

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Olympic Petroleum Company

API NO. 15-101-20,650-00-00

ADDRESS Parkland Plaza, 2121 So. Columbia

COUNTY Lane

Tulsa, Oklahoma 74114

FIELD White Rock, East

\*\*CONTACT PERSON James E. Silver

PROD. FORMATION

PHONE 918-747-8091

LEASE Mary Major

PURCHASER KOCH OIL COMPANY

WELL NO. 2

ADDRESS Wichita, Kansas

WELL LOCATION C W 1/2 SW 1/4 SW 1/4

DRILLING Contractor Mallard Drilling Co., Inc.

330 Ft. from West Line and

CONTRACTOR ADDRESS 405 Century Plaza

660 Ft. from South Line of

Wichita, Kansas 67202

the SW 1/4 SEC. 14 TWP 17S RGE. 27W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

		14	

KCC   
KGS   
(Office Use)

TOTAL DEPTH 4642 PBT 4525

SPUD DATE 5/17/82 DATE COMPLETED 6-22-82

ELEV: GR 2674 DF KB 2682

DRILLED WITH XXXXXX (ROTARY) XXXX TOOLS

Amount of surface pipe set and cemented 283'

DV Tool Used? yes

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Tulsa, SS, I,

JAMES E. SILVER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Managing Partner (FOR)(OF) OLYMPIC PETROLEUM COMPANY

OPERATOR OF THE Mary Major LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd. DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAID TO BE TRUE AND CORRECT.

OLYMPIC PETROLEUM COMPANY

(s) James E. Silver  
James E. Silver, Managing Partner  
June 23, 19 82

Loetta M. Sanders  
NOTARY PUBLIC  
Loetta M. Sanders

STATE RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 26 1982

SUBSCRIBED AND SWORN BEFORE ME 23 DAY OF June

MY COMMISSION EXPIRES: August 28, 1982

\*The person who can be reached by phone regarding any questions concerning this information: Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
ELECTRIC LOG TOPS				
Heebner Sh	3942 (-1260)	Pawnee Ln	4437 (-1755)	
Toronto Lm.	3963 (-1281)	Et. Scott Lm.	4492 (-1810)	
Lansing Lm.	3982 (-1300)	Cherokee Sh.	4517 (-1835)	
Stark Sh.	4234 (-1552)	Cherokee Lm.	4568 (-1886)	
Base Kansas City Lm.	4306 (-1624)	Mississippian Lm.	4603 (-1921)	
Marmaton Lm.	4334 (-1652)	Log. T.D.	4641 (-1959)	
DST NO. 1 4172-4201 Open 30 mins. shut in 60 min. open 20 mins. no blow, shut in 30 mins. Recovered 5 feet of mud with few specks of oil IFP 11 - 11 ISIP 905/60 mins. FFP 22 - 22 FSIP 646/30 mins.				
DST No. 2 4210-4225 Open 30 mins., shut in 60 mins, open 60 mins, shut in 120 mins. Recovered 330 feet of muddy saltwater. IFP 34 - 68 ISIP 363/60 mins. FFP 113 - 118 FSIP 363/120 mins.				
DST NO. 3 4274-4300 Open 30 mins. shut in 60 mins., open 90 mins., shut in 90 mins. Recovered 270 feet of oil cut mud. IFP 56 - 68 ISIP 691/60 mins. FFP 90 - 136 FSIP 657/90 mins.				
DST NO. 4 4488-4513 Open 30 mins, shut in 60 mins., open 65 mins., shut in 90 mins. Recovered 140 feet of oil & water cut mud. IFP 45 - 45 ISIP 736/60 mins. FFP 68 - 79 FSIP 691/90 mins.				
DST NO. 5 4614-4642 Open 30 mins, shut in 60 mins., open 15 mins., shut in 30 mins. Recovered 35 feet of mud. IFP 11 - 11 ISIP 1186/60 mins. FFP 22 - 22 FSIP 1051/30 mins.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	24	291'	common	175	2% gel 3% CaCl
Production	7 7/8	5 1/2	17	4640'	pozmix	225	6% gel 10% salt flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	DP-jets	4492-95
			4	DP-jets	4284-89
			4	DP jets	4178-83

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gallons 28% N.E. acid	4492-95 Ft. Scott
350 gallons MCA acid	4284-89 220' zone
350 gallons MCA acid	4178-83-160' zone
850 gallons SGA acid	

Date of first production June 22, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 8
RATE OF PRODUCTION PER 24 HOURS	Oil 41bph	Gas 38bph
Disposition of gas (vented, used on lease or sold) No	Water %	Gas-oil ratio bbbls
Perforations		4492-95; 4284-89; 4178-83

