

To: 1 060185 9-17
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 101-21,227-00-01

NW NW SE, SEC. 17, T. 18 S, R 27 W/E

2310 feet from S section line

2310 feet from E section line

Lease Name Stanley "B" Well # 1

County Lane

Well Total Depth 4643 150.89 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 261

TECHNICIAN'S PLUGGING REPORT

Operator License # 5886

Operator: Chief Drilling, Inc.

Name &

Address 120 S. Market, Ste. 300

Wichita, KS 67202

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Chief Drilling, Inc. License Number 5886

Address 120 S. Market, Ste. 300, Wichita, KS 67202

Company to plug at: Hour: 10 a.m. Day: 17 Month: 9 Year: 19 93

Plugging proposal received from Harold Dinkel

(company name) Chief Drilling, Inc. (phone) 316-653-4856

were: 4 1/2" at 4637' w/175 sx cement, PBDT 4617', Perfs at 4432-4596', DV at 1952' w/450 sx circ.

1st plug set CIBP at 4400' and dump 2 sx cement on top of sand through bailer,

2nd plug pump 4 sx hulls, 40 sx cement, 10 sx gel, and cement to 0',

Check backside.

Plugging Proposal Received by Steve Durrant
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 11 a.m. Day: 17 Month: 9 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug set CIBP at 4400',

2nd plug pumped 4 sx hulls, 40 sx cement, 10 sx gel, and 100 sx cement. Maximum pressure 1500 psi and shut in 500 psi.

3rd plug pumped 30 sx cement down backside. Shut in pressure 50-75 psi.

Remarks: Used 60/40 Pozmix 8% gel by Allied. No casing recovery.

(If additional description is necessary, use BACK of this form.)

observe this plugging.

DATE 9-22-93

INV. NO. 38760

Signed _____ (TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
SEP 22 1993
09-22-1993
CONSERVATION DIVISION
Wichita, Kansas