

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6390 EXPIRATION DATE 6/30/83

OPERATOR McDonald-Wallace Petroleum API NO. 15-101-20,733-00-00

ADDRESS 212 N. Market COUNTY Lane

Wichita, KS 67202 FIELD _____

** CONTACT PERSON _____ PROD. FORMATION _____

PHONE _____ LEASE GILL

PURCHASER _____ WELL NO. 1

ADDRESS _____ WELL LOCATION NW SW NE

DRILLING Abercrombie Drilling, Inc. _____ Ft. from _____ Line and

CONTRACTOR 801 Union Center _____ Ft. from _____ Line of

ADDRESS Wichita, KS 67202 the NE (Qtr.) SEC 35 TWP 16S RGE 29W (W)

PLUGGING Abercrombie Drilling, Inc. _____

CONTRACTOR 801 Union Center _____

ADDRESS Wichita, KS 67202 _____

TOTAL DEPTH 4560' PBTD _____

SPUD DATE 12/01/82 DATE COMPLETED 12/07/82

ELEV: GR 2796' DF 2799' KB 2781'

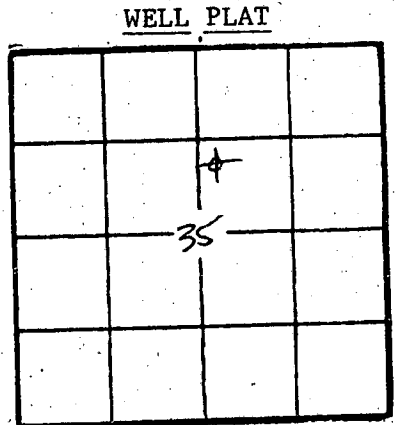
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 313.63' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)
 KCC
 KGS
 SWD/REP _____
 PLG. _____

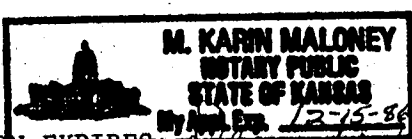
A F F I D A V I T

that: Kenneth C. Walker, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kenneth C. Walker
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of January, 1983.



MY COMMISSION EXPIRES: 12-15-86 15, 1986

M. Karin Maloney
(NOTARY PUBLIC)

RECEIVED
 STATE CORPORATION COMMISSION
 01-07-1983
 JAN 07 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

15-101-20733-00-00

ACO-1 WELL HISTORY (E)

OPERATOR McDonald-Wallace Pet. LEASE GILL

SEC. 35 TWP. 16 RGE. 29 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
Check if no Drill Stem Tests Run.						
Sand		0	40	SAMPLE TOPS: Anhydrite B/Anhyd.		
Sand & Shale		40	2197			
Anhydrite		2197	2223		Anhydrite	2197'
Sand & Shale		2223	2700		B/Anhyd.	2223'
Shale & Lime		2700	4560			
Rotary Total Depth		4560				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	322'	Common	265	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations