

To: 1 071142
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 101-21,644 -00-00

NW NW NW, SEC. 20, T 16 S, R 28 W/E
4950 feet from S section line
4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 9860
Operator: Castle Resources, Inc.
Name & Address 1200 E. 27th St., Ste. C
Hays, KS 67601

Lease Name Tillotson Well # 1
County Lane
Well Total Depth 4555 148.03 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 202

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Emphasis Oil Operations License Number 8241
Address P.O. Box 819, Russell, KS 67665-0819

Company to plug at: Hour: 2:15 p.m. Day: 26 Month: 2 Year: 19 93

Plugging proposal received from Rick Finnessy
(company name) Emphasis Oil Operations (phone) 913-483-3518

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2138-74'
1st plug at 2180' with 50 sx cement, 2nd plug at 1300' with 80 sx cement,
3rd plug at 650' with 50 sx cement, 4th plug at 230' with 50 sx cement,
5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 4:30 p.m. Day: 26 Month: 2 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug at 2180' with 50 sx cement,
2nd plug at 1300' with 80 sx cement, 3rd plug at 650' with 50 sx cement,
4th plug at 230' with 50 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement,
7th plug to circulate mousehole with 10 sx cement.

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 03 1993
CONSERVATION DIVISION
WICHITA, KS

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Allied.
(Additional description is necessary, use BACK of this form.)

DATE MAR 04 1993 observe this plugging.
INV. NO. 37448

Signed Dan Johnson
(TECHNICIAN)

EFFECTIVE DATE 2-14-93
DISTRICT#
SCAT... Yes/No

State of Kansas
NOTICE OF INTENTION TO DRILL 15-101-21644-0078
Must be approved by the K.C.C. five (5) days prior to commencing well
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

EXPECTED SPUD DATE: 02 11 93
month day year
Operator: License #: 09860
Name: CASTLE RESOURCES, INC.
Address: 1200 E. 27TH ST., SUITE C
City/State/Zip: HAYS KS. 67601
Contact Person: JERRY GREEN
Phone: 913-625-5155

CONTRACTOR: License # 08241
Name: EMPHASIS OIL OPERATIONS

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWO Disposal Wildcat Cable
 Seismic; # of Holes Other

if OWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth:
Bottom Hole Location

Spot: NW NW NW Sec 20 Twp 16 S, Rg 28 WW WEST
 4950 feet from (South) / Line of Section
 4950 feet from (East) / Line of Section
IS SECTION REGULAR IRREGULAR?
NOTE: Locate well on the Section Plat on Reverse Side)
COUNTY: LANE
LEASE NAME: TILLOTSON WELL#: 1
Field Name: Tillotson
Is this a Prorated/Spaced Field? yes no
Target Formation(s): LKC-MISS
Nearest lease or unit boundary: 330
Ground Surface Elevation: EST feet MSL
Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no
Depth to bottom of fresh water: 400
Depth to bottom of usable water: 900/1300
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: (250) 250
Length of Conductor Pipe required: NONE
Projected Total Depth: 4620
Formation at Total Depth: MISSISSIPPI
Water Source for Drilling Operations:
 well farm pond other
DWR Permit#
Will Cores Be Taken? yes no
If yes, proposed zone:

EX 8-9-93 AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with the provisions of K.S.A. 55-101 et. seq.
It is agreed that the following minimum requirements will be met:

Pusher Rick Finney
SPUD DATE 2-19-93 INIT. DG
LENGTH SURFACE PLANNED 2101
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 2 1/2" @ 202 CONDUCTOR
ANHYDRITE T- B-2175 ELEVATION
TD FORMATION
RAN PIPE @ DV TOOL ALT II DONE
SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 2480 Ft. W/ 50 SX
1/2 Base Anhy. @ 1300 Ft. W/ 80 SX
1/2, 1/2 Plug @ 650 Ft. W/ 50 SX
Bottom Surface @ 230 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
MATERIALS AT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL SX (Irr. Well Pond
Hauling
TECHNICIAN Su DATE 2-24-93
TYPE OF CEMENT 60/40 6 7/8 F. 6 5/8
STARTING TIME : (AM/PM) DATE
COMPLETION TIME : (AM/PM) DATE
COMPANY

KANSAS CORPORATION COMMISSION
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WICHITA, KANSAS