

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Form ACO-1
September 1999
Form Must Be Typed

P&A

RECEIVED
JUL 26 2002

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

KCC WICHITA

ORIGINAL

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: _____
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: L.D. Drilling, Inc.
License: 6039
Wellsite Geologist: Kim Shoemaker
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
6/14/02 6/21/02 6.21.02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 101-21800-00-00
County: Lane
appx. SW - SW - SW Sec. 10 Twp. 17 S. R. 27 East West
420 feet from S N (circle one) Line of Section
From 420 - 450 feet from E W (circle one) Line of Section
Footages Calculated from Nearest-Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: E. Joe "A" Well #: 2-10
Field Name: Selfridge
Producing Formation: _____
Elevation: Ground: 2680' Kelly Bushing: 2685'
Total Depth: 4661' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 267 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Put in well 7-28-03

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 7/25/02
Subscribed and sworn to before me this 25th day of July,
2002
Notary Public: Tannis L. Tritt
Date Commission Expires: March 26, 2003

TANNIS L. TRITT
Notary Public - State of Kansas
My Appt. Expires 3.26.2003

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

15-101-21800-00-00

ORIGINAL

Operator Name: Mull Drilling Company, Inc. Lease Name: E. Joe "A" Well #: 2-10
Sec. 10 Twp. 17 S. R. 27 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
(Attach Additional Sheets) Name Top Datum
Samples Sent to Geological Survey Yes No See Attachment
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:
Log Tech's: CNL/CDL; DIL: MEL & BHCS

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From CONFIDENTIAL KCC WICHITA
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CASING RECORD <small>New Used</small>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface-new	12 1/4"	8 5/8"	20#	267'	60/40 Poz	165	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				Yes No

Date of First, Resumed Production, SWD or Enhr.	Producing Method						
	Flowing	Pumping	Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio			Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
Production Interval Other (Specify) _____

CONFIDENTIAL

15-101-21800-00-00

ORIGINAL

**ATTACHMENT TO ACO-1
WELL COMPLETION FORM
MULL DRILLING COMPANY, INC.
E. JOE "A" #2-10
APPROX SW SW SW 10-17S-27W
LANE COUNTY, KANSAS
API #15-101-21800**

**KCC
JUL 25 2002**

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KCC WICHITA**

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LOG TOPS	DEPTH	SUBSEA
Anhydrite	2086	(+599)
Wabaunsee	3523	(- 838)
Heebner	3931	(-1246)
Lansing	3970	(-1285)
Muncie Creek	4135	(-1450)
Stark	4231	(-1546)
Hushpuckney	4264	(-1579)
BKC	4300	(-1615)
Marmaton	4327	(-1642)
Pawnee	4427	(-1742)
Fort Scott	4483	(-1798)
Cherokee	4505	(-1820)
Base Penn	4549	(-1864)
Cherokee Sand	4552	(-1867)
Miss	4574	(-1889)

**Release
JUL 28 2003
From
Confidential**

ALLIED CEMENTING CO., INC.

7486

Federal Tax I.L.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT **ORIGINAL**
Neosho City

CONFIDENTIAL

DATE <i>6-21-02</i>	SEC. <i>10</i>	TWP. <i>17</i>	RANGE <i>27</i>	CALLED OUT <i>7:00am</i>	ON LOCATION <i>9:45am</i>	JOB START <i>11:00am</i>	JOB FINISH <i>1:15pm</i>
LEASE <i>E. JOE</i>		WELL # <i>"A" 2-10</i>	LOCATION <i>Pendennis 1/2 E 45 1/2 N.S.</i>	COUNTY <i>Lane</i>	STATE <i>KS</i>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <i>L.D. Dala</i>	OWNER <i>SAME</i>
TYPE OF JOB <i>Rotary Plug</i>	CEMENT AMOUNT ORDERED <i>205 6 3/4 6 1/2 1/4 float seal pens</i>
HOLE SIZE <i>7 7/8</i>	T.D. <i>4661</i>
CASING SIZE <i>8 7/8</i>	DEPTH <i>267</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM <i>Release</i>
MEAS. LINE	SHOE JOINT <i>JUL 28 2003</i>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	<i>From Confidential</i>
EQUIPMENT	
PUMP TRUCK # <i>224</i>	CEMENTER <i>J. Weighman</i>
	HELPER <i>Steve</i>
BULK TRUCK # <i>260</i>	DRIVER <i>Larry</i>
BULK TRUCK #	DRIVER
	HANDLING <i>218</i>
	MILEAGE <i>31</i>
	TOTAL <i>\$1800.57</i>

REMARKS:

JUL 25 2002

SERVICE

CONFIDENTIAL

<i>50 sa e 2120</i>
<i>80 sa e 1250</i>
<i>50 sa e 290</i>
<i>10 sa e 40</i>
<i>15 sa Rathole</i>

DEPTH OF JOB <i>2120</i>	
PUMP TRUCK CHARGE	<i>630.00</i>
EXTRA FOOTAGE	@
MILEAGE <i>31</i>	@ <i>3.00 93.00</i>
PLUG <i>Tap Wood</i>	@ <i>23.00 23.00</i>
<i>Dry Hole</i>	@
	@

Thanks

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TOTAL *\$746.00*

JUL 26 2002

KCC WICHITA FLOAT EQUIPMENT

CHARGE TO: *Mull Dalg Co.*

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE *\$2546.57*

DISCOUNT *\$254.66* IF PAID IN 30 DAYS

SIGNATURE *Don J. Margheim*

DORAN MARGHEIM
PRINTED NAME

Net \$2291.91

ALLIED CEMENTING CO., INC.

09334

Federal Tax I.D.

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

CONFIDENTIAL

DATE	6-13-02	SEC.	10	TWP.	17 ^s	RANGE	24 ^w	CALLED OUT		ON LOCATION	10:45 ^{pm}	JOB START		JOB FINISH	2:00 ^{AM}
LEASE	E. Joe A.		WELL #	2-10		LOCATION	Pendennis 1/2 E - 45-1E			COUNTY	Lane	STATE	Kan		
OLD OR NEW	(Circle one)														

CONTRACTOR 1-D Dels Co OWNER SameTYPE OF JOB SurfaceHOLE SIZE 12 1/4 T.D. 270'CASING SIZE 8 5/8 DEPTH 267'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM JUL 28 2002

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 16 BRL

EQUIPMENT

PUMP TRUCK CEMENTER Walt# 191 HELPER Walt

BULK TRUCK _____

218 DRIVER Jerrold

BULK TRUCK _____

_____ DRIVER _____

CEMENT

AMOUNT ORDERED 165 sks 6 3/4 per3% CC - 2% Cel

HANDLING 173 sks @ 1.10MILEAGE 44 per sk/mile

KCC

TOTAL 1,484.39

JUL 25 2002

REMARKS:

SERVICE

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Cement Did Circ ✓DEPTH OF JOB 267PUMP TRUCK CHARGE 570.00

EXTRA FOOTAGE @ _____

MILEAGE 32-miles @ 3.00PLUG 8 5/8 Surface @ 45.00

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TOTAL 661.00

JUL 26 2002

CHARGE TO: Mull Dels Co, Inc

STREET _____

CITY _____ STATE _____ ZIP _____

KCC WICHITA FLOAT EQUIPMENT

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Michael PedigoSIGNATURE Michael Pedigo

PRINTED NAME _____