

052247

STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION App.
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 101-21,761-00-00
SW NW SE, SEC. 17, T 16 S, R 28 ~~XX~~

TECHNICIAN'S PLUGGING REPORT

Operator License # 4629
Operator: Brito Oil Company, Inc.
Name & Address: 120 S. Market, Ste. 400
Wichita, KS 67202

1750 feet from S section line
2300 feet from E section line
Lease Name McClure Well # 1-17
County Lane
Well Total Depth 4630 150.48 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 212

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A

Other well as hereinafter indicated _____

Plugging Contractor White & Ellis Drilling, Inc. License Number 5420
Address 401 E. Douglas, Ste. 500, Wichita, KS 67201-8848

Company to plug at: Hour: 3 p.m. Day: 22 Month: 4 Year: 19 98

Plugging proposal received from Judy
(company name) White & Ellis Drilling, Inc. (phone) 316-263-1102

was: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2139-71'

1st plug at 2170' with 50 sx cement, 2nd plug at 1230' with 80 sx cement,

3rd plug at 600' with 40 sx cement, 4th plug at 230' with 40 sx cement,

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 7:15 p.m. Day: 22 Month: 4 Year: 19 98

ACTUAL PLUGGING REPORT 1st plug at 2170' with 50 sx cement,

2nd plug at 1230' with 80 sx cement,

3rd plug at 600' with 40 sx cement,

4th plug at 230' with 40 sx cement,

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED

I (did/did not) observe this plugging.
DATE 5-6-98

Signed Richard W. Lacey (TECHNICIAN)

50475

FOR KCC USE:

EFFECTIVE DATE: 4-8-98

DISTRICT # 1
SGA? Yes No

XP 10-3-70

15-101-21761-00 (2)-00

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date April 10 1998
month day year

Approx SW NW SE 17 16S 28W East
Sec Twp S. Rg West

OPERATOR: License # 4629
Name: Brito Oil Company, Inc.
Address: 120 S. Market, Suite 400
City/State/Zip: Wichita, KS 67202
Contact Person: Raul F. Brito
Phone: 316.263-8787

1750 FSL feet from South / North line of Section
2300 FEL feet from East / West line of Section
IS SECTION REGULAR IRREGULAR?

CONTRACTOR: License # 5420
Name: White & Ellis Drilling, Inc.

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Lane
Lease Name: McClure Well #: 1-17
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Is this a Prorated/Spaced Field? yes no
Target Formation(s): Lansing, Marmaton, Cherokee
Nearest lease or unit boundary: 340'
Ground Surface Elevation: est. 2730 feet MSL
Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 1200'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 200'
Length of Conductor pipe required: none
Projected Total Depth: 4700'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
... well ... farm pond other

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth:
Bottom Hole Location:

DWR Permit #:
Will Cores Be Taken? yes no
If yes, proposed zone: RECEIVED

KANSAS CORPORATION COMMISSION

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Pusher Judy DON
SPUD DATE 4-11-98 INIT. SM
LENGTH SURFACE PLANNED 200 +
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 1/2 @ 212 CONDUCTOR
ANHYDRITE T- 2132 B- 2171 ELEVATION
TD 4630 FORMATION
RAN PIPE @ DV TOOL ALT II DONE
SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 2170 Ft. W/ 50 SX
1/2 Base Anyh. @ 1230 Ft. W/ 80 SX
1/2, 1/2 Plug @ 600 Ft. W/ 40 SX
Bottom Surface @ 230 Ft. W/ 40 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ NO SX
WATER WELL SX (Irr. Well Pond
Hauling
TECHNICIAN R. L DATE 4-17-98
TYPE OF CEMENT 60/40 per 6 page 1/4 flo seal
STARTING TIME 8: (AM/PM) DATE 4-22
COMPLETION TIME 7:15 (AM/PM) DATE 4-22
CEMENT COMPANY Alced