

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5285 EXPIRATION DATE June 30, 1983
OPERATOR The Dane G. Hansen Trust API NO. 15-101-20,730 -00-00
ADDRESS P. O. Box 187 COUNTY Lane
Logan, Kansas 67646 FIELD
** CONTACT PERSON Dane G. Bales PROD. FORMATION
PHONE 913-689-4816

PURCHASER LEASE Hagans
ADDRESS WELL NO. 1
WELL LOCATION SW NE
DRILLING Galloway Drilling Co., Inc. 1980Ft. from North Line and
CONTRACTOR 340 Broadway Plaza Building 1980Ft. from East Line of
ADDRESS 105 South Broadway the NE (Qtr.) SEC 11 TWP 17s RGE 27w.
Wichita, Kansas 67202

PLUGGING Same as above

CONTRACTOR

ADDRESS

TOTAL DEPTH 4485' PBTB
SPUD DATE 11/12/82 DATE COMPLETED 11/21/82
ELEV: GR 2593 DF 2595 KB 2598

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 337' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Dane G. Bales, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

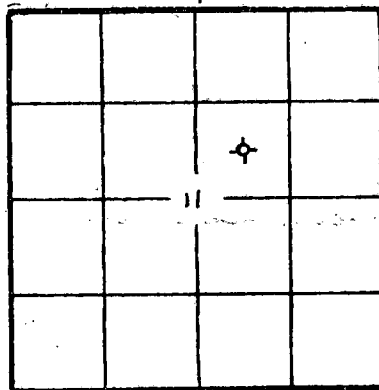
SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of December, 1982.



MY COMMISSION EXPIRES: July 17, 1984

** The person who can be reached by phone regarding any questions concerning this information.

WELL PLAT (Office Use Only)



KCC ☒
KGS ☒
SWD/REP ☐
PLG. ☐

(Name) Dane G. Bales

Betty Jane Bittel
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION

DEC 16 1982

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR The Dane G. Hansen Tr. LEASE Hagans

ACO-1 WELL HISTORY
SEC.11 TWP.17S RGE. 27W

**SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.**

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 4185-4224. 15-45-15-45. Rec. 30' Mud w/ scum of oil. SIP's 1140/1118. FFP's 44/44-44/66.			Anhydrite	1995 (+603)
			Heebner	3863 (-1263)
			Toronto	3884 (-1286)
			Lansing/KC	3901 (-1303)
			Stark	4148 (-1550)
			BKC	4221 (-1623)
			Marmaton	4244 (-1646)
			Pawnee	4354 (-1756)
			Ft. Scott	4404 (-1806)
			Cherokee	4428 (-1830)
		Conglomerate	4480 (-1882)	
		RTD	4485 (-1887)	

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	-20#	343'	common	250	3% cc + 2% Gel

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

Amount and kind of material used	Depth interval treated

Date of first production 01/17/12		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
SAGD 01-17-12 RATE OF PRODUCTION PER 24 HOURS 452 bbls		Oil	Gas	Water %	Gas-oil ratio
		bbls.	MCF	bbls.	CFPB
Disposition of gas: (vented, used on lease or sold)				Perforations	
26000 bbls					