

To: 1 051762  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

12-16

MAP NUMBER 15- 135-23,794 -00-00  
100 NE OF  
NE SW SW, SEC. 23, T 16 S, R 25 W EX  
1065 feet from S section line  
4215 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4959  
Operator: ZPC Petroleum, Inc.  
Name & Address: 9319 E. Harry, Ste. 122  
Wichita, KS 67207

Lease Name KSU Well # 1  
County Ness  
Well Total Depth 5130 166.73 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 255.34

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Emphasis Oil Operations License Number 8241  
Address P.O. Box 819, Russell, KS 67665-0819

Company to plug at: Hour: 1 p.m. Day: 16 Month: 12 Year: 1993

Plugging proposal received from Tom  
(company name) Emphasis Oil Operations (phone) 913-483-3518

Remarks: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1925-69'  
1st plug at 4700' with 50 sx cement, 2nd plug at 1960' with 50 sx cement,  
3rd plug at 1100' with 80 sx cement, 4th plug at 280' with 40 sx cement,  
5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,  
7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X  
Operations Completed: Hour: 5:30 p.m. Day: 16 Month: 12 Year: 1993

ACTUAL PLUGGING REPORT 1st plug at 4280' with 50 sx cement,  
2nd plug at 1960' with 50 sx cement, 3rd plug at 1100' with 80 sx cement,  
4th plug at 280' with 40 sx cement,  
5th plug at 40' with 10 sx cement,  
6th plug to circulate rathole with 15 sx cement,  
7th plug to circulate mousehole with 10 sx cement.

RECEIVED  
STATE CORPORATION COMMISSION

DEC 22 1993

Remarks: Used 60/40 Pozmix 6% gel 1/4# floeal by Halliburton.  
(If additional description is necessary, use BACK of this form.)

CONSERVATION DIVISION  
Wichita, Kansas

INVOICED

DATE 12-30-93  
INV. NO. 39615

Signed Richard W. Lacey  
(TECHNICIAN)

EFFECTIVE DATE: 11-20-93  
DISTRICT: 11  
SEAL: Yes No

State of Kansas  
NOTICE OF INTENTION TO DRILL 135-23,794-00-20  
FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: November 17, 1993  
Spot 100' NE of 23  
NE SW SW Sec 22 Twp 16 S, Rg 25 East West

OPERATOR: License # 4959  
Name: ZPC Petroleum, Inc.  
Address: 9319 East Harry, Suite 122  
City/State/Zip: Wichita, KS 67207  
Contact Person: Scott Applegate  
Phone: (316)-683-8838

CONTRACTOR: License #: 8241  
Name: Emphasis Oil Operations

Well Drilled For: Well Class: Type Equipment:  
X Oil Enh Rec X Infield X Mud Rotary  
Gas Storage Pool Ext Air Rotary  
OWVO Disposal Wildcat Cable  
Seismic: # of Holes Other

If OWVO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth:

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth:  
Bottom Hole Location:

1065 feet from South / North line of Section  
4215 feet from East / West line of Section  
IS SECTION X REGULAR IRREGULAR?  
(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Ness  
Lease Name: KSU Well #: 1  
Field Name: Arnold West  
Is this a Prorated/Spaced Field? yes X no  
Target Formation(s): Lansing-KC, Mississippi  
Nearest lease or unit boundary: 660'  
Ground Surface Elevation: EST 350-35.69 feet MSL  
Water well within one-quarter mile: yes X no  
Public water supply well within one mile: yes X no  
Depth to bottom of fresh water: 400'  
Depth to bottom of usable water: 900' 1700'  
Surface Pipe by Alternate: 1 X 2  
Length of Surface Pipe Planned to be set: 250'  
Length of Conductor pipe required: N/A  
Projected Total Depth: 4600'  
Formation at Total Depth: Mississippi  
Water Source for Drilling Operations: well X farm pond other  
DWR Permit #:  
Will Cores Be Taken?: yes X no  
If yes, proposed zone:

Exp. 5/15/94

AFFIDAVIT

250' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be...

Pusher Tom  
SPUD DATE 12-2-93 INIT.S.M  
LENGTH SURFACE PLANNED 250  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 8 3/8 @ 255.74 CONDUCTOR  
ANHYDRITE T-1925 B-1969 ELEVATION  
TD 5130 FORMATION  
RAN PIPE @ DV TOOL ALT II DONE  
SX SX Y N  
Arbuckle Plug @ 4700 Ft. W/ 30 SX  
Hug./Council @ Ft. W/ SX  
Anhydrite Base @ 1960 Ft. W/ 50 SX  
1/2 Base Anyh. @ 1100 Ft. W/ 80 SX  
1/2, 1/2 Plug @ Ft. W/ SX  
Bottom Surface @ 280 Ft. W/ 40 SX  
40' Plug @ 40 Ft. W/ 10 SX  
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX  
WATER WELL SX (Irr. Well Pond Hauling  
TECHNICIAN R.L. DATE 12-10-93  
TYPE OF CEMENT 60/40 POZ 6%gr 1/4 Floor  
STARTING TIME (AM/PM) DATE  
COMPLETION TIME 30 (AM/PM) DATE 12-1-93  
CEMENT COMPANY Halliburton  
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DEC 22 1993  
WICHITA, KANSAS