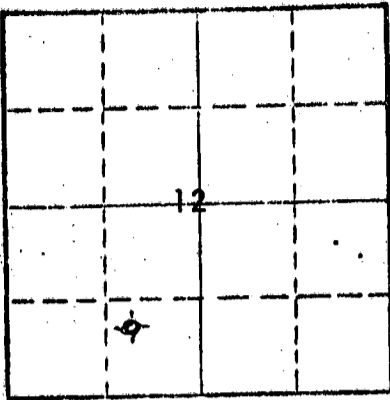


15-101-20075-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Lane _____ County, Sec. 12 Twp. 16S Rge. _____ (E) 29 (W)
Location as "NE/CNW/SW" or footage from lines NW SE SW
Lease Owner C-G Drilling Co.
Lease Name Eaton Well No. 1
Office Address 1107 Union National Building, Wichita, Ks.
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed November 29 19 73
Application for plugging filed November 29 19 73
Application for plugging approved November 29 19 73
Plugging commenced November 29 19 73
Plugging completed November 29 19 73
Reason for abandonment of well or producing formation too low structurally

If a producing well is abandoned, date of last production _____ 19 ____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. Nichols, Morland, Kansas
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4490 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	247.07'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled with heavy mud to 900'. Set plug. Put in 100 sacks cement. Filled with heavy mud to 245'. Set plug. Put in 30 sacks cement. Filled with heavy mud up to 40'. Set plug. Filled to top with 1 sack hulls and 10 sacks cement.

RECEIVED
STATE CORPORATION COMMISSION

DEC 11 1973
12-11-1973
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor C-G DRILLING CO.
Address 1107 Union National Building, Wichita, Kansas 67202

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
G. F. Galloway (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. F. Galloway
1107 Union National Bldg. G. F. Galloway
(Address)

Subscribed and sworn to before me this 5 day of December, 19 73



Commission expires December 7, 1975

Phyllis Buchanan
Phyllis Buchanan
Notary Public.

KANSAS DRILLERS LOG

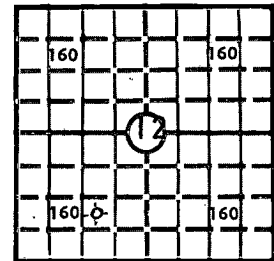
API No. 15 - 101 - 20075-00-00
 County Number

S. 12 T. 16S R. 29W E W

Loc. NW SE SW

County LANE

640 Acres
N



Locate well correctly

Elev.: Gr. _____

DF _____ KB 2658

Operator
C-G DRILLING CO.

Address
1107 UNION NATIONAL BUILDING, WICHITA, KANSAS 67202

Well No. 1 Lease Name **EATON**

Footage Location
1000 feet from (N) (S) line 1820 feet from (E) (W) line

Principal Contractor **C-G DRILLING CO.** Geologist **J. JESPERSEN**

Spud Date **NOVEMBER 11, 1973** Total Depth **4490** P.B.T.D. _____

Date Completed **NOVEMBER 29, 1973** Oil Purchaser _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
CASING	12 1/4"	8 5/8"	28	247.07'	QUICKSET	150	2% GEL 3% CA CL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED
 STATE CORPORATION COMMISSION
 DEC 11 1973
 CONSERVATION DIVISION
 Wichita, Kansas

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS
 Oil _____ bbls. Gas _____ MCF Water _____ bbls. Gas-oil ratio _____ CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **C-G DRILLING CO.** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. **1** Lease Name **EATON** DRY HOLE

s **12 T 16SR 29W^E**

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SHALE	240	740		
SAND	740	790		
SHALE	790	1220		
SAND	1220	1270		
SHALE	1270	1600		
SAND & SHALE	1600	2020		
RED BED & SHALE	2020	2060		
ANHYDRITE	2060	2095		
SHALE	2095	2365		
SHALE & SHELLS	2365	2480		
SHALE	2480	2905		
LIME & SHALE	2905	3710		
LIME	3710	4490		

RECEIVED
 GEORGE W. BUCHANAN
 2111 E. 10th St.
 OMAHA, NE 68102

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____
 Signature George W. Buchanan
 Office Manager
 Title
 December 5, 1973
 Date