

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 101-21,551-00-00

County Lane

SE NW NE Sec. 35 Twp. 16S Rge. 29 X East West

4290 Ft. North from Southeast Corner of Section

1650 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Gill Well # 2

Field Name Terwilliger North

Producing Formation N/A

Elevation: Ground 2795 KB 2800

Total Depth 4640 PBDT N/A

Operator: License # 5063

Name: Energy Exploration, Inc.

Address 1002 S. Broadway

City/State/Zip Wichita, KS 67211

Purchaser: N/A

Operator Contact Person: Brad Lehl

Phone (316) 267-7336

Contractor: Name: Abercrombie Drilling, Inc.

License: 5422

Wellsite Geologist: Ron Dulos

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OMD: old well info as follows: N/A

Operator: _____

Well Name: _____

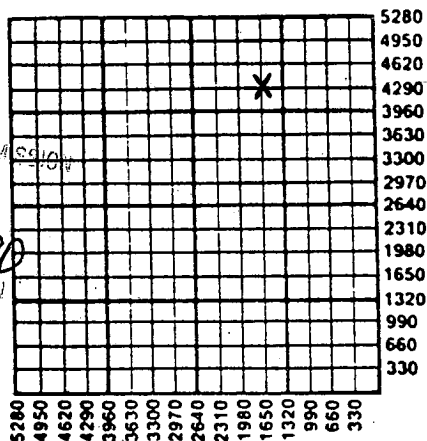
Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

06-06-90 06-17-90 06-18-90

Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 209.49 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cm.

RECEIVED
JUN 29 1990
06-29-1990
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joseph D. Mace

Title President Date 6-27-90

Subscribed and sworn to before me this 27th day of June, 19 90.

Notary Public Cheryl L Kaufman

Date Commission Expires 2-3-93

CHERYL L KAUFMAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. Feb. 3, 1993

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached

Wireline Log Received

Drillers Time Log Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

PI
X

ORIGINAL

SIDE TWO

Operator Name Energy Exploration, Inc. Lease Name Gill Well # 2

Sec. 35 Twp. 16S Rge. 29 East West County Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Formation Description

Log Sample

Name _____ Top _____ Bottom _____

SEE ATTACHED

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight, Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	209.49	60/40 Poz	140	3% cc, 2% Ge

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

STATE OF KENTUCKY
DEPARTMENT OF REVENUE
OFFICE OF OIL AND GAS

ORIGINAL

Energy Exploration, Inc.
Gill #2
SE NW NE, Sec. 35-16S-29W
Lane County, Kansas

15-101 - 21551-00-00

Formation	Sample	Log
Anhydrite	2194 +606	2189 +611
B/Anhydrite	2223 +577	2217 +583
Heebner	3932 -1132	3928 -1128
Lansing	3971 -1171	3966 -1166
Muncie Creek	4122 -1322	4124 -1324
Stark Shale	4218 -1418	4216 -1416
BKC	4299 -1499	4296 -1496
Marmaton	4323 -1523	4321 -1521
Pawnee	4414 -1614	4413 -1613
Fort Scott	4467 -1667	4466 -1666
Cherokee Shale	4490-1690	4489 -1689
Cherokk Johnson	4530 -1730	4529 -1729
Mississippi Lm.	4566 -1766	4560 -1760
Mississippi Do	4584 -1784	4585 -1785
T.D.	4640	4642

RECEIVED
STATE COOPERATION
JUN 29 1990
GEOLOGICAL DIVISION
Kansas

DST #1 4181-4204 (Lansing "J") 30-60-
45-60, Rec. 5' Oil, 70' OSM,
IHP 2043, IFP 20-41, ISIP 207, FFP
52-62, FSIP 195, FHP 2003, temp. 113°.

DST #2 4181-4240 (Lns. J,K) 30-60-60-
60, Rec. 105' OSpM, 120' GWM, 360' SW,
(52,000 chl.) IHP 2052, IFP 42-121,
ISIP 351, FFP 159-255, FSIP 351, FHP
2010, temp. 123°.

DST #3 4247-4304 (Lns. L) 30-60-60-
60, Rec. 150' GIP, 30' O, 60' sl.GCM,
IHP 2112, IFP 21-25, ISIP 248, FFP 36-
46, FSIP 248, FHP 2031, temp. 123°.

DST #4 4297-4412 (Marmaton) 30-30-30-
30, Rec. 10' M, IHP 2165, IFP 21-21,
ISIP 36, FFP 25-25, FSIP 36, FHP
2084, temp. 124°.

DST #5 4568-4588 (Miss Do) 30-60-60-
60, Rec. 1000' W, IHP 2305, IFP 71-
234, ISIP 1216, FFP 295-469, FSIP
1206, FHP 2305, temp. 139°.

DST #6 4450-4570 (Ft. Scott-Cher.)
15-15-15-15, Rec. 10' M, IHP 2315,
IFP 122-122, ISIP 255, FFP 122-122,
FSIP 193, FHP 2295, temp. 140°.