

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 101-21,538-60-00

County Lane ✓

SW NW NE Sec. 10 Twp. 17S Rge. 27 X East West

4290 ✓ Ft. North from Southeast Corner of Section

2310 ✓ Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

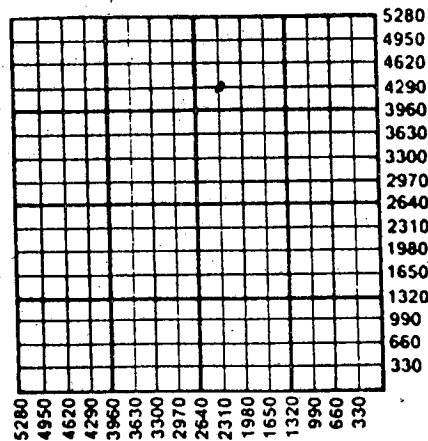
Lease Name Selfridge ✓ Well # 1

Field Name Unknown

Producing Formation

Elevation: Ground 2606' KB 2611'

Total Depth -4560' PBDT



Amount of Surface Pipe Set and Cemented at 309 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Operator: License # 5393

Name: A. L. Abercrombie, Inc.

Address 150 N. Main, Suite 801

City/State/Zip Wichita, KS 67202

Purchaser:

Operator Contact Person: Jack L. Partridge

Phone (316) 262-1841

Contractor: Name: Abercrombie Drilling, Inc.

License: 5422

Wellsite Geologist: Steve Frankamp

Designate Type of Completion

X New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

X Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: N/A

Well Name:

Comp. Date Old Total Depth

Drilling Method:

X Mud Rotary Air Rotary Cable KCC

03-12-90 03-19-90 3-19-90 K6

Spud Date Date Reached TD Completion Date

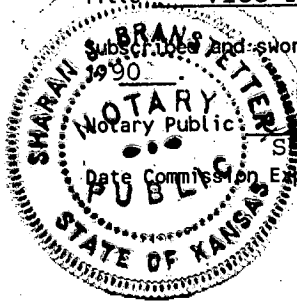
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack K. Wharton

Title Vice President Date 05-03-90

Subscribed and sworn to before me this 3rd day of May



Sharan J. Branstetter
Notary Public
Date Commission Expires 05-18-93

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

Distribution

X KCC SWD/Rep NGPA

KGS Plug Other (Specify)

ORIGINAL

SIDE TWO

Operator Name A. L. Abercrombie, Inc. Lease Name Selfridge Well # 1

Sec. 10 Twp. 17S Rge. 27 East West County Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Formation Description

Log Sample

Name _____ Top _____ Bottom _____

See Attached Sheet

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	309'	60/40 poz	180	3% cc, 2% gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

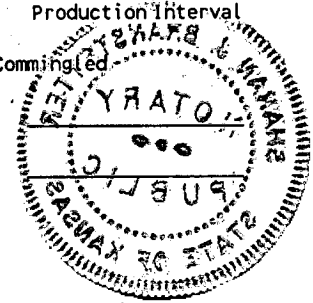
Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____



A. L. ABERCROMBIE, INC.

15-101-21538-00-00

SELFRIDGE #1

LOG TOPS

Anhydrite	2014'	(+ 597')
B/Anhydrite	2048'	(+ 563')
Heebner	3856'	(-1245')
Toronto	3876'	(-1265')
Lansing	3894'	(-1283')
Stark Sh.	4150'	(-1539')
B/KC	4260'	(-1649')
Pawnee	4348'	(-1737')
Ft. Scott	4401'	(-1790')
Cherokee Sh.	4425'	(-1814')
Mississippi	4500'	(-1889')
RTD	4560'	
LTD	4559'	

51A
MAY 04 1990

Cum
WENTH. Hensel

Phone 913-483-2627, Russell, Kansas

MA 22 1990 Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. No. 8127

Home Office P. O. Box 31 Russell, Kansas 67665

Date	3-20-90	Sec.	10	Twp.	17	Range	27	Called Out	11:30 AM	On Location	2:30 AM	Job Start	3:00 AM	Finish	6:30 AM
Lease	SELF-RIEGER	Well No.	1	Location	Pendennis #24451E NW LANE			County		State	KS				

Contractor: **A. Bergerombie** Rig # **4**

Type Job: **PLUGGING**

Hole Size: **7 7/8"** T.D. **4560**

Csg. Depth

Tbg. Size Depth

Drill Pipe **2 1/2"** Depth **2055**

Tool Depth

Cement Left in Csg. Shoe Joint

Press Max. Minimum

Meas Line Displace

Perf.

Owner: **SAME**

To: **Allied Cementing Co., Inc.**

You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.

Charge To: **A. J. BERGEROMBIE, Inc.**

Street

City State

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. **101-3250**

CEMENT

Amount Ordered: **195 SRS 6 1/2 - 6 1/2 Gel**

EQUIPMENT

No. 410	Cement	Carl
Pumptrk	Helper	DAVID
No.	Cement	
Pumptrk	Helper	
No. 199	Driver	BRIAN
Bulktrk	Driver	

Consisting of	
Common	
Poz. Mix	
Gel	
Chloride	
Quickset	
Sales Tax	
Handling	
Mileage	
Sub Total	
Total	

DEPTH of Job

Reference	Pump 7KK Chgs	
	Pump 7KK makes	
	Driv Hole Plug	
	Sub Total	
	Tax	
	Total	

Floating Equipment

*** 101-3250**

Rig # 4

EPD

Remarks: **2055 w/ 50**
1325 w/ 80
340 w/ 40
40 w/ 10
15 SRS in RAT Hole
MAY 04 1990

CONSERVATION DIVISION
 Wichita, Kansas