

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5886 EXPIRATION DATE 6-30-85

OPERATOR Chief Drilling Co., Inc. API NO. 15-101-20,938-00-00

ADDRESS 905 Century Plaza Wichita, Ks. 67202 COUNTY Lane

FIELD _____

** CONTACT PERSON F.W. Shelton, Jr. PHONE 316-262-3791 PROD. FORMATION none

PURCHASER none LEASE EATON "B"

ADDRESS _____ WELL NO. #1

DRILLING Contractor Warrior Drilling Co. WELL LOCATION NE SE SW

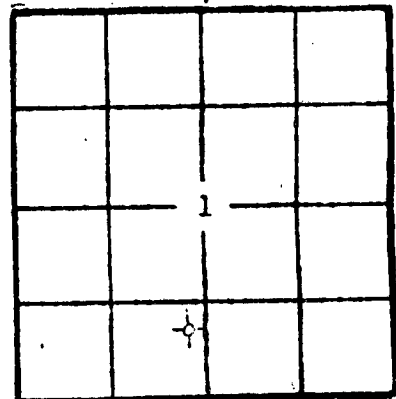
CONTRACTOR ADDRESS 905 Century Plaza 990 Ft. from south Line of sec.

Wichita, Ks. 67202 2310 Ft. from west Line of sec.

the SW (Qtr.) SEC 1 TWP 16S RGE 29W

PLUGGING Contractor Warrior Drilling Co. WELL PLAT

ADDRESS same as above



(Office Use Only)

KCC [checked] KCS [checked]

SWD/REP _____ PLG. _____

TOTAL DEPTH 4455' PBTD N/A

SPUD DATE 2-20-84 DATE COMPLETED 2-28-84

ELEV: GR 2611 DF 2613 KB 2616

DRILLED WITH ~~COMPLEX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE no

Amount of surface pipe set and cemented 7 jts. set DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

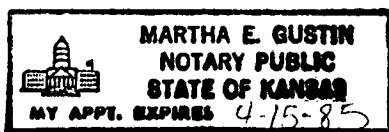
A F F I D A V I T

F.W. Shelton, Jr., Vice President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature] F.W. Shelton, (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of February 1984



[Signature] (NOTARY PUBLIC) Martha E. Gustin

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

MAR 21 1984 03-01-1984 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

15-101-20938-00-00

ACO-1 WELL HISTORY (E)

OPERATOR Chief Drilling Co., Inc

Eaton "B"

SEC. 1 TWP. 16S RGE. 29W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
none				
FORMATION TOPS:				
Anhydrite	2035	+	581	
Base Anhy	2069	+	547	
Heebner	3760	-	1144	
Lansing	3799	-	1183	
Stark	4055	-	1439	
BKC	4131	-	1515	
Pawnee	4248	-	1632	
Fort Scott	4309	-	1693	
Cherokee	4334	-	1718	
Mississip	4424	-	1808	
RTD	4455	-	1839	
Plugged w/160 sx. 60-40 pos mix, 2% gel, 3% c.c. 1st plug @ 2030' w/50 sx., 2nd plug @ 850' w/50 sx., 3rd plug @ 320' w/40 sx. solid bridge plug @ 40' w/10 sx. 10 sx. in the rat hole, started @ 5:00 a.m. completed @ 8:00 a.m. Bud Manz state plugger				
WELL LOG				
0	285		Surface Sand	
285	1380		Sand & Clay	
1380	2035		Sand & Shale	
2035	2069		Anhydrite	
2069	2898		Shale	
2898	3510		Shale & Lime	
3510	4455		Lime	
4455			RTD	

RELEASED

MAR 11 1965

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4	8 5/8	20#	279'	60-40 posmix	160 sx.	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

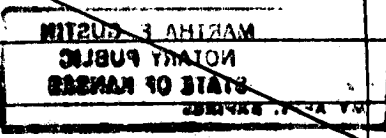
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated



Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	OH	Gas	Water %	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations