

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5886
Name Chief Drilling Co., Inc.
Address 905 Century Plaza
Wichita, Ks. 67202
City/State/Zip

Purchaser NA

Operator Contact Person F.W. Shelton, Jr.
Phone 316-262-3791

Contractor: License # 5883
Name Warrior Drilling Co. #2

Wellsite Geologist Jerry Jespersen
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

9-18-85 9-26-85 9-26-85
Spud Date Date Reached TD Completion Date
RTD 4550
Total Depth PBTD

373' set @ 382'
Amount of Surface Pipe Set and Cemented at feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-101-21,225-00-00

County Lane

E/2 NW NE 14 17S 27W East
Sec Twp Rge West

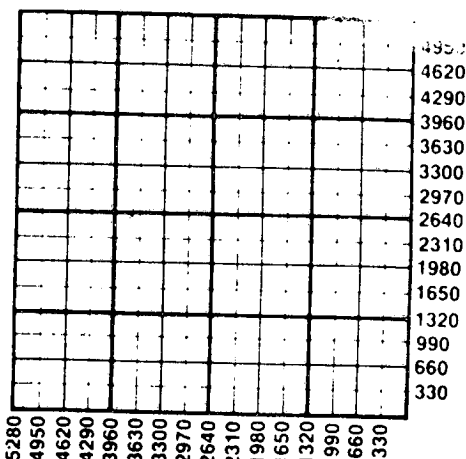
4620 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name HAGANS "B" Well #1

Field Name

Producing Formation NA

Elevation: Ground 2549 KB 2556
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: 27071
Division of Water Resources Permit #

☒ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
SW Sec 18 Twp 18 Rge 28 East West
☒ pumped out from low spot in field
☒ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
rain water Sec 14 Twp 17S Rge 27 East West
Hauled 9 loads JC Walker
☐ Other (explain) Dighton Waterwell
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature F.W. Shelton, Jr.
Title Vice President Date 10-01-85

Subscribed and sworn to before me this 1st day of Oct 1985.
Notary Public Martha E. Gustin

Date Commission Expires

MARTHA E. GUSTIN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 4-15-89

RECEIVED
STATE CORPORATION COMMISSION

OCT 9 1985

CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (7-84)

Sec. 14 Twp. 17S Rge. 27W

Operator Name Chief Drilling Co., Inc. Lease Name..... Hagans !!B!! #1 Well #.....

Sec..... 14 Twp..... 17S Rge..... 27... ☐ East
☒ West County..... Lane.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☒ Sample

DST #1 4013-4065
(Lans. 140-160 zone) 30-30-30-30 wk.
blow died in 25 min., Rec. 15' M w/few
spots of O, IBHP: 358#, FBHP: 133# IFP:
80-80 FFP: 80-80 BHT: 119
9-24-85 DST #2 4150-4180 (Lans. 220 zone) 30-45-
60-45 weak blow throughout, Rec. 5' M
no show, IBHP: 71# FBHP: 44# IFP: 44-44
FFP: 44-44 BHT: 121
9-25-85 Drilling @ 4340'
9-26-85 Drilling @ 4510' RTD 4550 Ran E-log,
Plugged w/50 sks. @ 1980', 80 sks. @ 1240'
50 sks. @ 400', 10 sks. @ 40', 10 sks. in
RH, 10 sks. in MH, Started @ 7:00 pm, Comp
@ 9:45 pm, Paul Luchi District 1 State
Pluggger

Name	FORMATION TOPS:
E-LOG TOPS:	Anhydrite 1949 + 607
Anhydrite 1950 + 606	Base Anhydr. 1984 + 572
Base Anhydrite 1981 + 575	Topeka 3553 - 997
Heebner 3816 - 1260	Heebner 3816 - 1260
Toronto 3834 - 1278	Toronto 3836 - 1280
LKC 3850 - 1294	Lansing 3853 - 1297
Stark 4113 - 1557	Muncie Cr. 4013 - 1457
BKC 4188 - 1632	Stark 4115 - 1559
Marmaton 4214 - 1658	Hush Puckney 4151 - 1595
Pawnee 4281 - 1725	BKC 4191 - 1635
Ft. Scott 4376 - 1820	Marmaton 4214 - 1658
Cherokee-Shale 4399 - 1843	Pawnee 4278 - 1722
Sherokee Sand 4472 - 1916	Fort Scott 4377 - 1821
Mississippi 4504 - 1948	Cherokee 4401 - 1845
LTD 4552 - 1996	Cherokee Sand 4471 - 1915
	Mississippi 4502 - 1946
	RTD 4550 - 1994

Well log

clay sand	0	650
shale	650	1345
shale lime	1345	1949
anhydr.	1949	1984
shale	1984	4190
lime	4190	4550
RTD	4550	

~~CONFIDENTIAL~~

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	382'	60-40 posmix	200 sks.	3% cc. 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
				RELEASED			
TUBING RECORD							
Size		Set At		Packer at		Liner Run ☐ Yes ☐ No	
JAN 21 1987							
Date of First Production		Producing Method					
		☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Specify)					
		Oil		Gas		Water	
Estimated Production Per 24 Hours		Oil		Gas		Water	
		Bbls		MCF		Bbls	
						CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☐ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Conmingle