

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-101-20,089-00-00 *R*

C SE SW, Sec. 24, T 16 S, R 28 W

\_\_\_\_\_ feet from N/S section line

\_\_\_\_\_ feet from W/E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5028

Lease Name Templin Well # 1

Operator: Rockwood Petroleum Comp.  
Name & Address 815 Douglas Building  
Wichita, KS, 67202

County Lane

Well Total Depth 4674 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 330

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Kelso Casing Pulling License Number 6050

Address Box 176 Chase, Kansas. 67524

Company to plug at: Hour: 9:00am Day: 2 Month: March Year: 1983

VERBAL PLUGGING ORDERS GIVEN TO Don Cool

(company name) Kelso Casing Pulling (phone) \_\_\_\_\_

were: Sand to 3950 + dump 5sx of cement on top

Pump a sequence of 3 hulls - 10 gel - 70sx Cement

15 gel - 1 hull - 1 Plug - 125sx cement

Perforations at 4522-4528 - 4508-4514 4238-41

4235-4277 4083-4083 3995-3999

Signed Richard W. Lacy  
(TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 11:15am Day: 2 Month: March Year: 1983

ACTUAL PLUGGING REPORT Plugged as ordered in above paragraph

Maximum pump Pressure 400

Shot in pressure 100

Recovered 1041' of 5 1/2 production casing

Haliburton did the cementing work

Remarks: \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
MAR 3 1983  
CONSERVATION DIVISION  
Wichita, Kansas

I hereby certify that the above plugging instructions were given as herein stated and that I (did / ~~did not~~) observe this plugging.

Signed Richard W. Lacy  
(TECHNICIAN)

FORM CP-2/3  
Rev. 9-82

INVOICED

DATE MAR 24 1983

INV. NO. 3664-U