

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

S

API NO. 15-.....101-21,356-00-00
County:.....Lane..... East
S/2 S/2 SE. Sec. 10. Twp 17S. Rge 27W. X West
.....330..... Ft North from Southeast Corner of Section
.....1320..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Operator: License # 5181
Name Donald C. Slawson
Address 104 S. Broadway
200 Douglas Bldg.
City/State/Zip Wichita, KS 67202

Lease Name Selfridge "00" Well #. 1

Purchaser

Field Name

Operator Contact Person Bill Horigan
Phone (316) 263-3201

Producing Formation

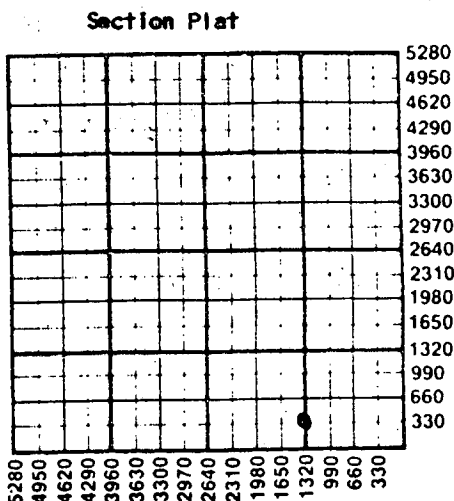
Elevation: Ground 2611' KB. 2617'

Contractor: License # 5656
Name Slawson Drilling Company

Wellsite Geologist Kim Shoemaker
Phone

Designate Type of Completion
X New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

If ONNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
...12-31-87⁸⁶ ...1-9-87... ..1-9-87.....
Spud Date Date Reached TD Completion Date
....4568.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 238 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....
Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain).....
(purchased from city, R.W.D. #)

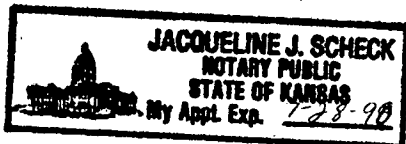
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William G. Dutton
Title Chief Reservoir Engineer Date 2-11-87

Subscribed and sworn to before me this 11th day of February 1987.
Notary Public Jacqueline J. Schek
Date Commission Expires July 28th, 1990

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
STATE CORPORATION COMMISSION (Spec. Iy)
FEB 12 1987



Sec. 10 Twp. 17S. Rge. 27W

Operator Name Donald C. Slawson Lease Name Selfridge "00" Well # 1

Sec 10 Twp 17S Rge 27W East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST. #1: 4142-4160 (180')
30-45-45-60 1" blow, Rec. 40' GIP,
3' CO, 20' SOCMW, 23' TF. IFP: 9-18,
FFP: 18-26, ISIP: 859, FSIP: 814,
HP: 2014-1996.
DST. #2: 4170-4195 (200')
30-45-45-60 3" blow 1st OP. 10" blow
2nd OP (tool slid 6' to btm).
Drlg. @ 4280'. Had DST. #2 & 3.
DST. #2: 4170-4195 (200')
30-45-45-60 3" blow 1st OP, 10" blow
2nd OP. (Tool slid 6' to btm.)
Rec. 90' GIP, 30' OCM (14%).
IFP: 18-18, FFP: 26-26, ISIP: 430,
FSIP: 555, HP: 2005-2005.
DST. #3: 4204-4236 (220')
30-45-45-60 3" blow Rec. 70' Mud /NS.
IFP: 9-18, FFP: 26-35, ISIP: 984, FSIP: 967,
HP: 2005-1987.

Table with 3 columns: Name, Top, Bottom. Rows include ANHY, B/ANHY, HEEB, LANS, MUN CR, STK, HP, BKC, FS, L/CHER, MISS, LTD.

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole, Size Casing, Weight, Setting, Type of, #Sacks, Type and Percent. Row 1: Surface, 12-1/4, 8-5/8, 24#, 238, 60/40, 180, 2% gel.

PERFORATION RECORD and Acid, Fracture, Shot, Cement Squeeze Record. Includes columns for Shots Per Foot, Specify Footage, Amount and Kind of Material Used, Depth.

TUBING RECORD Size Set At Packer at Liner Run [] Yes [] No

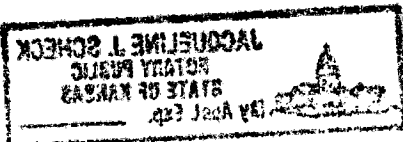
Date of First Production Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain)

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row 1: Estimated Production Per 24 Hours, Bbls, MCF, Bbls, CFPB.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Perforation [] Other (Specify) [] Dually Completed [] Commingled



RELEASED
MAR 30 1989

FROM CONFIDENTIAL

15-101-21356-00-00

RELEASED

MAR 30 1969

FROM CONFIDENTIAL

CONFIDENTIAL

Drill Stem Test (cont.)
Donald C. Slawson
Selfridge "00" #1
Page 2

DST. #5: 4303-4455 (PAW, FS)
@ 4570' TOOH to log. Had DST. #5 & 6.
DST. #5: 4303-4455 (PAW, FS)
Packer Failure - Misrun
DST. #6: 4345-4455 (PAW, FS)
30-45-20-20 Rec. 15' Mud.
IFP: 18-35, FFP: 26-35, ISIP: 179,
FSIP: 44, HP: 2142-2105.
