Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of head Attach separate letter of request if the inform If confidential, only file one copy. Information on record and Side Two will then be held confidential. Applications must be made on dual completion, or injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electronic control of the copy only wireline logs (i.e. electronic copy only wireline	now the well was completed. nation is to be held confidential. n Side One will be of public commingling, salt water disposal,
neutron log, etc.). (Rules 82-2-105 & 82-2-125) KG	CC# (316) 263-3238.
LICENSE # 5886 EXPIRATION DATE	•
OPERATOR Chief Drilling Co., Inc.	
ADDRESS 905 Contury Plaza Wichita, Ks. 6720	02 Lane FIELD
** CONTACT PERSON F.W. Shelton, Jr., PHONE 316-262-3791	PROD. FORMATION none
	LEASE EATON "B"
ADDRESS	WELL NO. #1
	WELL LOCATION NE SE SW
DRILLING Warrior Drilling Co.	990 Ft. from south Line of see
CONTRACTOR ADDRESS 905 Century Plaza	2310 Ft. from west Line of se
Wichita, Ks. 67202	the SW (Qtr.)SEC 1 TWP 16SRGE 29WW
	WELL PLAT (Office
PLUGGING Warrior Drilling Co. CONTRACTOR	Use On Yy
ADDRESS same as above	KCC √/
	KGS V
TOTAL DEPTH 4455' PBTD N/A	SWD/REP
SPUD DATE 2-20-84 DATE COMPLETED 2-28-84	PLG.
ELEV: GR 2611 DF 2613 KB 2616	
DRILLED WITH *COMPLEX (ROTARY) XXXIII TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pipe set and cemented 7 jts. set	tDV Tool Used? no .
THIS AFFIDAVIT APPLIES TO: (Circle ONE) 2701, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULAT AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	IONS PROMULGATED TO REGULATE THE OIL.
v	
· · · · · · · · · · · · · · · · · · ·	•
A F F I D A V I T F.W. Shelton, Jr., Vice President , b	eino of lawful age, hereby certifies
that:	
I am the Affiant, and I am familiar with the c The statements and allegations contained therein ar	e true and correct.
F.V	W. Shelton, (Rame)
SUBSCRIBED AND SWORN TO BEFORE ME this 28th	day of Februrary
MARTHA E. GUSTIN NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPINES 4-15-8	Martha E. Gustin (NOTARY PUBLIC)
MY COMMISSION EXPIRES:	Martha E. Gustin

** The person who can be reached by phone regarding any quantions concerning this information.

STATE CORPORATION COMMISSION

MAR 2 1 1984 03-01-1984 conservation division Wichita, Kansas

SIDE TWO

15-101-20938-00-00

ACO-1 WELL HISTORY (E)

OPERATOR Chief Drilling Co., Interes Eaton "B" SEC. 1 TWP.165 RGE.29W (W)

FILL IN WELL INFORMATION AS REQUIDED. WELL NO. #1

Description	FILL	IN WELL INFORMATIO	N AS REQU	JIRED:	WELL NO.	#1 show geologica	 AL MARKERS, LOGS RUN.
Check if no Drill Stem Tests Run.	Show all important zones ciudina depth interval tas	of peresity and contents thereof	of; cored interva	ls, and all drill out-in pressures,	-stem tosts, in- and recoveries.		
None					T	HAME	DEPTH
FORMATION TOPS: Anhydrite 2035 + 581 Base Anhy 2069 + 547 Heebner 3760 - 1144 Lansing 3799 - 1183 Stark 4055 - 1439 BKC 4131 - 1515 Pawnee 4248 - 1632 Fort Scott 4309 - 1693 Cherokee 4334 - 1718 Mississip 4424 - 1808 RTD 4455 - 1839 Plugged w/160 sx. 60-40 pos mix, 2% gel, 3 % c.c. 1st plug @ 20 w/50 sx., 2nd plug @ 850' w/30 sx., 3rd plug @ 320' w/40 sx. so bridge plug @ 40' w/10 sx. 10 sx. in the rat hole, started @ 5: completed @ 8:00 a.m. Bud Manz state plugger WELL LOG 0 285 Surface Sand 285 1380 Sand & Clay 1380 2035 Sand & Clay 1380 2035 Sand & Shale 2035 2069 - Anhydrite 2069 2898 Shale 2898 3510 Shale & Lime 3510 4455 Lime 4455 K. RTD FROM CONFIDE If additional space is needed use Page 2, Side 2 Report of off trings set - turkes, intermediate, production, etc. CASING RECORD (New) or (4000) FROM CONFIDE If additional space is needed use Page 2, Side 2 Report of off trings set - turkes, intermediate, production, etc. CASING RECORD (New) or (4000) If additional space is needed use Page 2, Side 2 Report of off trings set - turkes, intermediate, production, etc. CASING RECORD (New) or (4000) If additional space is needed use Page 2, Side 2 Report of off trings set - turkes, intermediate, production, etc. CASING RECORD (New) or (4000) From the set of th	Check if no	Drill Stem Tests	Run.				
Anhydrite 2035 + 581 Base Anhy 2069 + 547 Heebner 3760 - 1144 Lansing 3799 - 1183 Stark 4055 - 1439 BRC 4131 - 1515 Pawnee 4248 - 1632 Fort Scott 4309 - 1693 Cherokee 4334 - 1718 Mississip 4424 - 1808 RTD 4455 - 1839 Plugged w/160 sx. 60-40 pos mix, 2% gel, 3 % c.c. 1st plug @ 20 w/50 sx., 2nd plug @ 850 w/30 sx., 3rd plug @ 320' w/40 sx. so bridge plug @ 40' w/10 sx. 10 sx. in the rat completed @ 8:00 a.m. Bud Manz state WELL LOG 0 285 Surface Sand 285 1380 Sand & Clar 1380 2035 Sand & Shale 2069 2898 Shale 2069 2898 Shale 2069 2898 Shale 2069 3510 Shale & Lime 3510 4455 Lime 4455 Syr RTD FROM CONFIDE If additional space is needed use Page 2, Side 2 Report of all strings test - surface, intermediate, production, etc. CASING RECORD (Netr) or (Hoped) Frequent of all strings test - surface, intermediate, production, etc. CASING RECORD (Netr) or (Hoped) Frequent of all strings test - surface, intermediate, production, etc. CASING RECORD (Netr) or (Hoped) Frequent of all strings test - surface, intermediate, production, etc. CASING RECORD (Netr) or (Hoped) Frequent of all strings test - surface, intermediate, production, etc. CASING RECORD (Netr) or (Hoped) Frequent of all strings test - surface, intermediate, production, etc. CASING RECORD (Netr) or (Hoped) Frequent of all strings test - surface, intermediate, production, etc. CASING RECORD (Netr) or (Hoped) Frequent of all strings test - surface, intermediate, production, etc. CASING RECORD (Netr) or (Hoped) Frequent of all strings test - surface, intermediate, production, etc. CASING RECORD (Netr) or (Hoped) Frequent of all strings test - surface, intermediate, production, etc. CASING RECORD (Netr) or (Hoped) Frequent of all strings test - surface, intermediate, production, etc. CASING RECORD (Netr) or (Hoped) Frequent of all strings test - surface, intermediate, production, etc. CASING RECORD (Netr) or (Hoped) Frequent of all strings test - surface, intermediate, production, etc. CASING RECORD (Netr) or (Hoped) Frequent of all stri	none						
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W/50 sx., 2nd plug @ 850' w/\$0 sx., 3rd plug @ 320' w/40 sx. so bridge plug @ 40' w/10 sx. 10 sx. in the rat completed @ 8:00 a.m. Bud Man z state plugger WELL LOG 0 285 Surface Sand 26 Clay 1380 Sand & Clay 1380 2035 Sand & Shale 2035 2069 Anhydrite 2069 2898 Shale 2898 3510' Shale & Lime 3510 4455 Lime 4455 2: RTD FROM CONFIDE If additional space is needed use Page 2, Side 2 Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (49sed) Purpose of string Size hole drilled Size string and Weight lib/rd. Setting depth Typo cannot Socks Type and paricent additives: Surface 12 1/4 8 5/8 20# 279' 60-40 posmix 2% gel , 3% C.C. LINER RECORD FERFORATION RECORD LINER RECORD Perkor set of the Size of type Depth intered ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Account and kind of management Source RECORD Depth intered treated	BKC Pawnee Fort Scot Cherokee Mississi	4131 - 1519 4248 - 1633 # 4309 - 1699 4334 - 1719 p 4424 - 1809	5 2 3 8	•			
0 285 Surface Sand 285 1380 Sand & Clav 1380 2035 Sand & Shale 2035 2069 Anhydrite 2069 2898 Shale 2898 3510 Shale & Lime 3510 4455 Lime 4455 Err. RTD FROM CONFIDE If additional space is needed use Page 2, Side 2 Report of all strings set—surface, intermedicts, production, etc. CASING RECORD (New) or (45ed) Purpose of string Size hold drilled Size earling, "et line 0.0," "Weight list/ft. Setting depth Typo cament Sorks Type and percent in 0.0," "Weight list/ft. Setting depth Typo cament Sorks Type and percent of 160 sx. Surface 12 1/4 8 5/8 20# 279' 60-40 posmix 28 gel 38 c.c. LINER RECORD LINER RECORD Perforation RECORD Depth interval treased ACID, FRACTURE, SHOT, CEMBERT SQUEEZE RECORD Amount and kind of magaster to the string depth to the st	w/50 sx. bridge p	, 2nd plug @ 8! lug @ 40' w/10	50' w/\$ sx. 10	0 sx., sx. in	Brd plug the rat	@ 320' w hole, st	/40 sx. solid
285 1380 Sand & Clay 1380 2035 Sand & Shale 2035 - 2069 Anhydrite 2069 2898 Shale 2898 3510 Shale & Lime 3510 4455 Lime 4455 RTD FROM C DNFIDE If additional space is needed use Page 2, Side 2 Raport of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) Purpose of string Size hale drilled Size casing set Weight Its/fit. Setting depth Typo cament Socials Type and purcent into 0.0. In Social Size casing set Weight Its/fit. Setting depth Typo cament Socials Type and purcent into 0.0. In Social Size casing set Weight Its/fit. Setting depth Typo cament Social Type and purcent into 0.0. In Social Size casing set Weight Its/fit. Setting depth Typo cament Social Type and purcent into 0.0. In Social Size casing set Weight Its/fit. Setting depth Typo cament Social Type and purcent into 0.0. In Social Size casing set Weight Its/fit. Setting depth Typo cament Social Type and purcent into 0.0. In Social Size casing set Size on the original Social Size on the original S	WELL LOG		ý.				
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MARIHA E CUSTIN		ACID, FRACTU	IRE, SHOT, C	EMENT SQU	EEZE RECORD		, , , , , , , , , , , , , , , , , , ,
	The second secon	Amount end kind of m	notestal and		B	Dep	oth interval treated
NOIMIT PUBLIC				PUBLIC	NOTATE OF		
Date of first production Producing method (flowing, pumping, gas lift, etc.) Gravity	Date of first production	Producine	method (flowing	ng, pumping, co	s lift, etc.)	Gravit	V
				_	A.,		
Estimated 7	Production -I.P	bbl	1	· A	ICF 10	bbls.	CFP8