070	Store
Quantity	UM	Item #	Description	Price	Extended Price	
20.000	EA	CL203	PORTLAND CEMENT	10.00	200.00	
Comment:				Taxable:	200.00	
				Tax:	14.60	
				Non-Tax:	0.00	
Received by: 				Total:	214.60	
				bryson		

Hurricane Services, Inc.
 3613 A Y Road
 Madison, KS 66860
 Office # 620-437-2661
 Brad Cell # 620-437-6765

Ticket Number 100040
 Location Madison
 Foreman Brad Butler

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
2-20-12		Garberson #44		Woodson
Customer	Mailing Address		City	State
Owens Petroleum				Zip

Job Type: LongString

Hole Size: <u>6 3/4"</u>	Casing Size: <u>4 1/2" - 1455'</u>	Displacement: <u>22 1/2 Bbls.</u>	Truck #	Driver
Hole Depth: <u>1468'</u>	Casing Weight: <u>11.6 lb.</u>	Displacement PSI: <u>700</u>	<u>201</u>	<u>Kelly -</u>
Bridge Plug:	Tubing:	Cement Left in Casing: <u>0'</u>	<u>202</u>	<u>Jerry -</u>
Packer:	PBTD: <u>1455'</u>		<u>144-152</u>	<u>Delbert -</u>

Quantity Or Units	Description of Services or Product	Pump charge	
0	Mileage <u>Trk. on location</u>	\$3.25/Mile	<u>790.00</u>
<u>157 SACKS</u>	<u>Quick Set cement</u>	<u>17.25</u> <small>per sack</small>	<u>2708.25</u>
<u>785 lbs.</u>	<u>KOI-SEAL 5" P/SK</u>	<u>.55</u> <small>per lb.</small>	<u>431.75</u>
<u>5 Hrs.</u>	<u>water transport</u>	<u>105.00</u>	<u>525.00</u>
<u>935 Tons</u>	<u>Bulk Truck</u>	<u>\$1.15/Mile</u>	<u>322.57</u>
<u>1</u>	<u>Plugs - 4 1/2" Top Rubber</u>	<u>38.00</u>	<u>38.00</u>
		Subtotal	<u>4815.57</u>
		Sales Tax	<u>231.99</u>
		Estimated Total	<u>5047.56</u>

Remarks: Rig up cement head, Break circulation - Pumped 10 Bbl. Gray water ahead followed with 12 Bbl. Dyewater.
Mixed 157 Sks. Quick Set cement w/ 5" KOI-SEAL, shut down - washout pump & lines - Release Plug.
Displace Plug with 22 1/2 Bbls water. Final Pumpage 700 PSI - Bumped Plug to 1200 PSI
Release Pressure - Float Held - close casing down 0 PSI
Good cement returns with 9 Bbl. slurry

"Thank you"

witnessed by Scott Owens
 Customer Signature

(Rev. 1-2011)