Form CP-4

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division

WELL PLUGGING RECORD

Describe in detail the memor in which the well was plugged, indicating where the mod fluid was placed and the method or method. Transarius Contract Figuration Describe in detail the memor in which the well was plugged, indicating where the mod fluid was placed and the method or method. Transarius Describe in detail the memor in which the well was plugged, indicating where the mod fluid was placed and the method or method. Transarius Describe in detail the memor in which the well was plugged, indicating where the mod fluid was placed and the method or method. The production of plugging agentomes the mod fluid was placed and the method or method. The production of plugging demonstration. Total Depth of Wall. A 596 Transarius Contract Fish To state for the mod fluid was placed and the method or method. A 1/2 4493 2306.67 Sported. 50. bbl.s. oll. Pushed a plug from 1300. to 38201. Shot casing at 360. 33001. 28001	Conservation Division State Corporation Commission P. O. Box 17027 Wichita, Kansas 67217	·	Lease Name McFadden Well No. 1						
Lease Name McFadden Office Address P. O. Box 328 Attica, Kansas 67009 Character of Well (completed as Oil, Cas or Day Hole) Date well completed a Oil, Cas or Day Hole) August 28a, Application for plugging glot. Plugging commenced. September 19, 10, Plugging commenced. September 27, 10a September 27, 10a Reason for abandonment of well or producing formation. Depth to top. Bottom. Total Depth of Well 46,30 CASING RECOR CASING R	NORTH	Location as "N							
Office Address P. D. Box 328 Attica, Kansas 67009 Character of Will (completed as Oil, Cas or Dry Hole) Date will completed a Oil, Cas or Dry Hole) Application for plugging approved Application for plugging approved September 19, 19, 19, 19, 19, 19, 19, 19, 19, 19,		1							
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CONSERVATION DIVISION Wichita, Kansas (If additional description is necessary; use BACK of this sheet) me of Plugging Contractor Rockhold Engineering, Inc. dress P. O. Box 698 Great Bend, Kansas 67530 CATE OF Kansas COUNTY OF Barton James W. Rockhold (employee of owner) or (owner or operator) of the above-described well as filed and that the same are true and correct. So help me God. CATHY MILLER NOTARY PUBLIC Barton County, Ks. September 1972 CONSERVATION DIVISION Wichita, Kansas 67530 September of Owner or operator) September of Owner or operator) of the above-described well as filed and that the same are true and correct. So help me God. CATHY MILLER NOTARY PUBLIC Beaton County, Ks. September Owner of Owner or operator) September Owner of Owner or operator of the above-described well as filed and that the same are true and correct. So help me God. CATHY MILLER NOTARY PUBLIC Beaton County, Ks. September Owner or operator of the above-described well as filed and that the same are true and correct. So help me God. CATHY MILLER NOTARY PUBLIC Beaton County, Ks. September Owner or operator of the above-described well as filed and that the same are true and correct. So help me God. CATHY MILLER NOTARY PUBLIC Box 67530 James W. Rockhold Creat Bend, Ks. 67530 James W. Rockhold Creat Bend, Ks. 67530 Address) September Owner or operator of the above-described well as filed and that the same are true and correct. So help me God. CATHY MILLER NOTARY PUBLIC Box 67530 September Owner or operator of the above-described well as filed and that the same are true and correct. So help me God. CATHY MILLER NOTARY PUBLIC Box 67530 James W. Rockhold County of the above-described well as filed and that the same are true and correct. So help me God. CATHY MILLER NOTARY PUBLIC Box 67530 James W. Rockhold County of the above-described well as filed and that the same are true and correct box 67530 Address of the above-described well as filed and that the same are true and correct box 67530 Address of the	Squeezed Well	with 5 sacks	<u>hulls, 12 s</u>	acks ge	l, 110 sack	s = 50/50 po	zmix w/o% add		
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(If additional description is necessary; use BACK of this sheet) ame of Plugging Contractor Rockhold Engineering, Inc. P. O. Box 698 Great Bend, Kansas 67.530 FATE OF Kansas COUNTY OF Barton St. (employee of owner) or (owner or operator) of the above-described well as filed and that the same are true and correct. So help me God. (Signature) Box 698 James W. Rockhold (Signature) Box 698 James W. Rockhold September, 19 72					· · · · · · · · · · · · · · · · · · ·				
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Rockhold Engineering, Inc. P. O. Box 698 Great Bend, Kansas 67530 TATE OF Kansas , COUNTY OF Barton , ss. James W. Rockhold (employee of owner) or (owner or operator) of the above-desemble being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log over described well as filed and that the same are true and correct. So help me God. CATHY MILLER (Signature) Box 698 James W. Rockhold Great Bend, Ks. 67530 (Address) September, 19 72	•				09-6	1972 1972	2		
P. O. Box 698 Great Bend, Kansas 67530 FATE OF Kansas , COUNTY OF Barton , ss. James W. Rockhold (employee of owner) or (owner or operator) of the above-desemble well as filed and that the same are true and correct. So help me God. CATHY MILLER NOTARY PUBLIC Box 698 James W. Rockhold					K of this sheet)				
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James W. Rockhold (employee of owner) or (owner or operator) of the above-described will sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log over described well as filed and that the same are true and correct. So help me God. CATHY MILLER NOTARY PUBLIC Berton County, Ks. (Signature) Box 498 Great Bend, Ks. 67530 (Address) September, 19 72	dress	r. O. BOX 098	Great Bend	i, Nansa	a ∪ <i>№</i> JJU				
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NOTARY PUBLIC Berton County, Ks. (Signature) Box 698 Great Bend, Ks. 67530 (Address) September, 19 72						0 01			
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Great Bend, Ks. 67530 (Address) September, 19 72	#15 PR		Be			/ Jame	s W. Rockhol		
September, 19 72	berton County, Ks	·	· G	redt Ben	d, Ks. 675	30			
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15-101-20013-00-00

ROTARY DRILLING LOG

Operator:

Mull Drilling Co., Inc.

MCFADDEN #1

C NW SW Section 15-18S-27W

Lane County, Kansas

Contractor: Rains & Williamson

Oil Co., Inc.

6-24-71

Commenced: Completed: 7-7-71

8-5/8"/215'/175 sacks 4-1/2"/4493'/100 sacks Casing:

Formations

Surface Clay and Sand	130'	
Shale	25 405 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Shale and Sand		
Shale	1560' 1795' STATE CORPORATION COMMISSION	٠.
Sand	1795 STATE CORPORATION COMMISSION	t
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Red Bed and Shale	2060 Aug 2 9 1972	٠. . ئ
Anhydrite		
Shale and Red Bed		_
Shale and Lime	20/5 Wichita, Kansas	7. 71
Lime and Shale	3600	
Lime	4620	
Lime and Chert	4630 '	
Rotary Total Depth	4630°	

We certify the above log is true and correct, to the best of our knowledge and belief.

RAINS & WILLIAMSON OIL CO., INC.

Subscribed and sworn to before me, a Notary Public, within and for the State of Kansas, County of Sedgwick, this 12 day of July, 1971.

Jeanine Durand

on Expires: