

## AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Oxford Exploration Company API NO. 15-101-20,581-0000  
ADDRESS 1550 Denver Club Building COUNTY Lane  
Denver, Colorado 80202 FIELD Selfridge  
\*\*CONTACT PERSON \_\_\_\_\_ LEASE Selfridge

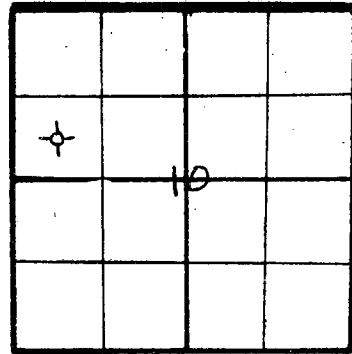
PHONE \_\_\_\_\_

PURCHASER NA WELL NO. 10-5  
ADDRESS \_\_\_\_\_ WELL LOCATION SW $\frac{1}{4}$  NW $\frac{1}{4}$   
\_\_\_\_\_ 660 Ft. from West \_\_\_\_\_ Line and  
1980 Ft. from North \_\_\_\_\_ Line of  
the NW $\frac{1}{4}$  SEC. 10 TWP. 17S RGE. 27W

DRILLING  
CONTRACTOR Mallard Drilling Co., Inc.  
ADDRESS 405 Century Plaza  
Wichita, Kansas 67202

PLUGGING  
CONTRACTOR Mallard (job by Allied Cementing)  
ADDRESS same as above

TOTAL DEPTH 4530 PBD 4530  
SPUD DATE 12/17/81 DATE COMPLETED 12/29/81  
ELEV: GR2592DF KB 2600



WELL  
PLAT  
(Quarter)  
or (Full)  
Section -  
Please  
indicate.

KCC ☒  
KGS ☒

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ (New) / (Used) casing.  
Report of all strings set — surface, intermediate, production, etc. ~~XXXX~~

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 12 $\frac{1}{4}$  | 8-5/8"                    | 28#            | 356'          | common      | 200   | 2% gel, 3% CaCl            |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

| LINER RECORD |             |              | PERFORATION RECORD |             |                |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft.     | Bottom, ft. | Sacks cement | Shots per ft.      | Size & type | Depth interval |
|              |             |              |                    |             |                |
|              |             |              |                    |             |                |
|              |             |              |                    |             |                |

| TUBING RECORD |               |               |  |  |  |
|---------------|---------------|---------------|--|--|--|
| Size          | Setting depth | Packer set at |  |  |  |
|               |               |               |  |  |  |
|               |               |               |  |  |  |

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |
|                                  |                        |

TEST DATE: \_\_\_\_\_

## PRODUCTION

|                                                          |                                                                            |                      |
|----------------------------------------------------------|----------------------------------------------------------------------------|----------------------|
| Date of first production _____                           | Producing method (flowing, pumping, gas lift, etc.) _____                  | A.P.I. Gravity _____ |
| RATE OF PRODUCTION PER 24 HOURS _____                    | Oil _____ bbls. Gas _____ MCF Water _____ % bbls. Gas-oil ratio _____ CFPB |                      |
| Disposition of gas (vented, used on lease or sold) _____ | Producing interval (s) _____                                               |                      |

\*\* The person who can be reached by phone regarding any questions concerning this information.  
A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth 550  
Estimated height of cement behind pipe cement circulated to top

### WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME          | DEPTH |
|---------------------------------------|-----|--------|---------------|-------|
| Dst #1 4040-4080                      |     |        | Heebner       | 3844  |
| 15-30-45-90                           |     |        | Lansing       | 3884  |
| Rec. 79' muddy water                  |     |        | BKC           | 4244  |
| IHP 2231 IF 88-88 ISIP 1202           |     |        | Pawnee        | 4336  |
| FHP 2209 FF 99-99 FSIP 1202           |     |        | Fort Scott    | 4389  |
|                                       |     |        | Cherokee Lime | 4412  |
|                                       |     |        | Cherokee Sand | 4451  |
|                                       |     |        | Mississippian | 4491  |
| Dst #2 4350-4410                      |     |        |               |       |
| 15-30-45-90                           |     |        |               |       |
| Rec. 65' muddy water                  |     |        |               |       |
| IHP 2522 IF 88-99 ISIP 121            |     |        |               |       |
| FHP 2500 FF 99-110 FSIP 121           |     |        |               |       |
| Dst #3 4445-4466                      |     |        |               |       |
| 15-30-45-90                           |     |        |               |       |
| Rec. 10' mud                          |     |        |               |       |
| IHP 2446 IF 66-66 ISIP 66             |     |        |               |       |
| FHP 2425 FF 66-66 FSIP 66             |     |        |               |       |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

### AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS,

David E. Park, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President FOR Oxford Exploration Company  
OPERATOR OF THE Selfridge LEASE, AND IS DULY AUTHORIZED TO MAKE THIS  
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 10-5 ON SAID LEASE HAS  
BEEN COMPLETED AS OF THE 29th DAY OF December 19 81, AND THAT ALL  
INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

~~FURTHER AFFIANT SAITH NOT.~~

(S) DE Park

SUBSCRIBED AND SWORN TO BEFORE ME THIS 2nd DAY OF February 1982



MY COMMISSION EXPIRES: 4-20-85

John H. Miller  
NOTARY PUBLIC