

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-039-21051-00-00
Spot: SESWSE Sec/Twnshp/Rge: 4-1S-27W
330 feet from S Section Line, 1650 feet from E Section Line
Lease Name: VAN FLEET Well #: 1
County: DECATUR Total Vertical Depth: 3680 feet

Operator License No.: 34055
Op Name: H & M PETROLEUM CORPORATION
Address: PO BOX 66
PEYTON, CO 80831

String	Size	Depth (ft)	Pulled (ft)	Comment
CIBP		3370		
CIBP		3490		
SURF	8.625	249	0	175 SX CMT
T1	2.875	3318		
PKR		3321		
PROD	5.5	3681	0	155 SX CMT

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 06/28/2011 9:00 AM
Plug Co. License No.: 33645 Plug Co. Name: H2 PLAINS, LLC
Proposal Rcvd. from: BRETT HILDEBRAND Company: H&M PETROLEUM CORPORATION Phone: (719) 590-6060

Proposed Plugging Method: Ordered 350 sxs 60/40 pozmix - 4% gel - 200# hulls - 11 sxs gel.
Plug through casing.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 06/28/2011 10:45 AM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 249' w/175 sxs cement.
5 1/2" production casing set at 3681' w/155 sxs cement.
CIBP at 3478'. TD 3680'.
Perforated 5 1/2" casing at 1350' - pumped 300 sxs 60/40 pozmix - 4% gel - cement did not circulate.
Top of cement at 975'. S.O.S. Cement ticket #222.
06/28/2011 - Connected to 5 1/2" production casing - pumped 50 sxs cement mixed with 200# hulls - followed with 10 sxs gel and 100 sxs cement.
Perforated production casing at 850' - pumped 160 sxs cement.
Max. P.S.I. 500#.
Connected to 8 5/8" surface - pumped 40 sxs cement.

Perfs:

Top	Bot	Thru	Comments
3464	3466		LANSING
3350	3354		LANSING

Remarks: ALLIED CEMENTING COMPANY-TICKET #40897.

Plugged through: CSG

District: 04

Signed Darrel Dipman

(TECHNICIAN) KCC WICHITA CM

MAR 23 2012

RECEIVED

MAR 26 2012

3/27/12

Form CP-2/3