

his form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR DONALD C. SLAWSON

API NO. 15-101-20,606-00-00

ADDRESS 200 Douglas Building
Wichita, Kansas 67202

COUNTY Lane

FIELD

**CONTACT PERSON Sherry Kendall
PHONE 316-263-3201

PROD. FORMATION

LEASE HAGANS 'N'

PURCHASER N/A

WELL NO. 1

ADDRESS

WELL LOCATION SW SW NW

DRILLING Slawson Drilling Co., Inc.

330 Ft. from South Line and

CONTRACTOR ADDRESS 200 Douglas Building
Wichita, Kansas 67202

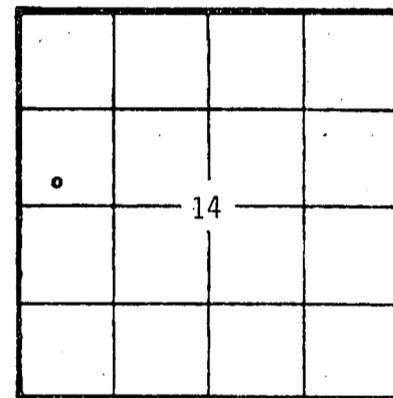
620 Ft. from West Line of

the NW/4 SEC. 14 TWP. 17S RGE. 27W

PLUGGING Allied Cementing Co., Inc.

WELL PLAT

CONTRACTOR ADDRESS Box 31



KCC
KGS
(Office Use)

Russell, Kansas 67665

TOTAL DEPTH 4630' PBTD N/A

SPUD DATE 1/18/82 DATE COMPLETED 1/31/82

ELEV: GR 2632 DF 2635 KB 2638

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS

Amount of surface pipe set and cemented 376' DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Engineer (FOR)(OF) Donald C. Slawson

OPERATOR OF THE Hagans 'N' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 31st DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *William R. Horigan*
William R. Horigan

SUBSCRIBED AND SWORN BEFORE ME THIS 1st DAY OF March, 19 82

SHERRY L. KENDALL
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appt. Exp. -6/12/82

Sherry L. Kendall
NOTARY PUBLIC
Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/82

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 380 Surface			LOG TOPS	
380 - 2035 Lime and shale			ANHY 2042 (+596)	
2035 - 2073 Anhydrite			B/ANHY 2074 (+564)	
2073 - 4630 Lime and shale			HEEB 3907 (-1269)	
4630 RTD			LANS 3948 (-1310)	
			MUN CRK 4103 (-1465)	
			STARK 4200 (-1562)	
			BKC 4273 (-1635)	
			MARM 4297 (-1659)	
			PAW 4365 (-1727)	
			MYR STA 4420 (-1782)	
			U/CHER 4467 (-1829)	
			FT SC 4474 (-1836)	
			L/CHER 4500 (-1862)	
			MISS 4531 (-1943)	
			LTD 4635 (-1997)	
<p>DST #1 4165-4260 (180' 200' & 220' Zn) 30-60-45-75, Fr Blow, Rec. 268' Wtry Mud, NS. IFP 85-357#, ISIP 1139#, FFP 180-180#, FSIP 1121#.</p> <p>DST #2 4302-4370 (ALTA-PAW Zn) 30-30-30-30, Wk Blow & died in 5", Rec. 35' Mud, NS. IFP 19-38#, ISIP 654#, FFP 47-47#, FSIP 393#.</p> <p>DST #3 4432-4485 (FT SC Zn) 30-30-30-30, Wk Blow & died in 20", Rec. 15' Mud. IFP 19-28#, ISIP 105#, FFP 47-28#, FSIP 56#, HP 2182-2673#.</p> <p>DST #4 4473-4515 (FT SC & L/CHER Zn) 30-60-30-30, V-WK Blow, Rec. 92' Mud, NS. IFP 19-38#, ISIP 1258#, FFP 56-66#, FSIP 1119#, HP 2239-2220#.</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/2"	8 5/8"	24#	376'	60/40 poz	270 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas:oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations