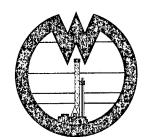
STATE OF KAMSIS STATE CORPORATION COMMISSION 200 Colorado Berby Building Wichita, Kansas 67202 TYPE OR PRIMT NOTICE: Fill out completely and return to Cons. DIV. office within 30 days. White & Ellis Drilling, Inc. LEASE OPERATOR White & Ellis Drilling, Inc. LEASE OPERATOR White & Ellis Drilling, Inc. ADDRESS 401 E. Douglas - Suite 500, Wichita, KS 67202 Character of Well DEA Plugging Commenced 2-27-89 Character of Well DEA Plugging Commenced 2-27-89 Ind you notify the KCC District Office prior to plugging this well? YES Which KCC Office dld you notify? District 6 Is ACO-1 and well log will be filed by Operator. Depth to Top Bottom. ACO-1 and well log will be filed by Operator. Depth to Top Bottom. OIL, GAS OR WATER RECORDS CASING RECORD Formation Content From To Size Put In Pullion Producing Formation Content From To Size Put In Pullion Producing Simulation of State Put In Pullion Producing Si				
TYPE OR PRINT NOTICE: Fill out completely and return to Cons. Div. office within 30 days. White & Ellis Drilling, Inc. LEASE OPERATOR White & Ellis Drilling, Inc. ADDRESS 401 E. Douglas - Suite 500, Wichita, KS 67202 COUNTY Lane PHONE#(316) 263-1102 OPERATORS LICENSE NO. 5420 Date Well Completed 2-27-89 Character of Well DGA Plugging Commenced 2-27-89 Coll, Gas, D&A, SMD, Input, Water Supply Well) Plugging Completed 2-27-89 Did you notify the KCC District Office prior to plugging this well? YES Which KCC Office did you notify? District 6 Is ACO-1 filled? NO If not, is well log attached? NO ACO-1 and well log will be filed by Operator. Depth to Top Producing Formation N/A Depth to Top Depth to Top Depth to Top Depth to Top Content Formation Content From To Size Put in Nonemponation of Size Put in Nonempona	API NUMBER 15-101-21,496-00-0			
NOTICE: Fill out completely and return to Cons. Div. office within 30 days. Office within 30 days. 4950 Ft. from E Section L 4950 Ft. from Ft. from E Section L 4950 Ft. fro	LEASE NAME Jasper			
ADDRESS 401 E. Douglas - Suite 500, Wichita, KS 67202 COUNTY Lane PHONE#(316) 263-1102 OPERATORS LICENSE NO. 5420 Date Well Completed 2-27-89 Character of Well DEA Plugging Commenced 2-27-89 County the KCC District Office prior to plugging this well? YES Which KCC Office did you notify? District 6 Is ACO-1 and well log will be filed by Operator. Producing formation NA Depth to Top Bettom T.D. 44501 Show depth and thickness of all water, oil and gas formations. Oil, GAS OR WATER RECORDS CASING RECORD Formation Content From To Size Put In Pulled Content of Size Pu				
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Spotted 80 sx. cement @ 1500 thru drill pipe.				
Spotted 40 sx. cement @ 360 thru drill pine	·			
Continue III and compared to IIII the continue IIII				
(If additional description is necessary, use BACK of this form.)				
Name of Plugging Contractor White & Ellis Drilling, Inc. License No. 5420				
Address 401 E. Douglas, Suite 500, Wichita, Ks. 67202				
STATE OF Kansas COUNTY OF Sedgwick ,ss.				
Michael L. Considine (Employee of Operator) or (Operato	r) of			
above-described well, being first duly sworn on oath, says: That I have knowledge of the statements, and matters herein contained and the log of the above-described well as filed	facts			
the same are true and correct, so help me God.	тпат			
(Signature) <u>Muchael & Considere</u>				
(Address) 401 E. Douglas - Suite 500				
SUBSCRIBED AND SWORN TO before me this 9th day of March, 19	89			
David 7. Jamis	<u></u>			
My Commission Expires:				
DAVID F. JAMIS ROTARY PGELS STATE OF RELICAS Cly Appl Exp. 4-10-91	CP-4)7-86			



WHITE

AND ELLIS DRILLING, Inc.

DRILLERS LOG

OPERATOR:	White & Ellis	s Drilling, Ir	1C., 401 E	. Douglas - S	uite 500, Wi	ichita, Ka	0/20/
CONTRACTOR:	White & El Wichita, K		ng, Inc	, 401 E. D	ouglas, Su	uite 500	•
Lease Name	Jasper			We	ell No	1-6	
Sec. 6	т. 16	S R.	29W	Spot	SW SW N	W	
County Lan	e	State	Kansas	El	evation		
Casing Recor	d:						
	Surfa	ce: 8 5/8"	.@ <u>357</u> 1	with	190 sx	. 2% Gel	3% CC
	Producti	.on:		with	sx	•	
Type Well:	D&A		_Total De	epth <u>4450</u>			
Drilling Com	menced <u>2</u> -	20-89	Drillin	g Completed	2-27-89		
Formation		From		То		ľops	
•		- .		en e	1 do		-
Cellar Shale Shale, Sand Shale		0 7 1193 2470		7 1193 2470 3900			
Shale, Lime Lime Shale		3900 4105 4324		4105 4324 4450			

RECEIVED STATE CORPORATION COMMISSION

MAR 1 0 1989 03-10-1989 CONSERVATION DIVISION Wichita, Kansas