

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5104 EXPIRATION DATE 6-30-83

OPERATOR Blue Goose Drilling Company, Inc. API NO. 15 - 101 - 20,710 - 0000

ADDRESS P.O. Box 1413 COUNTY Lane
Great Bend, KS 67530 FIELD SELFRIDGE EAST W.C.

** CONTACT PERSON George E. Miller, Jr. PROD. FORMATION
PHONE 316-792-5633

PURCHASER Inland Crude LEASE Hagans # 1

ADDRESS 104 S. Broadway Suite 521 WELLS NO. 1
Wichita, KS 67530 WELLS LOCATION NW NW SE

DRILLING Blue Goose Drilling Company, Inc. 660 Ft. from North Line and
CONTRACTOR 660 Ft. from West Line of (X)
ADDRESS P.O. Box 1413 the SE/4(Qtr.) SEC 11 TWP 17S RGE 27 (W).
Great Bend, KS 67530

PLUGGING CONTRACTOR ADDRESS WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 4550' PBD 4550'
SPUD DATE 10-10-82 DATE COMPLETED 10-18-82
ELEV: GR 2590' DF 2587' KB 2587'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 369 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

George E. Miller, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

George E. Miller, Jr. (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of December, 1982

HELEN C. STANDLEY
Barton County, Kansas
My Appt. Exp. 12-8-83

MY COMMISSION EXPIRES: 12-8-83

RECEIVED
STATE CORPORATION COMMISSION
OBSERVATION DIVISION
Wichita, Kansas
DEC 16 1982

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (S)
(W)

OPERATOR Blue Goose Drilling LEASE Hagans # 1 SEC. 11 TWP. 17S RGE. 27W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval test, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Shale		0	493	Anhydrite	1996 +601
Shale & Sand		493	1796	B/Anhydrite	2027 +570
Shale		1796	2220	Heebner	3851 -1254
Shale & Lime		2220	4550	Lansing	3890 -1293
T.D.D.		4550		S/Shale	4140 -1543
				B/KS	4211 -1614
				Pawnee	4349 -1752
				Ft Scott	4402 -1805
				Cherokee	4424 -1827
				Mississippi	4493 -1896
DST # 1	4052 - 4130 30-30-60#60 Recovered	385'	155'	HG&OCM 60' HG&OCWM	120' G&OCMW
		540'			
DST # 2	4136 - 4210 30-30 Recovered	100' GIP	20' HG&OCMW	60' SG&OCWM	60' GCMW
	60-60 240' Water				
DST # 3	4394 - 4425 30-30 Recovered	5' Drilling Mud	Weak Blow	15 mins. FBHP	65#
DST # 4	4047-6068 Straddle 30-30-60-60	300' GIP	30' Free Oil	120' OCM	60" Very Heavy
		OCM	Straddle Test		
IBHP	1285				
FBHP	98# to 109#FBHP 1306	First Blow	54 - 65		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	369	Common	200	3% cc 2% Gel
Production	7 7/8	4 1/2	9.5#	4258	50-50 Poz	115	20 Bbls. Salt Flush 18% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4190-92 &

TUBING RECORD

Size	Setting depth	Packer set at		
			2	4056-4060

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gals. 28% NE	4190-92 & 4195-98
500 Gals. 28% NE	4056-60

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11-17-82	PUMPING	46.8
Estimated Production -I.P.	Oil 38 bbls. Gas MCF 70% 85 bbls. Water	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	None	Perforations 4056 - 60