

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-101-20,748 -00-00

ADDRESS 200 Douglas Building COUNTY Lane

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Sherry Kendall PROD. FORMATION

PHONE - 316-263-3201

PURCHASER N/A LEASE HAGANS 'L'

ADDRESS WELL-NO. 1

WELL LOCATION SE NE SW

DRILLING SLAWSON DRILLING CO., INC. 1620 Ft. from South Line and

CONTRACTOR 200 Douglas Building 2300 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 11 TWP 17S RGE 27W (W).

PLUGGING Halliburton Services WELL PLAT (Office Use Only)

CONTRACTOR Box 579

ADDRESS Great Bend, Kansas 67530

TOTAL DEPTH 4555' PBD N/A

SPUD DATE Dec. 14, 82 DATE COMPLETED Dec. 23, 82

ELEV: GR 2584 DF 2587 KB 2590

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 320' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

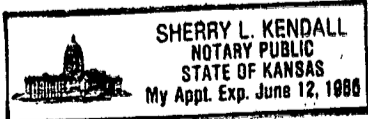
A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of April, 1983.



MY COMMISSION EXPIRES: 06/12/86

Sherry L. Kendall (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED

MAY 06 1983

CONSERVATION DIVISION Wichita, Kansas

Well No. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
0 - 322 Surface			LOG TOPS	
322 - 439 Shale			ANHY 1986	(+604)
439 - 3766 Lime and shale			B/ANHY 2016	(+574)
3766 - 4555 Lime			HEEB 3843	(-1253)
4555 RTD			TORO 3864	(-1274)
			LANS 3883	(-1293)
			MUN CRK 4041	(-1451)
			STARK 4136	(-1546)
			BKC 4205	(-1615)
			MARM 4230	(-1640)
			PAW 4294	(-1704)
			FT SC 4394	(-1804)
			L/CHER 4416	(-1826)
			MISS 4498	(-1908)
			LTD 4554	(-1964)
DST #1 4072-4127 (160' & 180' Zn) 30-60-45-75, SBT0, Rec. 2040' SW, (Ch1 45,000). IFP 53-479#, ISIP 1134#, FFP 479-974#, FSIP 1116#. DST #2 (Straddle) 4384-4442 (FT SC Zn) 30-30-30-30, WkBlow/died 25", Rec. 65' Mud, NS. IFP 18-18#, ISIP 567#, FFP 36-36#, FSIP 106#.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	320'	60/40 poz	200 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.A.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

WAGNER INDUSTRIES
2800 N. 5TH ST W