

To: 1. 052218

1-27

API NUMBER 15-101-21,758-00-00

STATE CORPORATION COMMISSION

Wichita State Office Bldg. - PLUGGING SECTION App. SW NW SE, SEC. 31, T 18 S, R 27 W/X

130 S. Market, Room 2078

Wichita, KS 67202

1870 feet from S section line

2245 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4197

Lease Name Suchy Well # 1-31

Operator: Dunne Oil Company

County Lane 151.13

Name & Address 100 S. Main, Ste. 410

Well Total Depth 4650 feet

Wichita, KS 67202

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 265

Abandoned Oil Well Gas Well Input Well SMD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Duke Drilling Co. License Number 5929

Address 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: 12 a.m. Day: 27 Month: 1 Year: 19 98

Plugging proposal received from Rich Wheeler

(company name) Duke Drilling Co. (phone) 316-267-1331

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2079-2119'

1st plug at 2100' with 50 sx cement, 2nd plug at 1300' with 80 sx cement,

3rd plug at 600' with 40 sx cement, 4th plug at 290' with 40 sx cement,

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 3 a.m. Day: 27 Month: 1 Year: 19 98

ACTUAL PLUGGING REPORT 1st plug at 2100' with 50 sx cement,

2nd plug at 1300' with 80 sx cement,

3rd plug at 600' with 40 sx cement,

4th plug at 290' with 40 sx cement,

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Allied.

INVOICED (If additional description is necessary, use BACK of this form.)

I (xxx) / did not observe this plugging.

DATE 1-30-98

INV. NO. 50015

Signed Richard M. Lacey (TECHNICIAN)

RECEIVED STATE CORPORATION COMMISSION JAN 29 1998 01-29-1998 CONSERVATION DIVISION Wichita Kansas

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 1-4-98

State of Kansas

101-21,758 -00-00

FORM MUST BE TYPED

DISTRICT #

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA? Yes. X No

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Expected Spud Date 12-30-97 month day year

Spot SW - NW - SE. Sec 31. Twp 18. S, Rg 27... East West

OPERATOR: License # 4197 Name: DUNNE OIL CO. Address: 100 S. MAIN, SUITE 410 City/State/Zip: WICHITA, KS 67202 Contact Person: STEPHEN W. DUNNE Phone: (316) 267-3448

1870 feet from South North line of Section 2245 feet from East West line of Section IS SECTION y REGULAR IRREGULAR? (NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 5929 Name: DUKE DRILLING

County: Lane Lease Name: Suohy Well #: 1-31 Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:

X Oil ... Enh Rec ... Infield X Mud Rotary ... Gas ... Storage ... Pool Ext. ... Air Rotary ... OWMO ... Disposal X Wildcat ... Cable ... Seismic; ... # of Holes ... Other

Is this a Prorated/Spaced Field? ... yes X no Target Formation(s): K.C. Nearest lease or unit boundary: 330' Ground Surface Elevation: (Est) 2725' feet MSL

If OWMO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Water well within one-quarter mile: ... yes X no Public water supply well within one mile: ... yes X no Depth to bottom of fresh water: 180' Depth to bottom of usable water: 17.75' Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 250' Length of Conductor pipe required: none Projected Total Depth: 4650' Formation at Total Depth: Miss Water Source for Drilling Operations: ... well ... farm pond X ... other

Directional, Deviated or Horizontal wellbore? ... yes X no If yes, true vertical depth: Bottom Hole Location: Exp. 6/30/98

Will Cores Be Taken? ... yes X no If yes, proposed zone:

AFFIDAVIT

200' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following information is true and correct:

Pusher Rich Wheeler SPUD DATE 1-17-98 INIT. SD/KS LENGTH SURFACE PLANNED 250' RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls. RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 8 3/8 @ 265 CONDUCTOR ANHYDRITE T-2022 B-2119 ELEVATION 4650 TD FORMATION RAN PIPE @ DV TOOL ALT II DONE SX Y N Arbuckle Plug @ Ft. W/ SX Hug./Council @ Ft. W/ SX Anhydrite Base @ 2100 Ft. W/ 50 SX 1/2 Base Anhyd. @ 1300 Ft. W/ 80 SX 1/2 Plug @ 600 Ft. W/ 40 SX Bottom Surface @ 290 Ft. W/ 40 SX 40 Plug @ 40 Ft. W/ 10 SX AT HOLE @ IRC/W SX MOUSE HOLE W/ SX ATER WELL (Irr. Well Pond Hauling) TECHNICIAN R. DATE 1-23-98 TYPE OF CEMENT 60/40 per 60 gal 1/4 Flossen PARTING TIME 12:00 (AM/PM) DATE 1-26-98 COMPLETION TIME 3:00 (AM/PM) DATE 1-27-98 CEMENT COMPANY