

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5181
Name DONALD C. SLAWSON
Address 200 Douglas Building
City/State/Zip Wichita, Kansas 67202

Purchaser: Inland Transportation and Purchasing Company

Operator Contact Person Bill Horigan
Phone (316) 263-3201

Contractor: License # 5657
Name SLAWSON DRILLING CO., INC.

Wellsite Geologist Charles Spradlin
Phone (316) 683-0668

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

8/1/85 Spud Date 8/13/85 Date Reached TD 8-13-85 Completion Date

4625' Total Depth 4582' PBTB

Amount of Surface Pipe Set and Cemented at 329 feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-15-101-21,204-00-00

County Lane

NW NW SW Sec. 34 Twp. 16S Rge. 29 East West

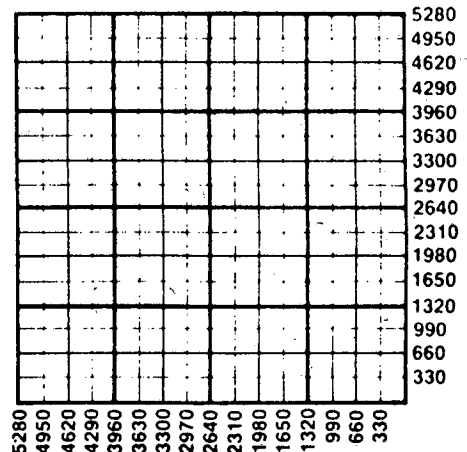
2310 Ft North from Southeast Corner of Section
4940 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Lohoff "A" Well # 5

Field Name Wildcat

Producing Formation

Elevation: Ground 2806 KB 2812
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

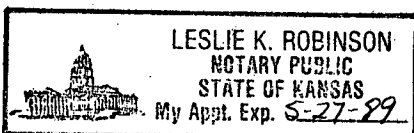
Signature William R. Horigan
Title Kansas Operations Manager Date 1/6/86

Subscribed and sworn to before me this 6th day of January 1986

Notary Public Leslie K. Robinson

Date Commission Expires 5-27-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Sec 34 Twp 16 S Rge 29 E

Operator Name Donald C. Slawson Lease Name Lohoff A Well # 5

Sec. 34 Twp. 16S Rge. 29 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4177-4207' (180') 30-60-45-75
1st op: BOB in 12", 2nd op: BOB in 30"
Rec: 240' FIP, 50' CGO, 62' SOCM, 186' MSW
IFP 49-117#, FFP 127-166#, ISIP 565#,
FSIP 517#, HP 2040-2040#
DST #2 4210-4240' (200') 30-30-30-30
surface blow, Rec: 5' mud, IFP 29-29#,
FFP 39-49#, ISIP 974#, FSIP 945#, HP 2059#
DST #3 4290'-4337' (Marm) 30-30-30-30
Wk. blow died 11", Rec: 5' Mud
IFP 29-29#, FFP 49-49#, ISIP 400#, FSIP 176#
HP 2127-2098#
DST #4 4325-4463' MISRUN
DST #5 4291-4463' 30-60-30-30, wk blow died
2nd op, Rec: 20' mud, IFP 107-107#,
FFP 107-107#, ISIP 925#, FSIP 380#
HP 2174-2156#

Name	Top	Bottom
ANHY	2214	(+ 598)
B/ANHY	2240	(+ 573)
HB	3319	(-1107)
TOR	3938	(-1126)
LSG	3954	(-1142)
MC	4122	(-1310)
STK	4210	(-1398)
BKC	4290	(-1478)
MARM	4316	(-1507)
PN	4404	(-1592)
MS	4436	(-1624)
FS	4458	(-1646)
L/CHER	4480	(-1668)
JN	4520	(-1708)
MISS	4554	(-1742)
LTD	4624	(-1812)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	329'	60/40poz	225	2% gel, 3%cc
Production	7 7/8"	4 1/2"	10.5#	4623'	60/40poz	150	18% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
2	4537-39', 4527-30', 4520-22'			2000 gal MOD 202		4539-20'	
TUBING RECORD							
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No				
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Open Hole Perforation Other (Specify)
Disposition of gas: Vented Sold Used on Lease
 Dually Completed Commingled

W02-000-0000
CONFIDENTIAL

~~CONFIDENTIAL~~

15-101-21204-00-00

ACO=1
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DONALD C. SLAWSON
Lohoff 'A' #5
API # 15-101-21,204
NW NW SW Sec. 34-16S-29W
Lane County, KS

DST #6 4468-4545' 30-60-45-75
1st op BOB, Rec: 1054' GFP,
62' MCO (75% O), 80' MGO (40% O, 35% G) 40
40' CGO, 186' MGO (30% O, 57% G) 368' TF
IFP 59-127#, FFP 137-195#, ISIP 1139#, FSIP 974#
HP 2224-2204#

RECEIVED
STATE CORPORATION COMMISSION

JAN 9 1986

CONSERVATION DIVISION
Wichita, Kansas