



KANSAS CORPORATION COMMISSION 1076949
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34592
Name: Kansas Resource Exploration & Development, LLC
Address 1: 9393 W 110TH ST, STE 500
Address 2: _____
City: OVERLAND PARK State: KS Zip: 66210 + _____
Contact Person: Bradley Kramer
Phone: (913) 669-2253
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: N/A
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>01/11/2012</u>	<u>01/13/2012</u>	<u>03/05/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-091-23748-00-00
Spot Description: _____
SE SE NW NE Sec. 15 Twp. 14 S. R. 22 East West
3989 Feet from North / South Line of Section
1353 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: KNABE M Well #: KRI-7
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: 1012 Kelly Bushing: 0000
Total Depth: 876 Plug Back Total Depth: 868
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 870
feet depth to: 0 w/ 110 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 000000 ppm Fluid volume: 150 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gartsco Date: 03/27/2012



1076949

Operator Name: Kansas Resource Exploration & Development, LLC Lease Name: KNABE M Well #: KRI-7
 Sec. 15 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>832'</td> <td>180'</td> </tr> </table>	Name	Top	Datum	Bartlesville	832'	180'
Name	Top	Datum					
Bartlesville	832'	180'					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	14	21	Portland	6	
Production	5.625	2.875	6.5	870	50/50 Poz	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	832.0' - 842.0' 21 Perfs	2" DML RTG	832.0' - 842.0'
1	2.16" Plug Well Bridge Plug	1 Plug Well Bridge Plug 10,000# Rated	868.0'

TUBING RECORD: Size: <u>1"</u> Set At: <u>850'</u> Packer At: <u>N/A</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 36841
LOCATION Ottawa, KS
FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/13/12	4448	Knabe "M" KRI-7	NE 15	14	22	Os
CUSTOMER Kansas Resources Expl & Dev.			TRUCK#			
MAILING ADDRESS 9393 W 110th St			DRIVER		TRUCK#	
CITY Overland Park			DRIVER		TRUCK#	
STATE KS			DRIVER		TRUCK#	
ZIP CODE 66210			DRIVER		TRUCK#	
JOB TYPE <u>Long string</u>			HOLE SIZE <u>5 7/8</u>		HOLE DEPTH <u>880</u>	
CASING DEPTH <u>870'</u>			DRILL PIPE		TUBING	
SLURRY WEIGHT			SLURRY VOL		WATER gal/sk	
DISPLACEMENT <u>5.06</u>			DISPLACEMENT PSI		MIX PSI	
					CEMENT LEFT in CASING <u>2 1/2" 2 1/2" Plugs</u>	
					RATE <u>5 BPM</u>	

REMARKS: Establish circulation. Mix & Pump 100# Premium 600 Flush
1. Mix & Pump 110 sks 50/50 Poz Mix Cement 5% Gel 1/2" Pheno Seal/sk
Cement to surface. Flush pump & lines clean. Displace 2-2 1/2"
rubber plugs to casing TD. Pressure to 800# PSI. Release
pressure to set float valve. Shut in casing.

Evans Energy Dev. Inc. (Kenny) Fred Maden

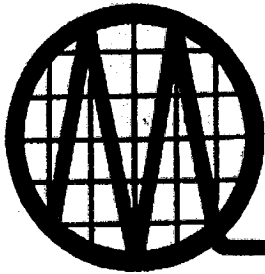
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5407	1	PUMP CHARGE	495	1030.00
5406	30 mi.	MILEAGE	495	12150.00
5402	870	Casing footage		N/C
5407	1/2 Minimum	Ton Miles	510	175.00
55020	1 1/2 hr	8.0 BBL Vac Truck	370	135.00
1124	110 sks	50/50 Poz Mix Cement		1204.50
118B	285#	Premium Gel		59.85
1107A	55#	Pheno Seal		70.95
4402	2	2 1/2" Rubber plugs.		56.00
			7.525%	SALES TAX
				ESTIMATED TOTAL
				2955.99

247244

Ravin 8737

AUTHORIZATION BK TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P. O. Box 68 • Osawatomie, KS 66064
Phone 913-755-2128 • Fax 913-755-6533

Bridge Plug Record

Company: Kansas Resources Exploration & Development, LLC

Lease/Field: Knabe "M"

Well: # KRI-7

County, State: Johnson County, Kansas

Service Order #: 25724

Purchase Order #: N/A

Date: 1/30/2012

Bridge Plug Set @: 868.0

**Type of Jet, Gun
or Charge:** 2.16" Plug Well Bridge Plug 10,000# Rated

**Number of Jets,
Guns or Charges:** One (1)

Casing Size: 2 7/8"