

15-101-20190-00-00

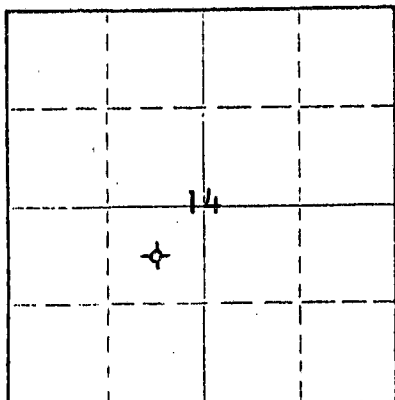
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027

Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

LANE County, Sec. 14 Twp. 18S Rge. (E) 27 (W)
Location as "NE/CNW/SW" or footage from lines NE SW
Lease Owner C-G DRILLING CO.
Lease Name SCHWARTZ Well No. 1
Office Address 1107 UNION NATL BLDG WICHITA, KS 67202
Character of Well (completed as Oil, Gas or Dry Hole) DRY HOLE
Date well completed 3/5/76 19
Application for plugging filed 3/5/76 19
Application for plugging approved 3/5/76 19
Plugging commenced 3/5/76 19
Plugging completed 3/5/76 19
Reason for abandonment of well or producing formation TOO LOW STRUCTURALLY

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well W L. NICHOLS, MORLAND, KANSAS
Producing formation Depth to top Bottom Total Depth of Well 4663 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	259.62'	NONE

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

FILLED WITH HEAVY MUD TO 650'. SET
PLUG. PUT IN 70 SACKS CEMENT. FILLED
WITH HEAVY MUD TO 250'. SET PLUG. PUT IN
20 SACKS CEMENT. FILLED WITH HEAVY
MUD TO 40'. SET PLUG. FILLED TO TOP
WITH 1 SACK HULLS & 10 SACKS CEMENT
50-50 POZMIX 6% GEL.

RECEIVED
STATE CORPORATION COMMISSION

MAR 18 1976
03-18-1976
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor C-G DRILLING CO.
Address 1107 UNION NATL BLDG WICHITA, KS 67202

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
JAY H GALLOWAY (employee of owner) or (owner or operator) of the above-described
well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the
above-described well is filled and that the same are true and correct. So help me God.

(Signature) JAY H GALLOWAY
1107 UNION NATL BLDG, WICHITA, KS 67202
(Address)

Subscribed and sworn to before me this 10TH day of MARCH, 1976.

My commission expires DEC 8, 1979

PHYLLIS BUCHANAN

Notary Public.

KANSAS DRILLERS LOG

IMPORTANT
Kans. Geo. Survey request
samples on this well.

API No. 15 — 101 — 20,170-00-00

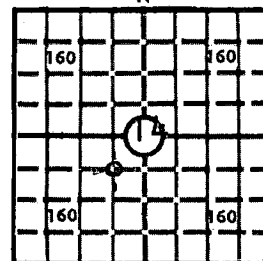
County

Number

S. 14 T. 18 R. 27 W

Loc. NE SW

County Lane

640 Acres
N

Locate well correctly

Elev.: Gr.

DF KB 2676

Operator

C-G Drilling Company

Address

1107 Union National Building Wichita, Kansas 67202

Well No.

#1

Lease Name

Schwartz

Footage Location

990 feet from (N) (S) line 990 feet from (E) (W) line

Principal Contractor

C-G DRILLING CO

Geologist

JERRY JESPERSEN

Spud Date

2/24/76

Total Depth

4663'

P.B.T.D.

Date Completed

3/5/76

Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	28#	259.62'	Common	140	2% Gel 3% CC

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	bbls.	MCF	bbls.		
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator		C-G DRILLING CO		Well No. 1		Lease Name SCHWARTZ		s 14 T 18S 2W		WELL LOG		Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:		DRY HOLE													
FORMATION DESCRIPTION, CONTENTS, ETC.		TOP		BOTTOM		NAME		DEPTH							
SHALE		0		980											
SAND & SHALE		980		1925											
SHALE		1925		2040											
RED BED & SHALE		2040		2044											
ANHYDRITE		2044		2076											
SHALE & SHELLS		2076		2345											
SHALE		2345		2620											
SHALE & SHELLS		2620		2735											
LIME & SHALE		2735		3945											
LIME & RTD		3945		4663											
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.															
Date Received		PHYLIS BUCHANAN OFFICE MANAGER Title 3/17/76 Date													