

15-101-20555-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

RECEIVED
STATE CORPORATION COMMISSION
09-11-1981
SEP 11 1981
CONSERVATION DIVISION
Wichita, Kansas

Lane _____ County. Sec. 21 Twp. 18S Rge. 27 ~~NE~~/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines _____
C-NENE

Lease Owner Voyager Petroleum, Inc.

Lease Name Parker Well No. 21-1

Office Address 110 16th Street Denver, Colorado 80202

Character of Well (Completed as Oil, Gas or Dry Hole) _____
Dry hole

Date Well completed 8/19/81 19

Application for plugging filed 9/8/81 19

Application for plugging approved _____ 19

Plugging commenced 8/19/81 19

Plugging completed 8/19/81 19

Reason for abandonment of well or producing formation _____

No hydrocarbons present

If a producing well is abandoned, date of last production _____

19

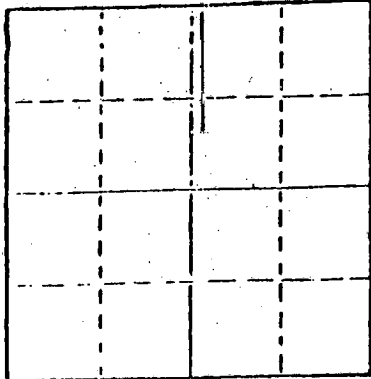
Was permission obtained from the Conservation Division or

its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Balthazar

Producing formation None Depth to top Bottom Total Depth of Well _____

Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above Section Plat

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
None						

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

60 sacks at 830'

40 sacks at 250

10 sacks - solid bridge plug 40'

5 sacks in rathole

5 sacks in mousehole

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton

STATE OF Colorado COUNTY OF Denver, ss.
Roger E. Knight (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Roger E. Knight

(Address)

SUBSCRIBED AND SWORN TO before me this 8th day of September, 1981

Nancy Perry

Notary Public.

My commission expires 8/15/84



KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 - 101 - 20, 555 -00-00 RECEIVED
County Number STATE CORPORATION COMMISSION

Operator
Voyager Petroleum, Inc. SEP 14 1981

Address
110 16th Street # 800 Denver, Colorado 80202
CONSERVATION DIVISION

Well No. 21-1 Lease Name Parker
Wichita, Kansas

Footage Location
660' feet from (N) (S) line 660' feet from (E) (W) line

Principal Contractor Geologist
Simmons George Hornburst

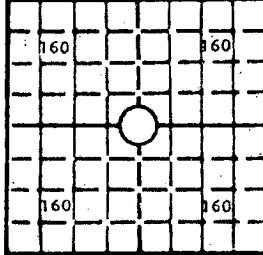
Spud Date Date Completed Total Depth P.B.T.D.
8/6/81 8/19/81 4650 N/A

Directional Deviation Oil and/or Gas Purchaser
None None

S. 21 T. 18S R. 27W E
C-NENE

Loc. _____
County Lane

640 Acres
N



Locate well correctly

Elev.: Gr. 2689
DF KB 2701

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8-5/8	24	276'	common	165	3% CaCl ₂ ; 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			None		

TUBING RECORD

Size	Setting depth	Packer set at
None		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

INITIAL PRODUCTION

Date of first production None		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold) None			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

15-101-20555-00-00

Operator Voyager Petroleum, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole
Well No. 21-1	Lease Name Parker	
S <u>21</u> T <u>18S</u> R <u>27WE</u> W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST # 1, 2 & 3 attached			Heebner	3932
			L-KC	3970
			Hertha	4286
			B. KC	4334
			Cherokee Sand	4564

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Roger E. Knight</i>
	Signature Operations Manager
	Title September 8, 1981
	Date

STATE OF KANSAS
STATE CORPORATION COMMISSION - CONSERVATION DIVISION
245 North Water
Wichita, Kansas 67202

FORM C-2

DATA AND AFFIDAVIT

(On Cementing in Surface or Drive Pipe and required by Rule 82-2-123 of the Commission for compliance with Section 55-136, 55-137 and 55-138, 1947 Supplement to G.S. Kansas 1935)

LEASE OWNER Voyager Petroleum, Inc.

OFFICE ADDRESS 110 16th Street # 800 Denver, Colorado 80202

LEASE NAME Parker WELL NO. 21-1 COUNTY Lane (W)

EXACT SPOT LOCATION C-NENE SEC. 21 TWP. 18S RGE. 27W (E)

CONTRACTOR Simmons Drilling

OFFICE ADDRESS Box 438 Cutbank, Montana

Drilled with (~~CORING~~) or (Rotary) tools: Date pipe set 8/8/81

SURFACE HOLE DATA

SURFACE PIPE DATA

Size of Hole 12½ Csg. (new) or (~~EXIST~~) Size 8-5/8 Wt. 24

Depth 276' Where set 276'

METHOD OF CEMENTING

Cement: Amount and kind 165 sacks common w/3% CaCl₂, 2% gel

Method: (By Service Co., Dump, Tog., etc.) Service Company

Est. Height Cement behind pipe _____

GROUND WATER INFORMATION

Depth to bottom of lowest fresh water producing stratum 600'

Name of lowest fresh water producing stratum _____

Surface elevation of well 2689'

ADDITIONAL INFORMATION

(Additional information may be submitted on separate sheet)

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS,

I, Roger E. Knight, of the Voyager Petroleum Company, being first duly sworn on oath, state: That I have knowledge of the facts, statements and matters herein contained and that the same are true and correct.

Roger E Knight

Subscribed and sworn to before me on this 8th day of September 19 81

My Commission Expires: 8/15/84

Larry Perry
Notary Public