

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run\_\_\_\_\_.

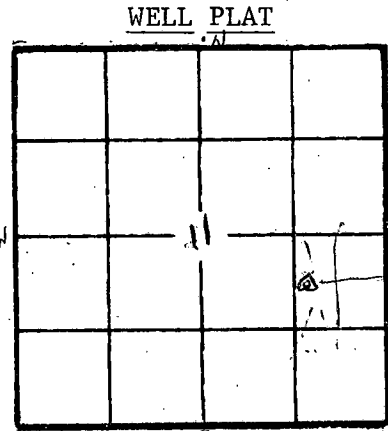
PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5104 EXPIRATION DATE June 30th Yearly
OPERATOR Blue Goose Drilling Co., Inc. APT NO. 15 - 101 - 20,782-00-00
ADDRESS P.O. Box 1413 COUNTY Lane County, KS
Great Bend, KS 67530 FIELD Selfridge East
\*\* CONTACT PERSON George E. Miller, Jr. PROD. FORMATION Mississippi
PHONE 316-792-5633

PURCHASER \_\_\_\_\_ LEASE Hagans
ADDRESS \_\_\_\_\_ WELL NO. 2
WELL LOCATION 90' W of C W/2 NE SE
DRILLING Blue Goose Drilling Co., Inc. 660 Ft. from North Line and
CONTRACTOR ADDRESS P.O. Box 1413 1560 Ft. from West Line of
Great Bend, KS 67530 the SE (Qtr.) SEC 11 TWP 17S RGE 27 (W).

PLUGGING \_\_\_\_\_
CONTRACTOR \_\_\_\_\_
ADDRESS \_\_\_\_\_

TOTAL DEPTH 4530' PBD \_\_\_\_\_
SPUD DATE 5-6-83 DATE COMPLETED 5-14-83
ELEV: GR 2580' DF \_\_\_\_\_ KB 2587'
DRILLED WITH (CASE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_



(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP [checked]
PLG. \_\_\_\_\_
NGPA \_\_\_\_\_

Amount of surface pipe set and cemented 360.45' DV Tool Used? None

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

George E. Miller, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

George E. Miller, Jr. (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of May

19 83 .

HELEN C. STANDLEY
Barton County, Kansas
My Appt. Exp. 12-8-83

Helen C. Standley
(NOTARY RECEIVED)
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 12-8-83

\*\* The person who can be reached by phone regarding any questions concerning this information.

MAY 19 1983
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO  
OPERATOR

Blue Goose Drilling Co., Inc LEASE Hagans

ACO-1 WELL HISTORY

SEC. 11 TWP. 17S RGE. 27 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Logs Tops	
Check if samples sent to Geological Survey			Anhydrite	1985 (+603)
Clay & Sand	0	372	Heebner	3850 (-1263)
Shale	372	655	Lansing	3892 (-1305)
Sand & Shale	655	2770	Ft Scott	4398 (-1811)
Lime & Shale	2770	4530	Cherokee	4420 (-1833)
T.D.	4530		Miss	4494 (-1907)
DST # 1 4046 - 4068 Recovered 5' Rotary Mud				
DST # 2 4142 - 4200 Open 30 Mins. Shut in 45 Mins. Open 60 Mins. Shut in 45 Mins. Recovered 475' Gas in Pipe 125' HOCM 190' V.H Frothy OCM 230' OCMW				
1st pressures 53# - 106# IBHP 1035#				
2nd pressures 191# - 191# FBHP 983#				

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	20	368'	Common	210	3% cc 2% Gel
Disposal	7 7/8	5 1/2	14	2015'	Halliburton Lite/Posmix	380	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		1494 - 1520

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production <u>17</u> L.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
	Perforations	