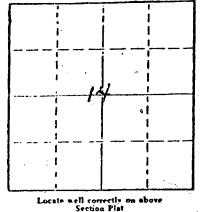
15-101-20484-00-00

STATE OF KANSAS STATE CORPORATION COMMISSION



WELL PLUGGING RECORD

Give All Information Completely	N. 2.						•			
Make Required Affidavit		Lane				6 Rge. 29 K	W			
Mail or Deliver Report to Conservation Division	Locatio	Location as "NE/CNW/SW/4" or footage from lines SW NE SW								
State Corporation Comm.	Lease	Lease Owner D. G. Hansen Trust								
245 North Water	Lease 1	Lease Name Yates Well No.								
Wichita, KS 67202	Office	Office Address Box 187, Logan, KS 67646								
			1 (Comp	leted as C	Dil, Gas o	r Dry Hole)				
		ry Hole				10/0	~			
		ell comple ation for		r filed	· · · · · · · · · · · · · · · · · · ·	10/8 19 8 10/8 19 8				
		tion for				10/8 19				
14	Plugging commenced 10/8 1980									
•!	Plugging completed 10/8 1980 Reason for abandonment of well or producing formation									
	Reason			of well or ructuall		g formation	 .			
	If a pr				· · · · · · · · · · · · · · · · · · ·	last production				
	p-		,	, a muonou,	u	19				
Locain nell correctly on above Section Plat	•					lon Division or	1			
	_				mmenced? bert Ba					
Name of Conservation Agent who serroducing formation	-	plugging of the top		welldi		oth of Well454	5-			
Show depth and thickness of all										
					*					
OIL, GAS OR WATER RECORDS		:				CASING RECORD				
FORMATION	ONTENT	. FROM	то	SIZE	PUT IN	. PULLED OUT				
				0 70	216 62	Mana a				
				8 5/8	315.53	None				
	· · · · · · · · · · · · · · · · · · ·									
p1	set. Tled with	n heavy m	nud to	900¹. S	et illed					
	th heavy									
	lled with ug. fill									
·	nent.		, p W/C			**************************************				
										
							_			
		·								
(If additional de	-			BACK of	this sheet)				
	<u>-G Drilli</u>				STATE COR	RECEIVEL.				
1107 00	ouglas Bl	ag., Wic	hita.	KS 672	02	TI A SOMMISSION	=			
TATE OF Kansas	COUNT	ry of	["] Sedgw	ick	'NO.	s = 3 1000 80				
G. F. Gallowa	/		(employ	ee of own	er) Consto	yner or operato	r)			
f the above-described well, being he facts, statements, and matter is filed and that the same are tr	s herein o	contained	and the	log of th	hat I have e above-d	Himowiledge of Backetbea Well	,			
			92	//	1 m:					
The second secon	(Sign	nature)	F C-1	Dulle			<u></u> ,			
	·	G.	F. Gal	,	ddress) W	glas Bldg., ichita, KS 67	7202			
SUBSCRIBED AND SWORN TO befo	re me this	13th	day c	of Octo	ber	, 1980				
		<u> </u>	Dasi	Lano	Dune	RADER				
y commission expires	18 196	32		V	Not	ary Public.	-			
In the state of th					-					



	KANSAS		$\dot{\bigcirc}$		$y \in \mathcal{F}_{\mathcal{F}}$, , '		\bigcirc				
	WELL COMPLE DRILLER'S LOG		T. AND)	,				s. <u>14</u> т. <u>1</u>	6 R. 29 X		
	API No. 15 - 101 - 204840000								Loc. SW NE SW			
ノレ	County Number Operator								County Lane			
	D. G. Hansen Trust								640 Acres N			
Ľ	P 0 Box 187, Logan, KS 67646								160	60		
	Vell No.	Lease Name	tes									
ľ	ootage Location 1650 feet from	Y		16	550 feet	VV						
P	rincipal Contractor	(S) line		Geol	ogist	from XX (W)			160	160		
S	C-G Drill	Date Completed	nc.		Jerry Je	sperser			Locote	well correctly		
) _	No. of the second	J							Elev.: Gr			
_[Pirectional Deviation	100		Oil	and/or Gas Purc	:haser			DF	КВ		
					CASING	RECORD						
	Report of all strin	igs set— surface,	intermed	iate,	production, el	rc.			····			
	Purpose of string	Size hole drilled	Size casir (in O.1	ng set D.)	Weight lbs/ft.	Setting depth	Туре се	ment	Sacks	Type and percent additives		
			I							·		
							• /			·		
\int				-					•			
				,								
		LINER RECOR	D					PERFORA	TION RECORI	D .		
Ţ	op, ft. Bottom, ft. Sc		Sac	cks ce	ment	Shots	Shots per ft. Size		& type	Depth interval		
		TUBING RECO	RD	***************************************								
) <u>s</u> i	16	Setting depth	Pac	ker s	et at							
-	•	A	CID, FR	ACT	JRE, SHOT,	CEMENT SQL	JEEZE RECO	ORD				
					material used				Dept	h interval treated		
		•										
					······································		`					
卜			·			,		-				
F		·			INITIAL PRO	DUCTION		•				
100	ate of first production		Prod		method (flowi		as lift, etc.)			·		
H		Oil			Gas		Water		SIATE	RECEIVED		
Ľ	ATE OF PRODUCTION ER 24 HOURS sposition of gas (vented		.1.4.\	bbls	i i		ACF		bbls.	MUMAGON COMMISSION CEPB		
	sposition of gas (vented	, used on lease of sc) (1)				Produci	ng interval	s) IVI	1V - 3 1980		
	INSTRUCTIONS: As a	woulded in KCC But-	03 3 335		-i- 00 d£4				CONSER	VATION DIVISION		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this prillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monrae Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

15-101-20484-00-00

Operator C-G Drilling	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:					
Well No.	Lease Name		Dry Hole			
1	Yates				· · · · · · · · · · · · · · · · · · ·	
e t b	E - W	,				
Show all important zon	WELL LOG es of porosity and contents thereof; co	red intervals, and all drill-	stem tests, in-	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
	ested, cushion used, time tool open, flow DESCRIPTION, CONTENTS, ETC.	ring and shut-in pressures,	BOTTOM	NAME	DEPTH	
Anhydrite Base HEEBNER LANSING STARK B/KC MARM PAWNEE	mana ang kanalang ang kanalang at sa Sa	2193 2212 3890 3929 4183 4254 4270 4404		•		
FT SCOTT CHER TD	1	4434 4461 4545			,	
•						
	· · · · · · · · · · · · · · · · · · ·					
			-			
MSW, IBHP 118 IFP 142 FFP 3 DST #2 4171-4 IBHP 1049 FBH DST #3 4424-4		o' MSW				
	USE ADDITIONAL SHEET	S, IF NECESSARY, TO	COMPLETE WE	LL RECORD.	<u></u>	
Date Receive	d	Kris Knoe	ous fine	Signatuje Secretary		
	4	10/8	3/80	Title		
				Date		