

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

DOGKET NO. NP \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION: IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6879 EXPIRATION DATE June 30, 1984

OPERATOR Solar Petroleum, Inc. API NO. 15-101-20,862-00-00

ADDRESS 1099 18th St. Suite 2900 COUNTY Lane

Denver, CO 80202 FIELD L.S. WEST

\*\* CONTACT PERSON Mr. Dave Cushman PROD. FORMATION PAWNEE, CHEROKEE, LKC J, PLEASANTON  
PHONE (303) 292-5850  Indicate if new pay.

PURCHASER KOCH LEASE Bernitta Wheatcroft

ADDRESS PO Box 2256 WICHITA, Ks. 67201 WELL NO. 3

DRILLING CONTRACTOR H-30, Inc. WELL LOCATION 227

ADDRESS 251 N. Water, Suite 10 2270 Ft. from South Line and

Wichita, KS 67202 990 Ft. from East Line of

the (Qtr.) SEC 31 TWP 17S RGE 27 (W).

PLUGGING CONTRACTOR \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS \_\_\_\_\_ KCC

TOTAL DEPTH 4720' PBTD \_\_\_\_\_ KGS

SPUD DATE 11/25/83 DATE COMPLETED 12/9/83 SWD/REP \_\_\_\_\_

ELEV: GR 2691 DF 2698 KB 2700 PLG. \_\_\_\_\_

DRILLED WITH  (ROTARY)  TOOLS. NGPA \_\_\_\_\_

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 348' DV Tool Used? Yes \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Marie O'Keefe, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

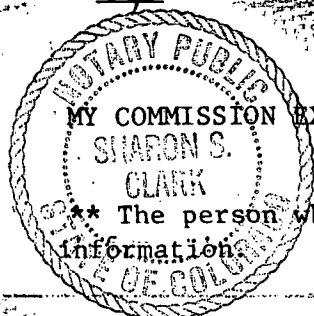
Marie O'Keefe  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6 day of February, 1984.

1984

Sharon S. Clark  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: My Commission expires December 23, 1987



\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 09 1984

CONSERVATION DIVISION  
Wichita, Kansas

Side TWO  
 OPERATOR Solar Petroleum LEASE NAME Bernitta Wheat- SEC 31 TWP 17S RGE 27 (W)  
 WELL NO 3 Croft

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Sand & Shale	0'	350'		
Shale	1350'	1650'		
Sand	1650'	1883'		
Shale	1883'	1940'		
Shale & Anhydrite	1940'	2290'		
Lime & Shale	2290'	4660'		
Dolomite & Lime	4660'	4720'		
Rotary Total Depth	4720'			
DST#1 4236-4254 - Rec. 180' Clean Oil, 450' MW. BH Samp 50/50 O/W.				
DST#2 4423-4454 PAWNEE REC. 580' FLUID. 190' 35% O, 55% W, 10% M. 100' 25% O, 60% W, 15% M, 290' SW.				
DST#3 4553-4560 CHEROKEE REC. 75' INCM SC 1% O, 20% W, 79% M.				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	23#	348'	60/40 Poz	250	3% cc, 2% gel
PRODUCTION	7 7/8	5-1/2	15.5#	4720'	EA2	250	
DV Tool				2146'	Howco Lite	400	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	JETS	4558-4564
			4	JETS	4442-4444
			4	JETS	4242-4244
			2	JETS	4305-4310

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
750 gals. 7.5% mud	4558-4564
500 gals. 15% INS.	4442-4444
1000 Bbls. 15% INS.	4305-4310
500 gals. 15% INS.	4242-4244

Date of first production	1-18-84	Producing method (flowing, pumping, gas lift, etc.)	PUMP	Gravity	36
Estimated Production - I.P.	Oil 61 bbls.	Gas	— MCF	Water 72% 160 bbls.	Gas-oil ratio — CFPB
Disposition of gas (vented, used on lease or sold)			4558-4564, 4442-4444, 4305-4310, 4242-4244 Perforations		