

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1075942

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 345	92		API No. 15 - 15-091-23689-00-00	
	Exploration & Deve	lopment, LLC	Spot Description:	
Address 1: 9393 W 110TH S	T, STE 500		NW_NE_NW_NW_Sec14Twp14SR	22 Fast West
Address 2:			5144 Feet from North /	
City: OVERLAND PARK		66210 +	4307 Feet from 🗹 East /	West Line of Section
Contact Person: Bradley Kra			Footages Calculated from Nearest Outside Section	
Phone: ( 913 ) 669-2253			□NE □NW ☑SE □SW	
CONTRACTOR: License #_34	1223		County: Johnson	
Name: Utah Oil LLC			Lease Name: KNABE D	Well #: KRI-11
Wellsite Geologist: N/A			Field Name: Gardner	
Purchaser: Coffeyville Resou	irces		Producing Formation: Bartlesville	
Designate Type of Completion:		•	Elevation: Ground: 1039 Kelly Bush	ning: 0000
	Re-Entry	Workover	Total Depth: 791 Plug Back Total Depth:	
	□ swb	□ slow	Amount of Surface Pipe Set and Cemented at:	
Gas D&A	☑ SWD	☐ SIGW	Multiple Stage Cementing Collar Used? Ye	
	☐ GSW	Temp. Abd.	If yes, show depth set:	
CM (Coal Bed Methane)	<u></u>		If Alternate II completion, cement circulated from	
Cathodic Other (C	Core, Expl., etc.):			sx cmt
If Workover/Re-entry: Old Well	Info as follows:		teet departe.	
Operator:			Dulling Floid Management Blog	
Well Name:			Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)	
Original Comp. Date:	Original Total	Depth:	Chloride content: 000000 ppm Fluid vol	ume. 150 bbls
Deepening Re-p	erf. Conv. to EN	HR Conv. to SWD	Dewatering method used: Evaporated	35.0
	Conv. to G			
Plug Back:	Plug B	ack Total Depth	Location of fluid disposal if hauled offsite:	
Commingled	Permit #:		Operator Name:	
Dual Completion	Permit #:	<del></del>	Lease Name: License	
SWD	Permit #:			
ENHR	Permit #:		QuarterSecTwpS. R.	
☐ GSW	Permit #:		County: Permit #:	
11/16/2011 11/1	7/2011	12/07/2011		
Spud Date or Date I		Completion Date or		

## AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY							
Letter of Confidentiality Received							
Date:							
Confidential Release Date:							
☑ Wireline Log Received							
Geologist Report Received							
☑ UIC Distribution							
ALT I I II Approved by: Deanna Garrison Date: 03/27/2012							

Side Two



Operator Name: Kans	as Resource Explor	ation & De	velopment, LLC	Lease	Name: _	KNABE D		_ Well #:KR	<u>l-11</u>	
Sec. 14 Twp.14	s. R. <u>22</u>	✓ East	West	Count	y: <u>John</u> :	son				
INSTRUCTIONS: Sho time tool open and clos recovery, and flow rate line Logs surveyed. At	sed, flowing and shu s if gas to surface te	t-in pressu st, along v	ures, whether sl with final chart(s	hut-in pre	ssure read	hed static level,	hydrostatic pres	sures, bottom h	ole temp	erature, fluid
Drill Stem Tests Taken (Attach Additional S	heets)	☐ Ye	es ☑ No		<b>✓</b> Lo	og Formation	ո (Top), Depth ar	nd Datum		Sample
Samples Sent to Geolo		Yes 🗸 No			Nam- Bartles			Top Datur 714.0' 325'		Datum 25'
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	Electronically		es No		Darties			714.0		
List All E. Logs Run:										
Gamma Ray Neutron CCL										
		Pen		RECORD	_	w Vused	on etc			
Purpose of String	Size Hole Drilled	Siz	ze Casing t (In O.D.)	We	eight i. / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent Additives
Surface	12.25	7		14		20	Portland	5		
Production	5.625	2.857		6.5		771	50/50 Poz	96		
			·						<u></u>	
Purpose:	Depth				· · · · · · · · · · · · · · · · · · ·	EEZE RECORD	<b>-</b>	D A dallii		
Perforate Protect Casing	Top Bottom	Туре	e of Cement	# Sacks Used		Type and Percent Additives				
Plug Back TD Plug Off Zone	-						<u> </u>			
Shots Per Foot	PERFORAT	ION RECOI	RD - Bridge Plug Each Interval Per	gs Set/Type	9		cture, Shot, Cemer		ď	Depth
3	714.0'-722.0', 25		Each interval i ci							714.0'-722.0
			<del></del>				· · · · · · · · · · · · · · · · · · ·			
		· · · · · · · · · · · · · · · · · · ·								
TUBING RECORD:	Size:	Set At	:	Packer	At:	Liner Run:	Yes  ✓ N	0		
Date of First, Resumed	Production, SWD or El	NHR.	Producing Met	hod:	oing [	Gas Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:				OF COMPL	ETION:		PRODUCTI	ON INTER	RVAL:
Vented Sold	Used on Lease		Open Hole	✓ Perf.	Duall		mmingled mit ACO-4)			



KRI'I PERBK

LOCATION OTT AWA
FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

## FIELD TICKET & TREATMENT REPORT CEMENT

Premised per sock. Circulated eement Flashed Aump.  Primped Dollings to Casins TD. Well held 800 PST.  Set floot Closed value.  Account Quantry or units Description of services of PRODUCT Unit PRICE TOTAL  SHOT I PUMP CHARGE 975.20  SHOC BO MILEAGE 120.00  SHOT 771 Casins Lookase 120.00  SDDC 2 80 Vac 188.00  VIRT 76 50/60 PD2 1503.30  VIRT 775 50/60 PD2 1503.30  VIRT 775 50/60 PD2 1503.30  VIRT 776 50/60 PD2 1503.30  VIRT 776 50/60 PD2 1503.30  VIRT 776 50/60 PD2 1503.30  SALESTAX 88.04  SALESTAX 88.04	DATE	CUSTOMER#	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
TRUCK DRIVER TRUCKS DRIVER  TRUCK  TRUCK DRIVER  TRUCK  TRUCK DRIVER  TRUCK DRIVER  TRUCK DRIVER  TRUCK DRIVER  TRUCK  TRUCK DRIVER  TRUCK DRI		4448	Knaker	DKBI	13	NW 14	14	22	Ja
MALLING ADDRESS  93,3 11D L Ste 5DD  OTY  OTY  DVEY AND PORT K C (WATE)  STATE  SPECIOL STREE  STORY WEIGHT  SLURRY WOL  WATER SAVISK  CEMENT LEFT IN CASING YES  DISPLACEMENT T Y D DISPLACEMENT FS BDD MR FS 200  RATE HOPEN  RATE HOPEN  SALESTAN BROWN  SALESTAN BRO	1	Resource	or EAD			TRUCK #	T DRIVER	TOUCK#	7746241111111111111111111111111111111111
ACCOUNT CODE QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STATE UNITED TO ME AND STATE ASSESSED A DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE DESCRIPTION OF SERVICES OF PRODUCT UNIT		SS	<del>200 0 10</del>		•		1 //		
CITY OF THE CONG COMMINE STATE POODE LIKE WARD STOLE STATE POODE LIKE WARD STOLE STATE STA	9353	Upts	Ste 500		1	368	Acles	All III	1000
DUCYCLAND FORM IN				ZIP CODE		370	COON M	13.11	<del>                                     </del>
JOB TYPE OME CONST.  JOB THER TUBING  JOB THER TUBING  JOB THER TUBING  JOB THER THE TUBING  JOB THER THE TOTAL CHARLES OF THE TOTAL  JOB THER TYPE OF THE TYPE  JOB THER THE TYPE  JOB THER THE TYPE  JOB THER TY	Duenlan	a Park	16.6	66210		510	Keith C	151	
CASING DEPTH 771 DRILL PIPE TUBING OTHER SLURRY WEIGHT SLURRY SCALE STAND WEIGHT SLURRY SCALE STAND			<del></del>	59% HOLE	DEPTH	791	CASING SIZE & V	VEIGHT 2	18
SLURRY WEIGHT  SLURRY VOL  DISPLACEMENT TY 2 DISPLACEMENT PSI BOD MIX PSI 200  RATE HEADY  PREMARKS: THE PO CYCLU M EDS. EDS & MIX PSI 200  AND SEMANTIS: THE POST OF MIX PSI 200  AND SEMANTIS: THE POST OF MIX PSI 200  AND SEMANTIS: THE POST OF MIX PSI 200  ACCOUNT SEAL FOR SECK. C'MULTIRED EMBED MIX 200  LITURY ED SECK. C'MULTIRED MIX PUBLISHED MIX PSI CODE  CODE  CHOCK QUANTTY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  ACCOUNT CODE  ACCO		<b>ン</b> カールノ	DRILL PIPE	TUBIN	IG			,*	
REMARKS: Held crew Meo! Established rate: Mixed a prospect 1920 gel followed by 910 sts 50100 ps2 plus 20 gel of 12 th Pyeno sent per seak. Circulated element flushed pump. Primpled palags to cosins TD. Well held 800 psf. Sct float. Closed value.  Account code quanty or units description of services of product unit price total Stole 80 mileage 975.00  5407 nin ton miles 55021 2 80 vac 1800 ps.  VIAT 96 50/60 ps2 1003.20  V	SLURRY WEIGH	IT	SLURRY VOL	WATE	R gal/sk		CEMENT LEFT in		25
1900 gel followed by 96 sk 50150 pos plus 20 gel of the pressent per scock. Circulated element flushed auno. Flumpet g plugs to casins TD. Well held 800 RST.  Set flood. Closed value.  Account code quanty or units description of services of product unit price total field.  Stock Bo Mileage 12000  5401 1 PUMP CHARGE 12000  5401 1 Casins Leobese 12000  5402 771 Casins Leobese 18000  5502C 2 80 vac 18000  TIRT 90 50/50 pos 1003 80 fc 18000  SALESTAX 8804	DISPLACEMENT	7/2	DISPLACEMENT	PSI 800 MIX P	sı 🔏	00		m, t	
Premised per sock. Circulated eement Flashed Aump.  Primped Dollings to Casins TD. Well held 800 PST.  Set floot Closed value.  Account Quantry or units Description of services of PRODUCT Unit PRICE TOTAL  SHOT I PUMP CHARGE 975.20  SHOC BO MILEAGE 120.00  SHOT 771 Casins Lookase 120.00  SDDC 2 80 Vac 188.00  VIRT 76 50/60 PD2 1503.30  VIRT 775 50/60 PD2 1503.30  VIRT 775 50/60 PD2 1503.30  VIRT 776 50/60 PD2 1503.30  VIRT 776 50/60 PD2 1503.30  VIRT 776 50/60 PD2 1503.30  SALESTAX 88.04  SALESTAX 88.04	REMARKS:	eld creu	N neel	, Establ	She	I veite.	Mi Ked	! & Drea	noed
Primped 2 plags to Casins TD. Well held 800 PST.  Set flood. Closed reine.  Which Drilling  Account account account accounts account a	11904 9	el follo	owed &	y 96.	515	50150 p	oz plus	292901	+ '6×
Count Closed Value  Account Code Quantry or Units Description of Services or PRODUCT Unit PRICE TOTAL  SHO!  PUMP CHARGE  SHO!  PUMP CHARGE  12000  SHO!  SHO!  PUMP CHARGE  12000  SHO!  SALESTAX 88.04  ESTIMATED  SHO!  SHO!  SALESTAX 88.04	Pheno	seal per	sack.	Circulate	Pal!	eemen	x Flu	shed	Dunp.
Account   QUANITY or UNITS   DESCRIPTION OF SERVICES OF PRODUCT   UNIT PRICE   TOTAL	Pump	ed 2	oluas 1	o casin	5 7	TD. W	ell held	d 800	PST.
ACCOUNT CODE QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  5401   PUMP CHARGE   975.03  5401   SO MILEAGE   120.00  5402   771   CASINS LODESE   332.00  55021   2 80 240   180.30  118 3 261   99   5220  110 94   48   Phenoses   58.56  4402   2 12 plug   65.00  SALES TAX 88.04  ESTIMATED 2863.00	Sex 1	loat.		value					
ACCOUNT CODE QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  5401   PUMP CHARGE   975.03  5401   SO MILEAGE   120.00  5402   771   CASINS LODESE   332.00  55021   2 80 240   180.30  118 3 261   99   5220  110 94   48   Phenoses   58.56  4402   2 12 plug   65.00  SALES TAX 88.04  ESTIMATED 2863.00			•						- :
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ACCOUNT CODE  ACCOUNT CODE  QUANITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  975-23  120.00  MILEAGE  120.00  310.  C45 ins Longer  330.00  5502.C  280.40  118 3  261  981  1003.20  118 3  261  981  1003.20  58.56  1400  SALES TAX  88.04  SALES TAX  88.04  2863.00				• • • • • • • • • • • • • • • • • • • •	i		10 1	11-Ac	
CODE CONTITUTO UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  3401 1 PUMP CHARGE 975.00 340.00		<u> </u>	•			· /	] /m /V	week	
340C 30 MILEAGE 120.00 3402 771 Casins Lookage ————————————————————————————————————		QUANITY	or UNITS	DESCRIPT	TION of	SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
5702 771 Cusing toplese  3300 5502C 2 80 usc 180.00  V124 96 50/60 po2  1/18 v3 261 961 922  1/10 74 48 Phenoiseal 58.06  H402 2 2/2 plug  SALESTAX 88.04  ESTIMATED 707AL 2863.00	3401			PUMP CHARGE .					975.00
3907 Min ton miles 3300 3502C 2 80 vac 180.00  V124 9C 50/60 PD 2 1003.20  11/8 13 261 9el 52.20  11/0 7A 48 Phenoscool 58.56  4402 2 2/2 plug 56.00  SALESTAX 88.04  ESTIMATED 70TAL 2863.00	340C	31		MILEAGE					120.00
180 20 180 20 180 20 180 20 180 20 180 20 180 20 180 20 180 20 180 20 180 20 180 20 180 20 180 20 180 20 180 20 180 20 20 180 20 20 20 20 20 20 20 20 20 20 20 20 20	3402	27	1	casins	for	stage.			,
180 20 180 20 180 20 180 20 180 20 180 20 180 20 180 20 180 20 180 20 180 20 180 20 180 20 180 20 180 20 180 20 180 20 20 180 20 20 20 20 20 20 20 20 20 20 20 20 20	5407	M	14	ton ni	les			·	3300
118 13 261 901 5220 110 9A 48 Sheno seed 58,56 H402 2 2/2 plug 52.20 SALES TAX 88.04 ESTIMATED 2863.00	3502C	\_0	2			•.		-	180:00
118 13 261 901 5220 110 9A 48 Sheno seed 58,56 H402 2 2/2 plug 52.20 SALES TAX 88.04 ESTIMATED 2863.00	`	•							
1:118 v3 261 5220 1:10 9A 48			:						
118 13 261 981 5220 110 7A 48 Phenoiseal 58,56 4402 2 2/2 plug 56600 SALES TAX 88.04 ESTIMATED 2863.00	V124	- 91		50/50 pm	2				1003.20
SALES TAX 88.04  SALES TAX 88.04  ESTIMATED TOTAL 2863.00	1.118 13	26	1	98/		•			5220
3/2 plug  SALES TAX 88.0 M  ESTIMATED 70TAL 2863.00	110 94			(7.7),	ical				58.56
SALES TAX 88.0 M ESTIMATED 2863.00	2402		)	2/2 1/4	10				(5/0)
SALES TAX 88.0 M ESTIMATED 2863.00		0.	·		7	* *			
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	AUTHORIZTION	* XVAIDA	•		<b>9</b>			TOTAL DATE	NO00.00

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.