

5
SIDE ONE

101-21224-00-08

135-22-926 JD KCC

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5248
Name Olympic Petroleum Company
Address 2121 South Columbia Ave.
City/State/Zip Tulsa, Oklahoma 74114

Purchaser: None

Operator Contact Person James E. Silver
Phone 918-747-8091

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Jerold Jespersen
Phone 316-267-6248

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

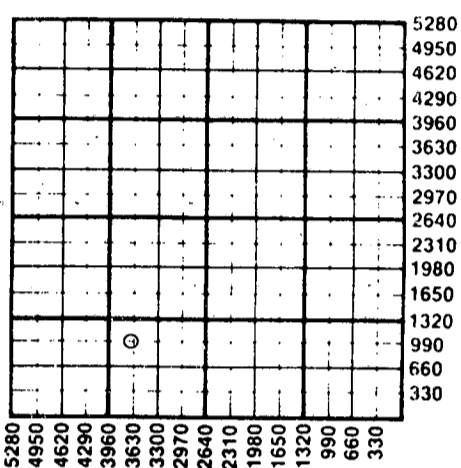
Drilling Method: Mud Rotary Air Rotary Cable
9/17/85 9/27/85 9/27/85
Spud Date Date Reached TD Completion Date
4,685'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 336.50 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from 336 feet depth to surface/210 SX cmt

API NO. 15-
County Lane
NW/4 SE/4 SW/4 Sec. 14 Twp. 17S Rge. 27W East West

990 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Mary Major Well # 3
Field Name
Producing Formation None
Elevation: Ground 2664 2669 KB

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 4900 Ft North from Southeast Corner (Stream, pond etc.) 350 Ft West from Southeast Corner Sec 32 Twp 17SRge 17 East West
 Other (explain) Jerry Erskin, Sheilds, Ks. (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, the rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James E. Silver
Name James E. Silver
Title Managing Partner Date 10-8-85
Subscribed and sworn to before me this 8th day of October 1985
Notary Public Loretta M. Sanders
Date Commission Expires August 28, 1986

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION

OCT 10 1985

Form ACO-1 (7-84)

Sec 14 Twp 17 Rge 17

0-0-1118 - 101
-1180

SIDE TWO

Operator Name Olympic Petroleum Company Lease Name Mary Major Well # 3

Sec. 14 Twp. 17S Rge. 27W East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

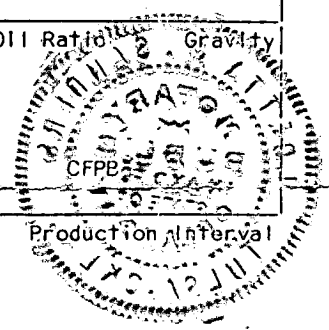
Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST No. 1 4485 - 4525 (Ft. Scott limestone) Open
 30 minutes with a weak blow, shut in 60 minutes,
 open 120 minutes with a slightly stronger blow
 throughout, shut in 60 minutes.
 Recovered 10 feet of slightly oil cut mud and 52
 feet of oil cut mud (18% oil, 4% water & 78% Mud)
 IFF 15-15 ISIP 476/60 minutes
 FFP 21-26 FSIP 148/60 minutes

Name	Top	Bottom
Anhydrite	2081	2112
Heebner Sh.	3949	
Lansing	3990	
Stark Sh.	4238	
Bas Kansas City	4315	
Marmaton	4342	
Ft. Scott	4497	
Cherokee	4524	
Mississippian	4635	
Total Depth	4685	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	343.85'	Common	210	3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	none	none	none				
	Bbls	MCF	Bbls				



METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled