

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34392  
Name: TexKan Exploration, LLC  
Address 1: P.O. Box H  
Address 2: \_\_\_\_\_  
City: Plainville State: KS Zip: 67663 + \_\_\_\_\_  
Contact Person: Bill Robinson  
Phone: (785) 688-4040  
CONTRACTOR: License # 34535  
Name: Integrity Drilling, LLC  
Wellsite Geologist: Bill Robinson  
Purchaser: Coffeyville

API No. 15 - 065-23757-0000  
Spot Description: \_\_\_\_\_  
n/2 se ne sw Sec. 30 Twp. 9 S. R. 21  East  West  
1,765 Feet from  North /  South Line of Section  
2,310 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Graham  
Lease Name: Smith Well #: 1  
Field Name: Harold, West  
Producing Formation: Lansing/Kansas City

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_

11-14-11	11-21-11	3-2-12
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Elevation: Ground: 2352 Kelly Bushing: 2360  
Total Depth: 3987 Plug Back Total Depth: 3987  
Amount of Surface Pipe Set and Cemented at: 227 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1869 Feet  
If Alternate II completion, cement circulated from: 1869  
feet depth to: surface w/ 550 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: B. v. D.  
Title: agent Date: 3-6-12

**KCC Office Use ONLY**

Letter of Confidentiality  
Date: 3/6/12  
 Confidential Release Date: denied 3-26-12  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: MS Date: 3-26-12

Operator Name: TexKan Exploration, LLC Lease Name: Smith Well #: 1  
 Sec. 30 Twp. 9 S. R. 21  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <u>cnl/cdl/dil/ml</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>T/Anhydrite</td> <td>1838</td> <td>522</td> </tr> <tr> <td>B/ KC</td> <td>3840</td> <td>-1480</td> </tr> </table>	Name	Top	Datum	T/Anhydrite	1838	522	B/ KC	3840	-1480
Name	Top	Datum								
T/Anhydrite	1838	522								
B/ KC	3840	-1480								

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	20	227	common	160	3% CC + 2 % gel
production	7 7/8	5 1/2	15.5	3987	ASC	100	500 gal WFR 2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3575-78	A/250	3500

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>3580</u> Packer At: <u>na</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		RECEIVED MAR 20 2012 KCC WICHITA			
Date of First, Resumed Production, SWD or ENHR: <u>3-6-12</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>0</u>	Water Bbls. <u>25</u>	Gas-Oil Ratio	Gravity <u>34</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3575-78</u>
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# ALLIED CEMENTING CO., LLC. 034446

SHIP TO P.O. BOX 31  
RUSSELL, KANSAS 67665

POINT: Russell, KS

DATE <u>11-14-11</u>	SEC. <u>30</u>	TWP. <u>5</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>10:00am</u>	JOB FINISH <u>10:30pm</u>
LEASE <u>Smith</u>	WELL # <u>1</u>	LOCATION <u>Red line RD 8 1/2 W</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		N/A					

CONTRACTOR <u>Integrity Drilling</u>	OWNER
TYPE OF JOB <u>Surface</u>	
HOLE SIZE _____ T.D. <u>228</u>	CEMENT
CASING SIZE <u>8 7/8</u> DEPTH <u>227.43</u>	AMOUNT ORDERED <u>160 sv com</u>
TUBING SIZE _____ DEPTH _____	<u>3% cc 2% gel</u>
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON <u>160</u> @ <u>16.25</u> <u>2600.00</u>
MEAS. LINE _____ SHOE JOINT _____	POZMIX @ _____
CEMENT LEFT IN CSG. <u>1542</u>	GEL <u>3%</u> @ <u>21.25</u> <u>6375</u>
PERFS. _____	CHLORIDE <u>6</u> @ <u>58.20</u> <u>349.20</u>
DISPLACEMENT <u>13.52</u>	ASC @ _____

EQUIPMENT		
PUMP TRUCK CEMENTER <u>Heath</u>		
# <u>409</u> HELPER <u>Todd</u>		
RULK TRUCK _____		
# <u>710</u> DRIVER <u>Cody</u>		
BULK TRUCK _____		
# _____ DRIVER _____		
HANDLING <u>169</u>	@ <u>2.25</u>	<u>380.25</u>
MILEAGE <u>169/11/35</u>		<u>1022.45</u>
	TOTAL	<u>4415.65</u>

REMARKS:  
Ran 5 sts of 8 7/8 casing & landing it  
Est Circulation with mud pump  
mixed 16ask and Disp 13.52 bbl H2O  
Shut in @ 300 psi  
Cement did Circulate  
Thanks!

SERVICE	
DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	<u>1125.00</u>
EXTRA FOOTAGE @ _____	
MILEAGE <u>HV 55</u>	@ <u>7.00</u> <u>385.00</u>
MANIFOLD _____	@ _____
<u>LV 55</u>	@ <u>4.00</u> <u>220.00</u>
	TOTAL <u>1730.00</u>

CHARGE TO: Texkan Exploration  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT	
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
	TOTAL _____

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_  
 SIGNATURE Ken Morris

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES 6145.65  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

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# ALLIED CEMENTING CO., LLC. 036570

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT

*L. Bernal Ks*

DATE <i>11/21/11</i>	SEG <i>20</i>	TWP <i>9</i>	RANGE <i>21W</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <i>5272</i>	WELL # <i>1</i>	LOCATION <i>Alco Max Flow</i>		COUNTY <i>Graham</i>	STATE <i>Ks</i>		
OLD OR (NEW) (Circle one)				<i>NEW</i>			

CONTRACTOR <i>Integrity Pkg # 9</i>	OWNER <i>SAME</i>
TYPE OF JOB <i>5th DV</i>	CEMENT
HOLE SIZE <i>7 7/8</i>	AMOUNT ORDERED <i>100 ST ASC</i>
CASING SIZE <i>5 1/2 2 1/4</i>	<i>550 6040 6060 6080 6100</i>
TUBING SIZE	
DRILL PIPE	
TOOL <i>27 1/2</i>	
PRES. MAX	
MEAS. LINE	
CEMENT LEFT IN CSG <i>47</i>	
PERFS	
DISPLACEMENT <i>97 1/2</i>	

**EQUIPMENT**

PUMP TRUCK	GEMENTER <i>R. Lynn</i>
# <i>372</i>	HELPER <i>CRASON</i>
BULK TRUCK	
# <i>672/415</i>	DRIVER <i>FRANCISCO</i>
BULK TRUCK	
# <i>457/251</i>	DRIVER <i>J. H. S.</i>

COMMON	@		
POZ MIX	@		
GEL	@		
CHLORIDE	@		
ASC <i>100</i>	@	<i>235</i>	<i>2350.00</i>
<i>550 CTE</i>	@	<i>195</i>	<i>7975.00</i>
<i>(6040 6060 6080)</i>	@		
<i>FL SEAL 13210</i>	@	<i>22</i>	<i>572.40</i>
<i>Super Flow 10000</i>	@	<i>1.07</i>	<i>1370.00</i>
<i>PREL 500</i>	@	<i>315</i>	<i>786.00</i>
HANDLING <i>636</i>	@	<i>725</i>	<i>1476.00</i>
MILEAGE <i>56.2 x 11</i>			
<b>TOTAL</b>			<b><i>13599.00</i></b>

**REMARKS:**

*Thank you*

*One cement to surface*

*Alco Max Flow*

CHARGE TO *Texkan Eq*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

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PRINTED NAME *Tom Pearson*

SIGNATURE *Tom Pearson*

**SERVICE**

DEPTH OF JOB		<i>3987'</i>
PUMP TRUCK CHARGE		<i>2225.00</i>
EXTRA FOOTAGE	@	
MILEAGE <i>110</i>	@	<i>75</i>
MANIFOLD <i>3 1/2"</i>	@	<i>2.50</i>
<i>17 1/2"</i>	@	<i>4.5</i>
<b>TOTAL</b>		
<b><i>3635.00</i></b>		

**PLUG & FLOAT EQUIPMENT**

<i>5/2</i>		
<i>1 Equipped Silica</i>	@	<i>399.00</i>
<i>1 BASKET</i>	@	<i>337.00</i>
<i>2 Cement trucks</i>	@	<i>540.00</i>
<i>20 Super Flow</i>	@	<i>2540.00</i>
<i>12 Plug truck</i>	@	<i>312.00</i>
<b>TOTAL</b>		
<b><i>4858.00</i></b>		

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES *25291.00*

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

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